

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80202 Phone: (303) 854-2100 Fax: (303) 854-2109



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Document Number:

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10434	Contact Name: Tom Stover
Name of Operator: Atom Petroleum, LLC	Phone: 803-883-6293
Address: 3323 N. Midland Dr., Ste 113	Fax: 303-858-8299
City: Midland	State: TX
Zip: 79707	Email: tstover0807@comcast.net

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 083 06653 OGCC Facility ID Number: _____
Well/Facility Name: Doerfer Well/Facility Number: 1-5
Location Qtr/Qtr: SWSW Section: 9 Township: 35N Range: 13W Meridian: _____
County: Montezuma Field Name: Menefee Mountain
Federal, Indian or State Lease Number: _____

Survey Plot		
Directional Survey		
Srfc Equip Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)		PNL/FSL		FEL/FWL	
Change of Surface Footage From Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Surface Footage To Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Surface Location From	Qtr/Qtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
New Surface Location To	Qtr/Qtr <input type="text"/> Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>	Meridian <input type="text"/>	
Change of Top of Productive Zone Footage From Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Top of Productive Zone Footage To Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Top of Productive Zone Location From	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
New Top of Productive Zone Location To	Sec <input type="text"/>	Twp <input type="text"/>	Range <input type="text"/>		
Change of Bottomhole Footage From Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Change of Bottomhole Footage To Exterior Section Lines:		<input type="text"/>	<input type="text"/>	<input type="text"/>	<input type="text"/>
Current Bottomhole Location	Sec <input type="text"/> Twp <input type="text"/>	Range <input type="text"/>	** attach deviated drilling plan		
New Bottomhole Location	Sec <input type="text"/> Twp <input type="text"/>	Range <input type="text"/>			

Is location in High Density Area?

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad _____
property line: _____, lease line: _____, well in same formation: _____

Ground Elevation	feet	Surface owner consultation date
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CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

Objective Formation	Formation Code	Spacing Order Number	Unit Acreage	Unit Configuration

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name _____ Number _____ Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT:** Permit can only be abandoned if the permitted operation has **NOT** been conducted. Field inspection will be conducted to verify site status.

☐ **WELL:** Abandon Application for Permit-to-Drill (Form 2) – Well API Number _____ has not been drilled.

☐ **PIT:** Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e.(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c.(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____

Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☐ NOTICE OF INTENT

Approximate Start Date _____

☐ REPORT OF WORK DONE

Date Work Completed _____

☐ Intent to Recomplete (Form 2 also required)

☐ Request to Vent or Flare

☐ E&P Waste Management Plan

☐ Change Drilling Plan

☐ Repair Well

☐ Beneficial Reuse of E&P Waste

☐ Gross Interval Change

☒ Rule 502 variance requested. Must provide detailed info regarding request.

☐ Other _____

☐ Status Update/Change of Remediation Plans for Spills and Releases

COMMENTS:

See Attachment

CASING AND CEMENTING CHANGES

Casing Type	Size	Of	/	Hole	Size	Of	/	Casing	Wt/Ft	Csg/LinTop	Setting Depth	Sacks of Cement	Cement Bottom	Cement Top
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H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million)

Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

BMP

Type	Comment

GROUND WATER SAMPLING

Uses of Ground Water Sampling Section

Request an Exception to Ground Water Sampling Requirements in Greater Wattenberg Area Rule 318A.e(4) or in Statewide Rule 609.c. Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d (3).

NOTE: If this Sundry Notice is being submitted to request a Ground Water Sampling Exception it cannot be used for any other purpose except requesting the use of a Previously Sampled Water Source in the COGIS database.

- ☐ Request an Exception to Ground Water Sampling Requirements per Greater Wattenberg Area Rule 318A.e(4): There are no Available Water Sources located within the governmental quarter section or within a previously unsampled governmental quarter section within a 1/2-mile radius of this proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- ☐ Request an Exception to Ground Water Sampling Requirements per Statewide Rule 609.c.
- _____ Number of Water Sources located within one-half (1/2) mile of a proposed Oil and Gas Well, Multi-Well Site, or Dedicated Injection Well.
- _____ Number of Water Source Exceptions requested per Rule 609.c.
- _____ Number of Water Sources determined to be unsuitable. **The condition of these Water Sources MUST be documented in the comments below or in an attachment.**
- _____ Number of Water Sources suitable for testing whose owners refused to grant access despite an operator's reasonable good faith efforts to obtain consent to conduct sampling.
The reasonable good faith efforts used to obtain access from the owners of these Water Sources MUST be documented in the comments below or in an attachment.
- ☐ Request a Previously Sampled Water Source in the COGIS database be used to meet sampling requirements as described in Rule 609.d(3)

_____ Type of Sample Substitution Request:

Enter Sample ID Number from COGIS Maps for each Previous Water Sample:

Sample ID Facility ID Sample Date Sample Purpose

COMMENTS

Operator Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed:

Print Name: Tom Stover

Title: Oil and Gas Property Manager

Email: tstover0807@comcast.net

Date: 5-6-14

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:

[Signature] P.E. Reg. Eng

Date:

5/21/2014

Note to File:

Because the Doerfer #1-5 and the Doerfer #2 are less than 300' from each other and less than 2500' deep they are not permitted to produce simultaneously (Rule 318 (b) - Location of Wells). This was re-stated as a condition of approval (COA) to the approved Application for a Permit to Drill (APD) the Doerfer #1-5. After reviewing operations with the operator, the COGCC production unit has accepted the operator's recently revised production reports. This redefines the Doerfer #1-5 well status as being on production and not shut in (SI) for a period of time of two (2) years or more; therefore, relieving the operator of the requirement to perform a mechanical integrity test. No variance is required of rule 326 (b) (1).

The Doerfer #2 and the Doerfer #1-5 are two Dakota Wells that are producing into a commingled Tank Battery. Both Doerfer #2 and Doerfer #1-5 are producing on timers such that both Wells are not producing simultaneously. The reason that the Doerfer #1-5 appeared to be considered a Shut-in Well, was because the previous Operator, Beeman Oil and Gas, LLC ("Beeman"), hired clerical service, which was hired to provide the Form 7 to the Colorado Oil and Gas Conservation Commission ("COGCC") inappropriately reported the production as only to the Doerfer #2. The Doerfer #1-5 was drilled in 2009 and completed in 2010 and no production was ever appropriately allocated to the Doerfer #1-5, ergo, making this Well appear as Shut-in. As the New Operator, effective April 1, 2014, Atom Petroleum, LLC ("Atom") has amended and submitted the Form 7 to Teri Ikenouye at the COGCC in Denver who's associate updated the COGCC files which allows the Doerfer #1-5 to be shown as a producer dating back to October of 2010 when the Well was first placed onto Production. Atom will remove the down hole equipment to log this Well, we will seek to check the pressure at that time as a standard practice of Well Workover. Therefore, Atom respectfully requests that the that Rule 502 b to Rule 326 b requiring a Mechanical Integrity Test at this time be removed from the Doerfer #1-5 until this Well is worked over.