

FORM  
5

Rev  
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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| DE | ET | OE | ES |
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Document Number:

400608266

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850 4. Contact Name: GINA RANDOLPH  
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (303) 260-4509  
3. Address: 1001 17TH STREET - SUITE #1200 Fax: (303) 629-8268  
City: DENVER State: CO Zip: 80202

5. API Number 05-045-21786-00 6. County: GARFIELD  
7. Well Name: Federal Well Number: NER 514-32  
8. Location: QtrQtr: Lot 2 Section: 5 Township: 7S Range: 93W Meridian: 6  
Footage at surface: Distance: 192 feet Direction: FNL Distance: 2595 feet Direction: FWL  
As Drilled Latitude: 39.474831 As Drilled Longitude: -107.798832

GPS Data:

Data of Measurement: 07/03/2013 PDOP Reading: 1.9 GPS Instrument Operator's Name: J. KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 172 feet. Direction: FSL Dist.: 690 feet. Direction: FWL

Sec: 32 Twp: 6S Rng: 93W

\*\* If directional footage at Bottom Hole Dist.: 130 feet. Direction: FSL Dist.: 652 feet. Direction: FWL

Sec: 32 Twp: 6S Rng: 93W

9. Field Name: RULISON 10. Field Number: 75400

11. Federal, Indian or State Lease Number: COC41916

12. Spud Date: (when the 1st bit hit the dirt) 02/07/2014 13. Date TD: 02/23/2014 14. Date Casing Set or D&A: 02/24/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 10278 TVD\*\* 9983 17 Plug Back Total Depth MD 10198 TVD\*\* 9903

18. Elevations GR 7603 KB 7629

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM CBL MUDLOGS

\*\*NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

20. Casing, Liner and Cement:

CASING

| Casing Type | Size of Hole | Size of Casing | Wt/Ft | Csg/Liner Top | Setting Depth | Sacks Cmt | Cmt Top | Cmt Bot | Status |
|-------------|--------------|----------------|-------|---------------|---------------|-----------|---------|---------|--------|
| CONDUCTOR   | 26           | 18             | 48    | 0             | 42            | 16        | 0       | 42      | VISU   |
| SURF        | 13+1/2       | 9+5/8          | 32.3  | 0             | 1,133         | 320       | 0       | 1,133   | VISU   |
| 1ST         | 8+3/4        | 4+1/2          | 11.6  | 0             | 10,267        | 1,050     | 5,208   |         | CBL    |

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

| Method used | String | Cementing tool setting/perf depth | Cement volume | Cement top | Cement bottom |
|-------------|--------|-----------------------------------|---------------|------------|---------------|
|             |        |                                   |               |            |               |

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

| FORMATION NAME | Measured Depth |        | Check if applies         |                          | COMMENTS (All DST and Core Analyses must be submitted to COGCC) |
|----------------|----------------|--------|--------------------------|--------------------------|---|
|                | Top            | Bottom | DST                      | Cored                    |   |
| WASATCH G      | 3,763          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| MESAVERDE      | 6,438          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| CAMEO          | 9,292          |        | <input type="checkbox"/> | <input type="checkbox"/> |   |
| ROLLINS        | 10,113         |        | <input type="checkbox"/> | <input type="checkbox"/> |   |

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date:

Email: GINA.RANDOLPH@WPXENERGY.COM

### Attachment Check List

| Att Doc Num                 | Document Name         | attached ? |                                     |    |                                     |
|-----------------------------|-----------------------|------------|-------------------------------------|----|-------------------------------------|
| <u>Attachment Checklist</u> |                       |            |                                     |    |                                     |
| 400611136                   | CMT Summary *         | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Core Analysis         | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| 400608477                   | Directional Survey ** | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | DST Analysis          | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
|                             | Logs                  | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
|                             | Other                 | Yes        | <input type="checkbox"/>            | No | <input checked="" type="checkbox"/> |
| <u>Other Attachments</u>    |                       |            |                                     |    |                                     |
| 400608462                   | PDF-CBL 1ST RUN       | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608471                   | PDF-PULSED NEUTRON    | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608473                   | LAS-PULSED NEUTRON    | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608474                   | PDF-MUD               | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608475                   | LAS-MUD               | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608481                   | DIRECTIONAL DATA      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |
| 400608485                   | WELLBORE DIAGRAM      | Yes        | <input checked="" type="checkbox"/> | No | <input type="checkbox"/>            |

### General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|-------------------|----------------|---------------------|
|                   |                |                     |

Total: 0 comment(s)