

Dave Kubeczko - DNR

From: Dave Kubeczko - DNR
Sent: Monday, May 19, 2014 9:19 AM
To: dave.kubeczko@state.co.us
Subject: FW: Fram Operating LLC, Mansur 33-4-D Pad, Lot 8 Sec 33 T12S R97W, Mesa County, Form 2A#400587478 Review

Categories: Operator Correspondence

Scan No 2106991 CORRESPONDENCE 2A#400587478

From: Dave [mailto:dave@framamericas.com]
Sent: Monday, May 12, 2014 1:34 PM
To: 'Dave Kubeczko - DNR'
Subject: RE: Fram Operating LLC, Mansur 33-4-D Pad, Lot 8 Sec 33 T12S R97W, Mesa County, Form 2A#400587478 Review

I concur. Please attach.

Fram Operating LLC
David A. Cook, Manager
6 S Tejon St Ste 400
Colorado Springs, CO 80903
(719) 355-1320

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From: Dave Kubeczko - DNR [mailto:dave.kubeczko@state.co.us]
Sent: Monday, May 12, 2014 1:19 PM
To: dave@framamericas.com
Subject: Fram Operating LLC, Mansur 33-4-D Pad, Lot 8 Sec 33 T12S R97W, Mesa County, Form 2A#400587478 Review

Dave,

I have been reviewing the Mansur 33-4-D Pad **Form 2A** (#400587478). COGCC would like to attach the following conditions of approval (COAs) based on the information and data Fram Operating LLC has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

Planning: The following conditions of approval (COAs) will apply:

COA 91 - Notify the COGCC 48 hours prior to start of pad reconstruction/regarding (if necessary), rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

Construction: The following conditions of approval (COAs) will apply:

COA 23 - Operator must ensure secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.

Drilling/Completions: The following conditions of approval (COAs) will apply:

COA 38 - The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts.

COA 25 - Flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline, storage vessel, or pit located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

Material Handling and Spill Prevention: The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried permanent pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

COA 45 - Operator shall pressure test pipelines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines and following any reconfiguration of the pipeline network.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG
Oil and Gas Location Assessment Specialist
Western Colorado



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