

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400610373

Date Received:

05/16/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

437244

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>		Phone: <u>(970) 6832295</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Karolina Blaney</u>		Mobile: <u>(970) 2859573</u>
		Email: <u>karolina.blaney@wpenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/16/2014 Date of Discovery: 05/16/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSE SEC 17 TWP 6S RNG 96W MERIDIAN 6

Latitude: 39.518652 Longitude: -108.130650

Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: TANK BATTERY ☐ Well API No. (if the reference facility is well) 05-045-

☒ Facility ID (if not a well) 335424

☐ No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=20 and <50

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: warm, sunny

Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A contractor left a valve open on a produced water tank which resulted in a 15 bbl spill into the secondary containment. The entire volume was contained inside an impervious-plastic-lined SPCC containment which allowed for a 100% fluid recovery. This release did not impact the environment.

COGCC Comment Only:

This spill can be closed with a supplemental.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/16/2014	COGCC	Stan Spencer	970-625-2497	Phone call
5/16/2014	County	Kirby Wynn	970-625-5905	Email
5/16/2014	Fire department	David Blair	970-285-9119	
5/16/2014	Land owner		-	Withheld to protect the privacy of the landowner

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney

Title: environmental specialist Date: 05/16/2014 Email: karolina.blaney@wpenergy.com

Attachment Check List

Att Doc Num

Name

400610373

FORM 19 SUBMITTED

Total Attach: 1 Files