

State of Colorado
Oil and Gas Conservation Commission

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Date Received:

05/16/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spill/Release Point ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX ENERGY ROCKY MOUNTAIN LLC</u> OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1001 17TH STREET - SUITE #1200</u>	Phone: <u>(970) 6832295</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Mobile: <u>(970) 2859573</u>
Contact Person: <u>Karolina Blaney</u>	Email: <u>karolina.blaney@wpxenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/16/2014 Date of Discovery: 05/16/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 23 TWP 6S RNG 96W MERIDIAN 6
 Latitude: 39.510582 Longitude: -108.078427
 Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: PIPELINE Well API No. (if the reference facility is well) 05- -
 Facility ID (if not a well) _____
 No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes
 Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>0</u>	Estimated Produced Water Spill Volume(bbl): <u>>=1 and <5</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____
 Weather Condition: sunny, warm
 Surface Owner: FEE Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A buried 4" produced water pipeline failed resulting in a produced water spill. The discovery of the spill occurred because produced water from the pipeline migrated to the surface and impacted the side of the Wheeler Gulch road within the bar ditch. Approximately 1-2 bbls were recovered. The estimated length of the incident was approximately one-hour which is known due to the intermittent use of the pipeline. When not in use, this pipeline is drained. Initial screening results indicate hydrocarbon concentrations well below the COGCC 910-1 requirements. The line will be excavated for maintenance and confirmation samples will be collected at that time.

COGCC Comment Only:

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/16/2014	COGCC	Stan Spencer	970-625-2497	phone call
5/16/2014	County	Kirby Wynn	970-625-5905	Email
5/16/2014	Land owner		-	Withheld to protect the privacy of the landowner
	Fire department	David Blair	970-285-9119	Email

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Karolina Blaney
Title: environmental specialist Date: 05/16/2014 Email: karolina.blaney@wpenergy.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files