

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400484391

Date Received:

09/24/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322  
2. Name of Operator: NOBLE ENERGY INC  
3. Address: 1625 BROADWAY STE 2200  
City: DENVER State: CO Zip: 80202  
4. Contact Name: Eileen Roberts  
Phone: (303) 2284330  
Fax: (303) 2284286  
Email: eroberts@nobleenergyinc.com

5. API Number 05-123-20231-00  
6. County: WELD  
7. Well Name: CAMENISCH-UPRR  
Well Number: 6-3  
8. Location: QtrQtr: SENW Section: 3 Township: 4N Range: 66W Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/27/2008 End Date: 05/27/2008 Date of First Production this formation: 04/25/2001

Perforations Top: 7232 Bottom: 7242 No. Holes: 40 Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd the Codell w/ 53592 gals of Silverstim and Slick Water with 165000#'s of Ottawa sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1276 Max pressure during treatment (psi): 3494

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.91

Total acid used in treatment (bbl): 0 Number of staged intervals: 2

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 165000 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/27/2008 Hours: 24 Bbl oil: 219 Mcf Gas: 54 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 219 Mcf Gas: 54 Bbl H2O: 0 GOR: 246

Test Method: FLOWING Casing PSI: 325 Tubing PSI: 324 Choke Size: 20/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1115 API Gravity Oil: 63

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: 9/24/2013

Email: eroberts@nobleenergyinc.com

:

### **Attachment Check List**

**Att Doc Num**

**Name**

400484391

FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Opr has stated that conversation with our production group reports that once this form is approved the production will be corrected.	5/16/2014 11:44:47 AM
Permit	Our production reports show that it was producing from the Codell formation until July of 2011. Producing but has an NCOM until June of 2013 when the Codell began producing again. Production from 8/6/2013 has the NB/CD producing. Opr notified. Form on hold.	11/11/2013 11:47:40 AM

Total: 2 comment(s)