

Company: Triton Energy Services LLC

Well: Triton 2

Field: Wattenberg

County: Weld State: Colorado

Platform Express			
Caliper			
Cement Volume			
Location:		Elev.:	
Sec. 35, T6N, R65W		K.B. 4671.00 ft	
SWSE SHL: 1164 FSL X 2044 FEL		G.L. 4654.00 ft	
Lat: 40.438300 Long: -104.628000		D.F. 4670.00 ft	
Permanent Datum:		Ground Level	
Log Measured From:		Kelly Bushing	
Drilling Measured From:		Kelly Bushing	
API Serial No.		Section: 35	
05123378080000		Township: 6N	
		Range: 65W	

Run Number	Run 1	
Depth Driller	8685.00 ft	
Schlumberger Depth	8692.00 ft	
Bottom Log Interval	8692.00 ft	
Top Log Interval	726.00 ft	
Casing Driller Size @ Depth	9.625 in @ 712.00 ft	
Casing Schlumberger	726 ft	
Bit Size	8.75 in	
Type Fluid In Hole		Chemical Gel
Density	9.8 lbm/gal	60 s
Fluid Loss	PH 10.6 cm3	9.5
MUD Source of Sample		Active Tank
RM @ Meas Temp	0.56 ohm.m @ 72 degF	
RMF @ Meas Temp	0.42 ohm.m @ 72 degF	
RMC @ Meas Temp	0.7 ohm.m @ 72 degF	
Source RMF	RMC Calculated	
RM @ BHT	0.18 @ 232 0.14 @ 232	
Max Recorded Temperatures		232 degF
Circulation Stopped		23-Mar-2014 14:30:00
Logger on Bottom		23-Mar-1930 22:30:46
Unit Number	9108	Fort Morgan
Recorded By	Max Pace / Elizabeth Wilson	
Witnessed By	Scott Osborn	

Disclaimer

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Well Sketch

Driller Depth

0.00 ft

712.00 ft

Casing 9.625in
36lbm/ft



Borehole Size/Casing/Tubing Record

Bit						
Bit Size (in)	8.75					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	8685					
Bottom Logger (ft)	8692					
Casing						
Size (in)	9.625					
Weight (lbm/ft)	36					
Inner Diameter (in)	8.921					
Grade	J55					
Top Driller (ft)	0					
Top Logger (ft)	0					
Bottom Driller (ft)	712					
Bottom Logger (ft)	726					

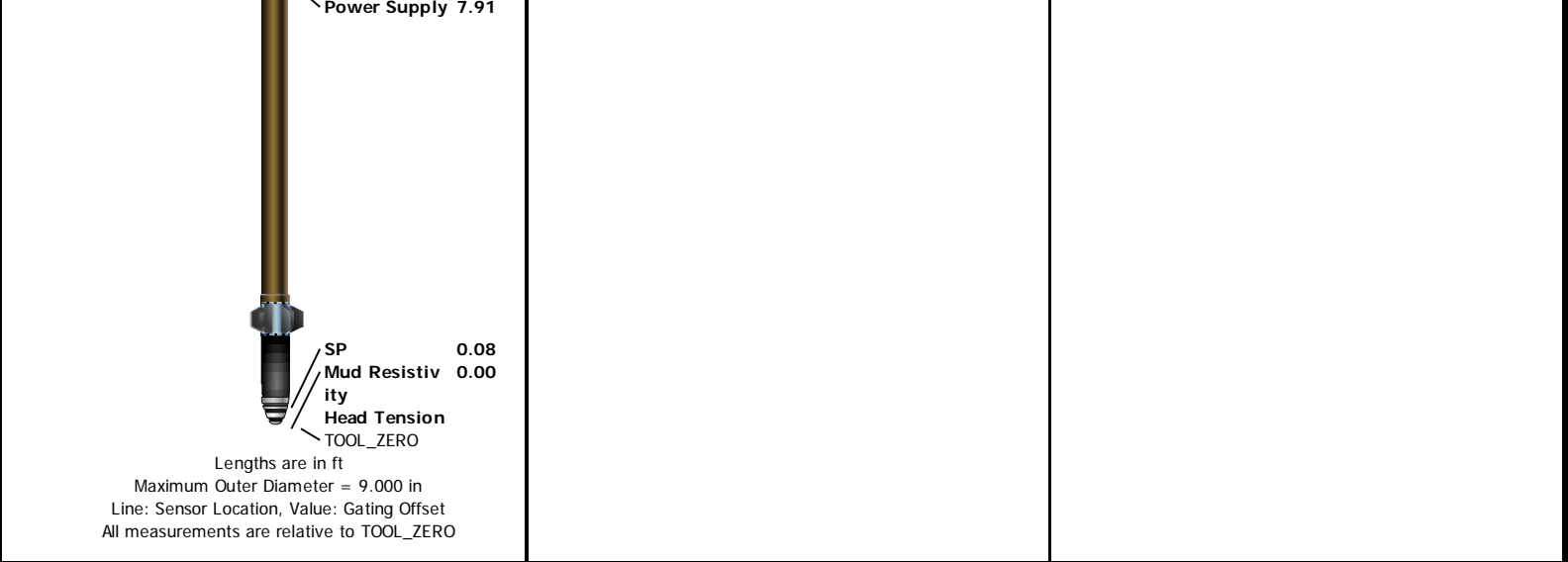
Borehole Fluids

Parameter(unit)	Run 1					
Fluid Type	Water					
Fluid Name	Chemical Gel					
Max Recorded Temperatures (degF)	232					
Source of Sample	Active Tank					
Salinity (ppm)	2000					
Density (lbm/gal)	9.8					
Funnel Viscosity (s)	60					
Fluid Loss (cm3)	10.6					
PH	9.5					
Date/Time Circulation Stopped	23-Mar-2014 14:30:00					
Date Logger on Bottom	23-Mar-1930					
Time Logger on Bottom	22:30:46					
Source RMF	Calculated					
RMC	Calculated					
RM @ Meas Temp (ohm.m@degF)	0.56 @ 72					
RMF @ Meas Temp (ohm.m@degF)	0.42 @ 72					

RMC @ Meas Temp (ohm.m@degF)	0.7 @ 72					
RM @ BHT (ohm.m@degF)	0.18 @ 232					
RMF @ BHT (ohm.m@degF)	0.14 @ 232					
RMC @ BHT (ohm.m@degF)	0.23 @ 232					
Total Solid (%)						
High Gravity Solids (%)						

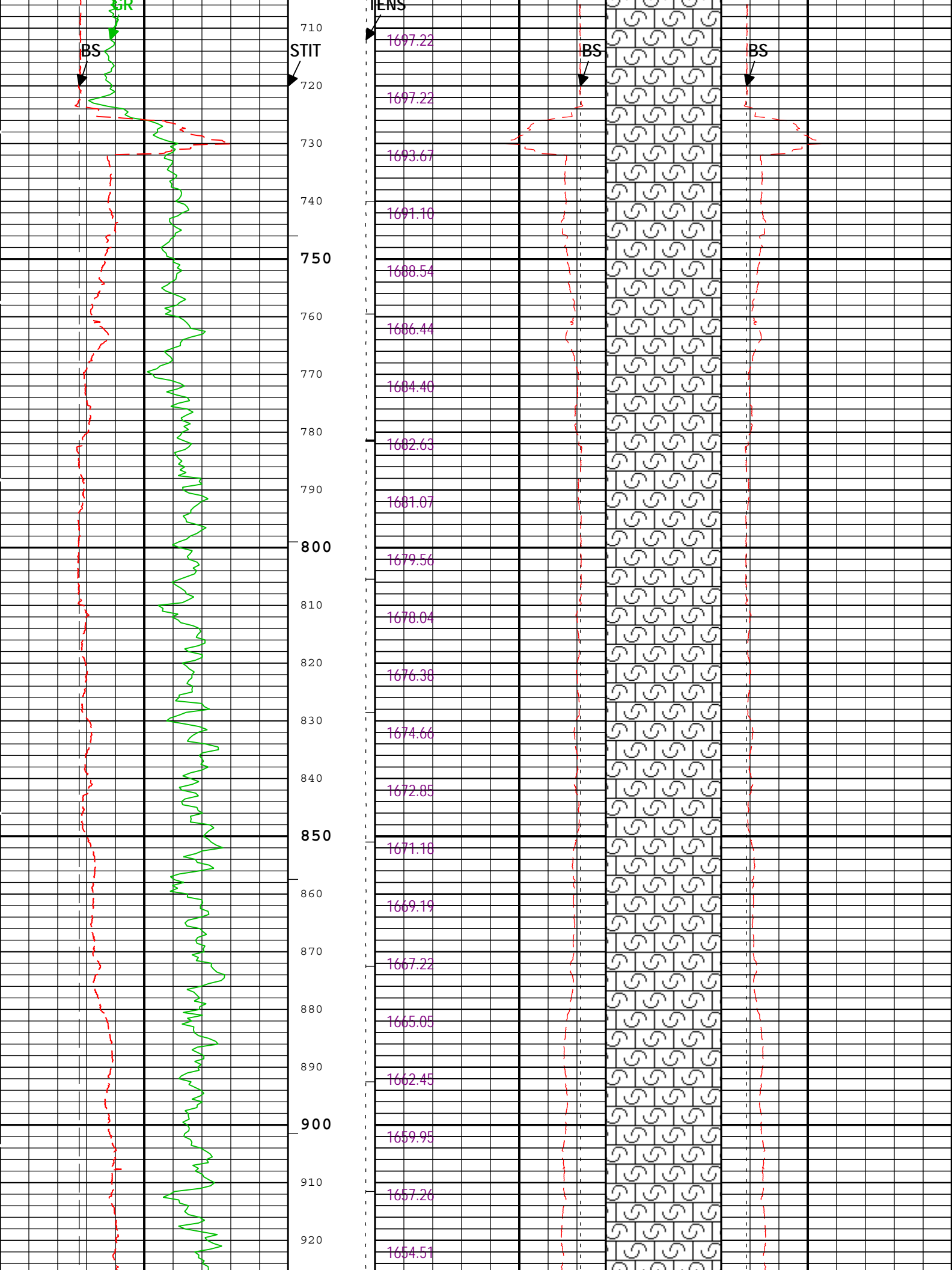
Remarks and Equipment Summary

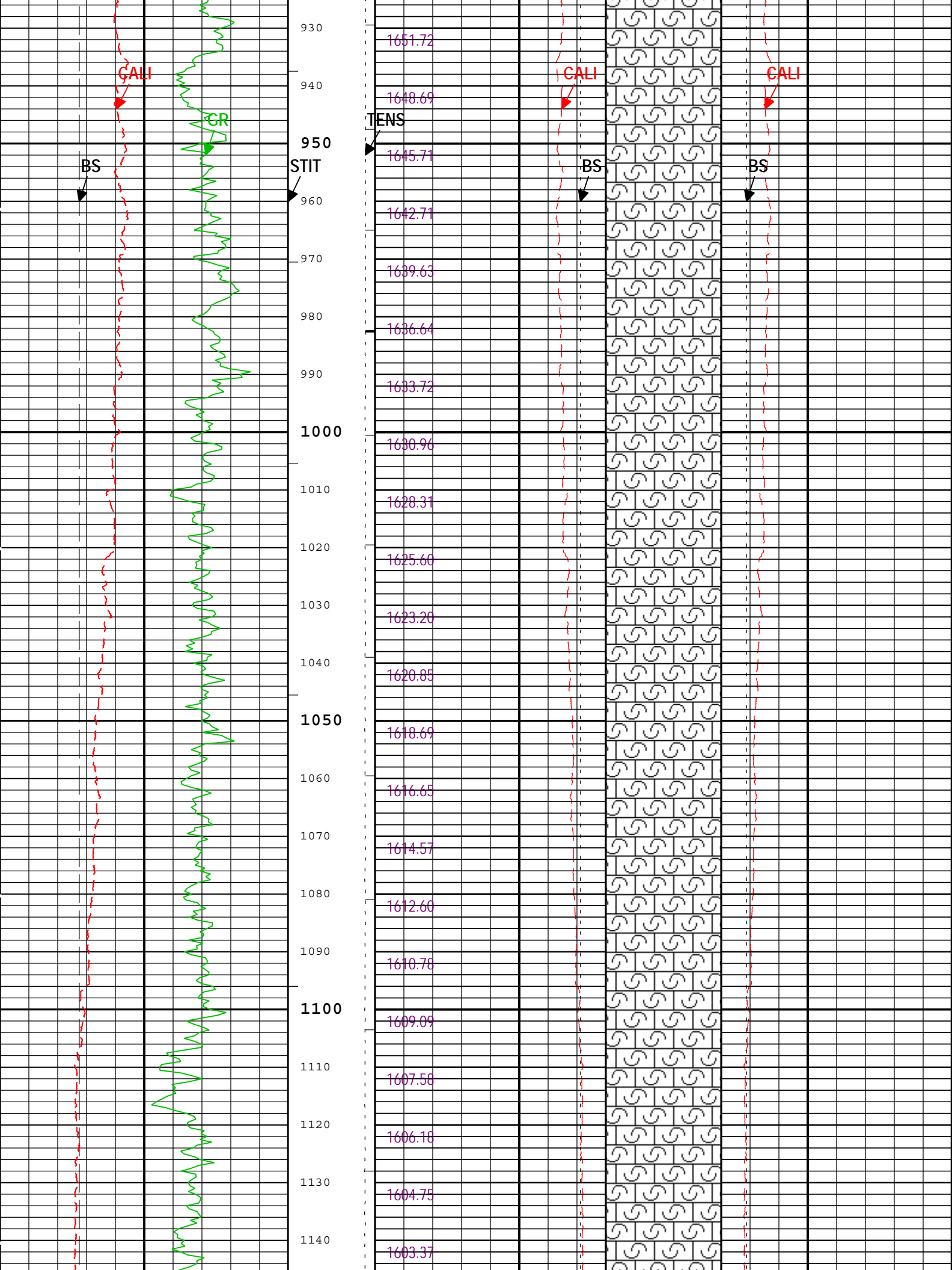
Run 1: Toolstring				Run 1: Remarks
Equip name LEH-QT LEH-QT	Length 43.57	MP name	Offset	All Schlumberger depth control procedures followed
				IDW used as primary depth reference
				Z-chart used as secondary depth reference
DTC-H ECH-KC DTC-H	40.65	CTEM HV	39.75 0.00	Tool run as per toolsketch
HGNS-H HGNH NPV-N NSR-F:2554 HGNS-H HMCA-H HACCZ-H:6991	37.65	ToolStatus TelStatus Temperature GR	37.65 37.65 37.62 36.91	Sandstone matrix (2.68) run as per client request
				Crew: Max Pace, Gary Lapp, Elizabeth Wilson
HDRS-H ECH-MEB HRCC-H HRMS-H Short Spacing HRGD-H:3760 GSR-J:5471 GPV-Q Long Spacing Backscatter	28.24	CNL Porosity HMCA HGNS Accelerometer	30.57 28.24 28.24 0.00	
		HRCC	24.24	
AIT-M:181 AMIS:181 AMRM:181	16.00	MCFL Caliper TLD Density	18.81 18.33 17.94	
		Induction Temperature	7.91 7.91	

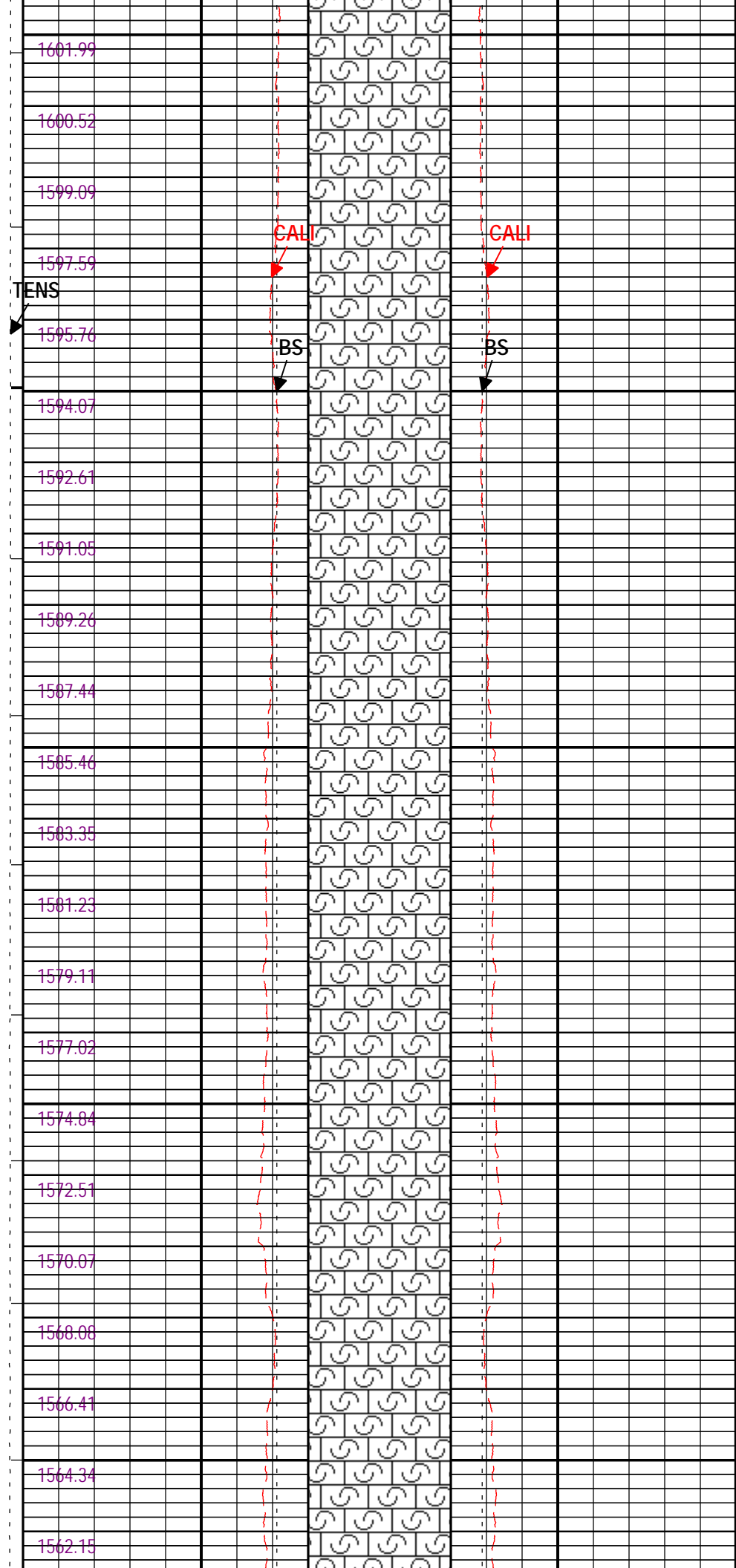
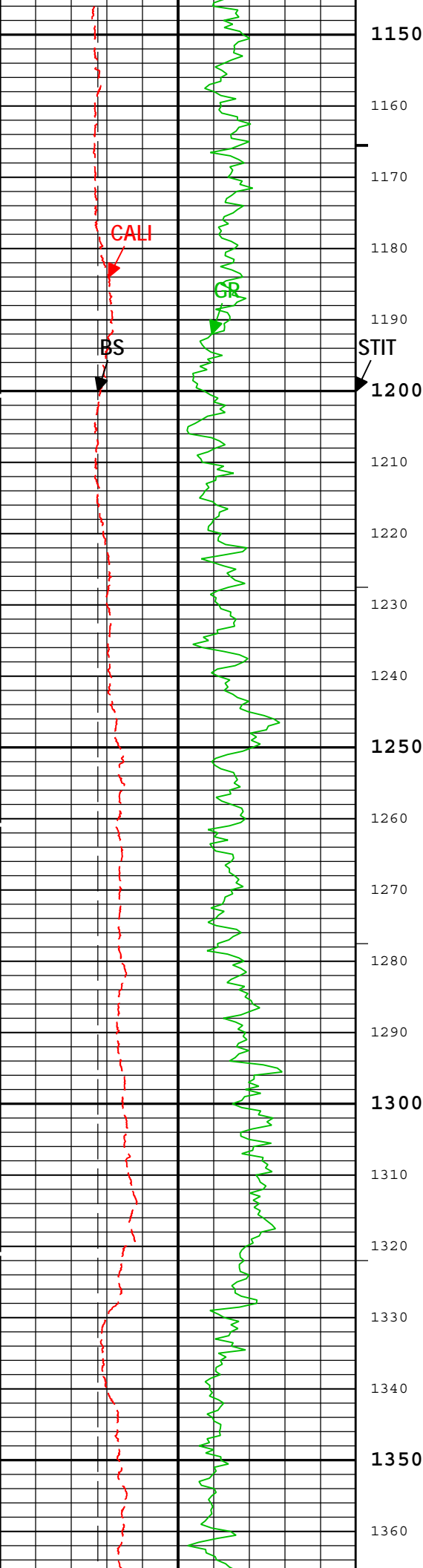


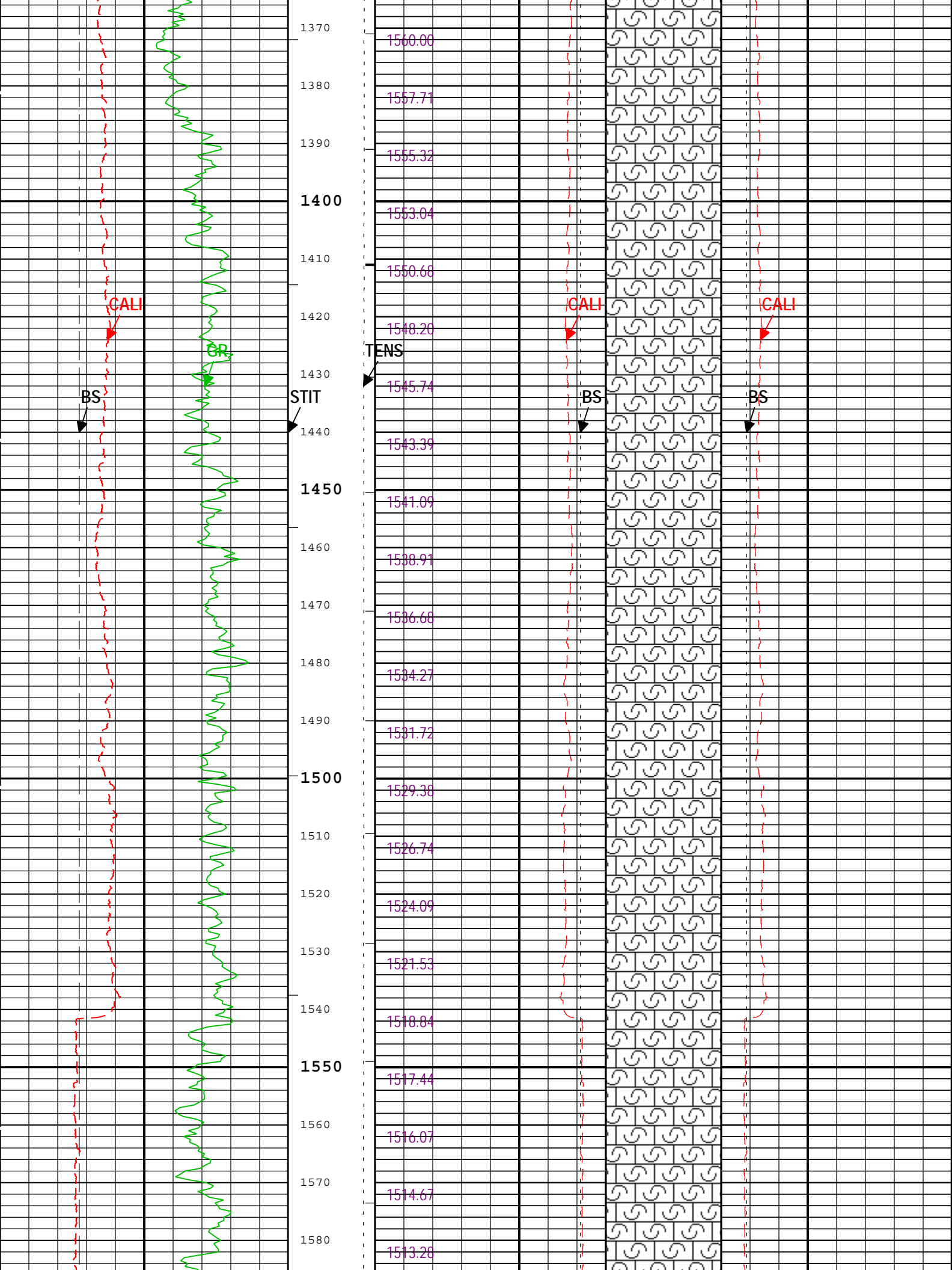
Depth Summary				
		Run 1		
Depth Measuring Device				
Type	IDW-B			
Serial Number				
Calibration Date				
Calibrator Serial Number				
Calibration Cable Type				
Wheel Correction 1	-3			
Wheel Correction 2	-5			
Tension Device				
Type	CMTD-B/A			
Serial Number	147			
Calibration Date	04-Mar-2014			
Calibrator Serial Number	78135A			
Number of Calibration Points	10			
Calibration Root Mean Square Error	4			
Calibration Peak Error	8			
Logging Cable				
Type	7-46A-XS			
Serial Number	471127-AXS			
Length	20000.00 ft			
Conveyance Type	Wireline			
Rig Type	Land			
Run 1:Depth Control Parameters			Depth Control Remarks	
Log Sequence	First Log In the Well			
Rig Up Length At Surface				
Rig Up Length At Bottom				
Rig Up Length Correction				
Stretch Correction				
Tool Zero Check At Surface				
Run 1				
Main Pass				
Integration Summary				
Output Channel(s)	Output Description	Input Parameter	Output Value	Unit
ICV	Integrated Cement Volume	GCSE_UP_PASS, FCD	1697.14	ft3
IHV	Integrated Hole Volume	GCSE_UP_PASS	3829.21	ft3

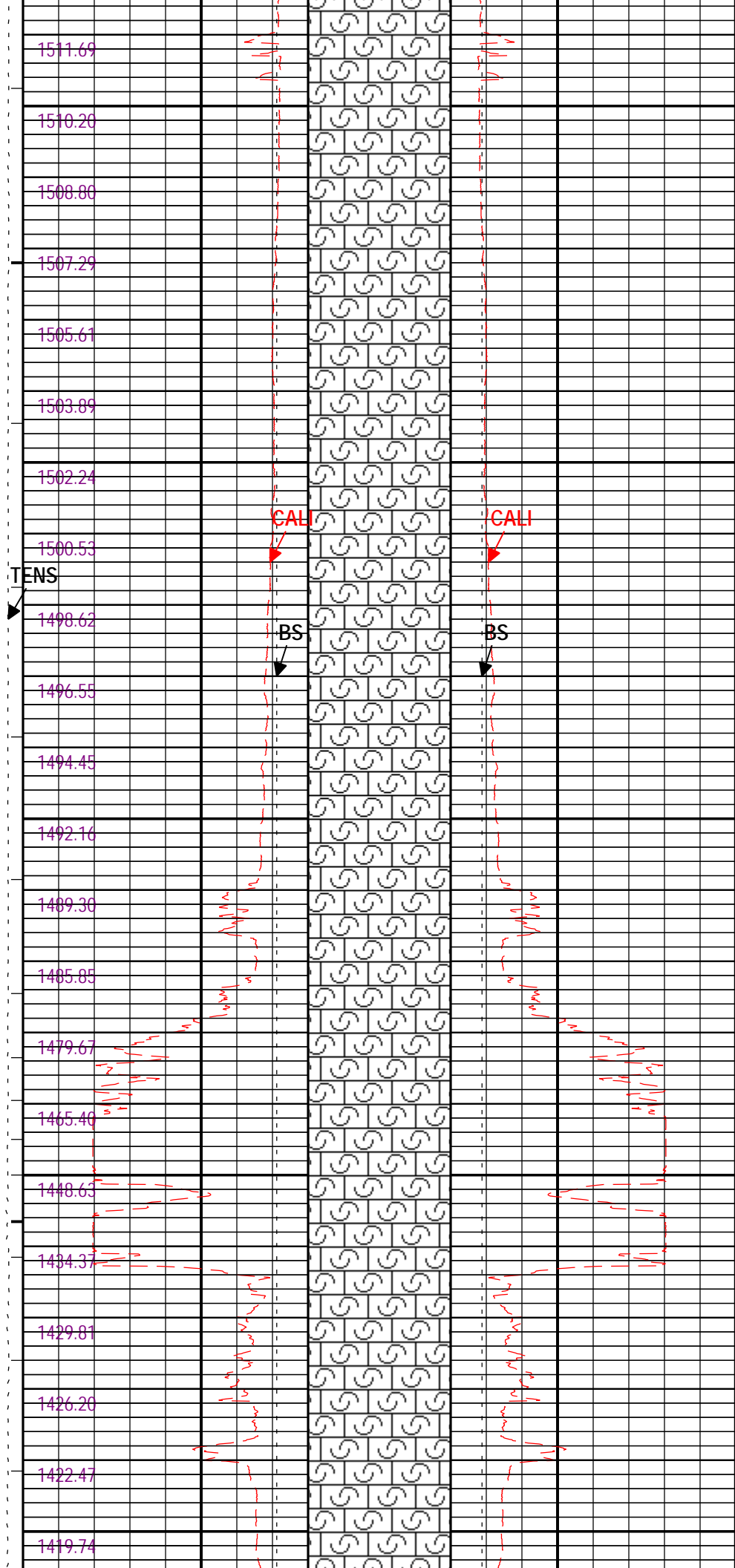
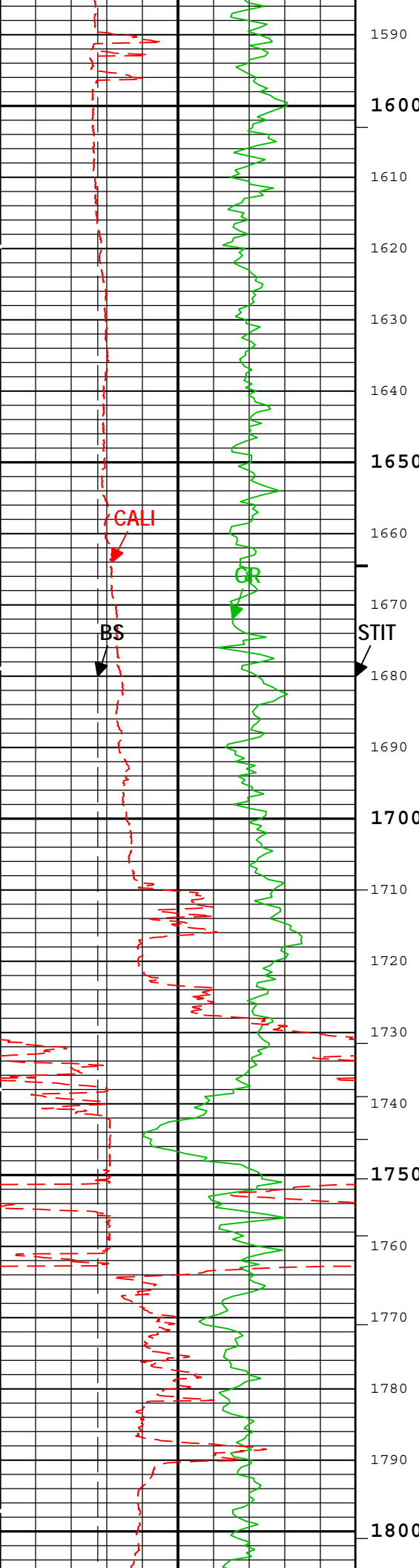
Software Version									
Acquisition System						Version			
MaxWell						4.0.9163.3000			
Application Patch						Patch-SP-10767_13393-4.0.9163.3001			
Computation		Description						Version	
Borehole		Borehole Ensemble provides common Borehole Parameters and Channels						4.0.9213.3000	
DepthCorrection		DepthCorrection						4.0.9213.3000	
Tool Elements		Description				Software Version		Firmware Version	
HRCC-H		HILT High-Resolution Control Cartridge, 150 degC				4.0.9231.3000			
HGNS-H		HILT Gamma-Ray and Neutron Sonde, 150 degC				4.0.9231.3000			
Pass Summary									
Run Name	Pass Objective	Direction	Top	Bottom	Start	Stop	DSC Mode	Depth Shift	Include Parallel Data
Run 1	Log[3]:Up	Up	99.96 ft	8711.86 ft	23-Mar-2014 10:59:06 PM	24-Mar-2014 1:27:26 AM	ON	0.00 ft	No
All depths are referenced to toolstring zero									
Log		Company:Triton Energy Services LLC Well:Triton 2 Run 1: Log[3]:Up:S006							
Description: Format: Log (Noble East Caliper) Index Scale: 5 in per 100 ft Index Unit: ft Index Type: Measured Depth Creation Date: 24-Mar-2014 10:53:03									
Channel	Source	Sampling							
GR	HGNS-H:HGNS-H:HGNS-H	6in							
BS	Borehole	6in							
CALI	HDRS-H:HRCC-H:HRCC-H	1in							
ICV	Borehole	6in							
ICV	Borehole	6in							
IHV	Borehole	6in							
STIT	DepthCorrection	6in							
TENS	WLWorkflow	6in							
TIME_1900	WLWorkflow	0.1in							
└─IHV - Integrated Hole Volume every 100.00 (ft3)									
TIME_1900 - Time Marked every 60.00 (s)									
└─ICV - Integrated Cement Volume every 100.00 (ft3)									
└─IHV - Integrated Hole Volume every 10.00 (ft3)									
└─ICV - Integrated Cement Volume every 10.00 (ft3)									
			Integrated Cement Volume (ICV) ft3						
			Bit Size (BS)			Bit Size (BS)			
			23	in		3	3	in	
			Stuck Tool Indicator, Total (STIT)			Caliper (CALI) HDRS-H			
			23	in		3	3	in	
Bit Size (BS)			FCD2-FCD3						
6	in		16	0 ft 50					
Gamma Ray (GR) HGNS-H			Future Casing (Outer) Diameter (FCD)						
0	gAPI		150	-17 in					
Caliper (CALI) HDRS-H			Future Casing (Outer) Diameter (FCD)						
6	in		16	23 in					
			700	1697.22					

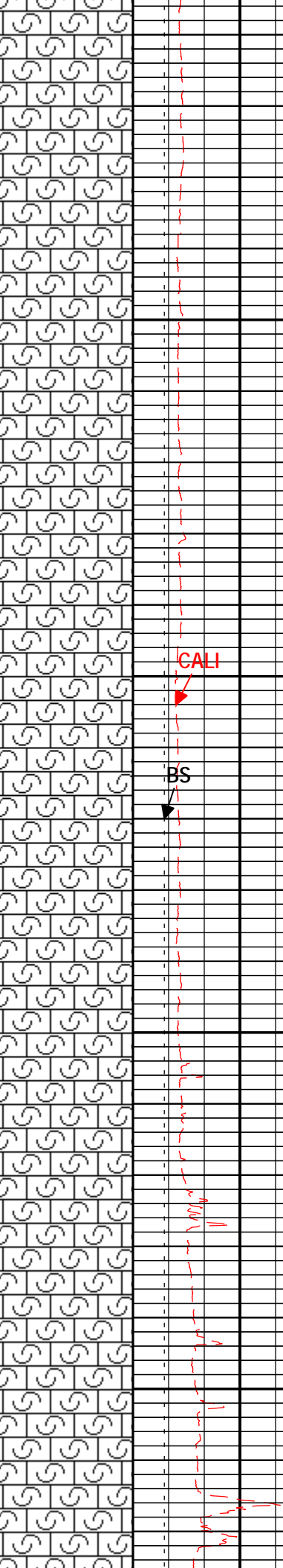
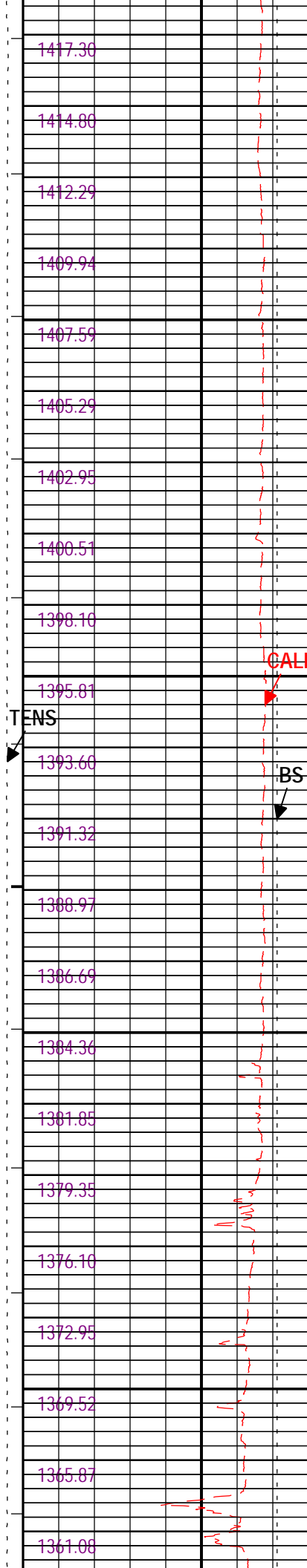
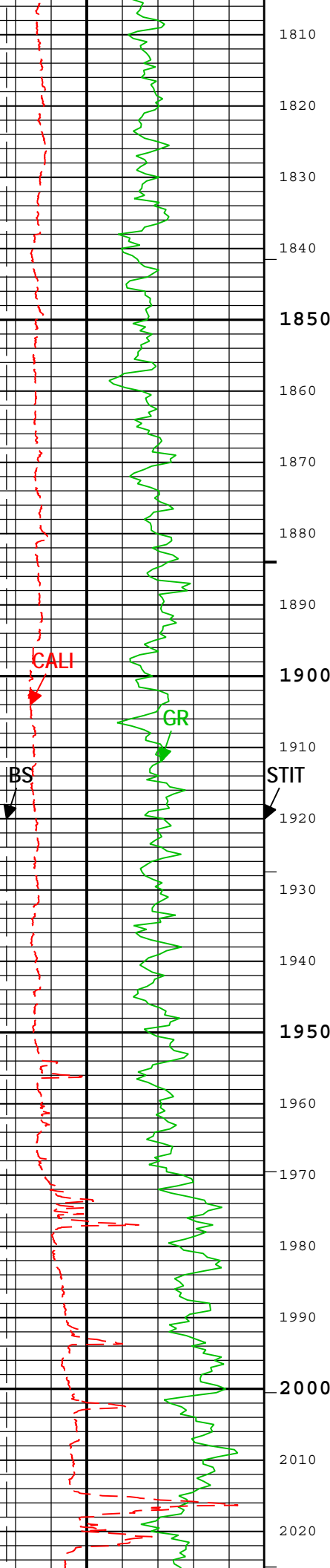


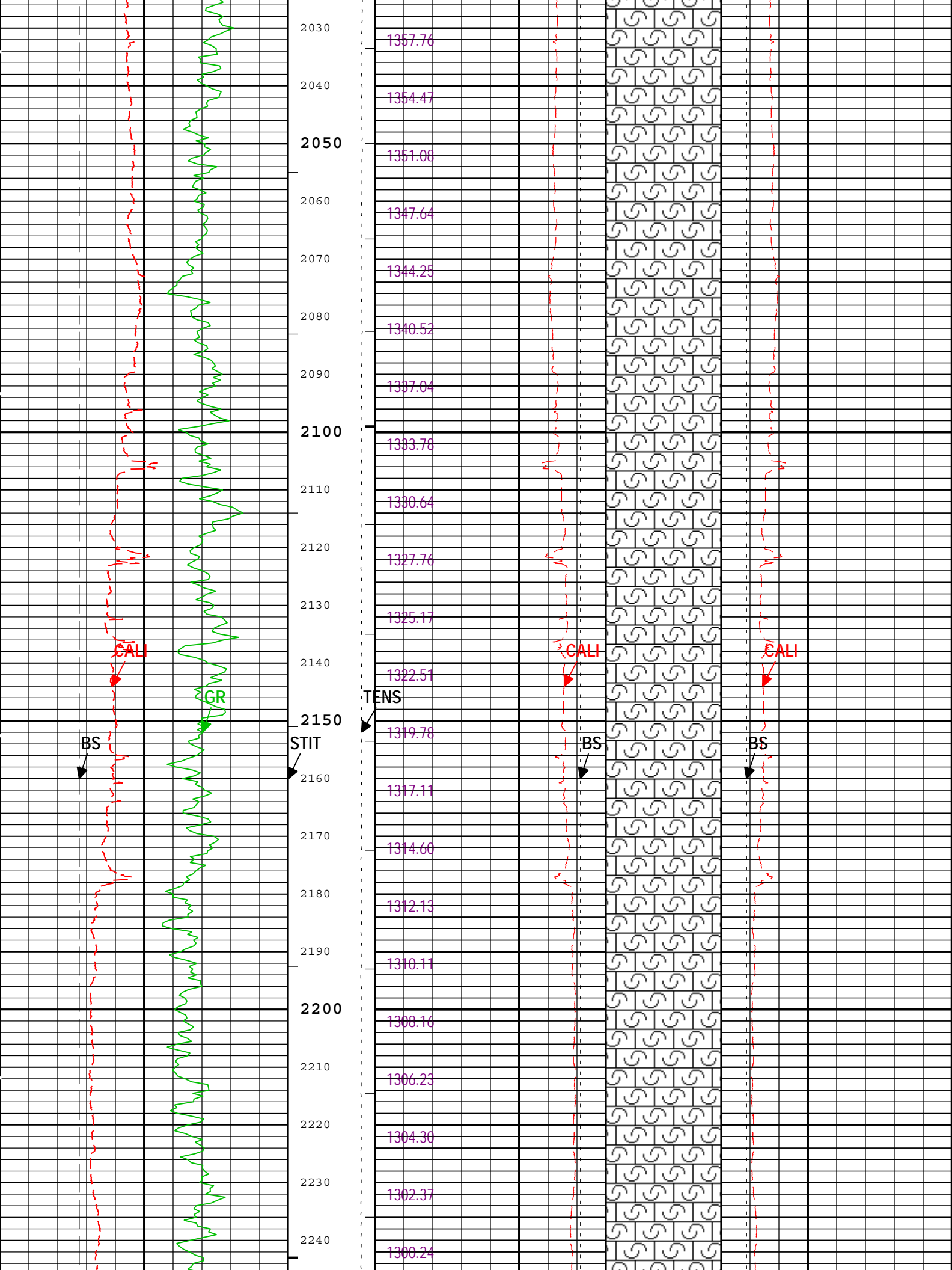


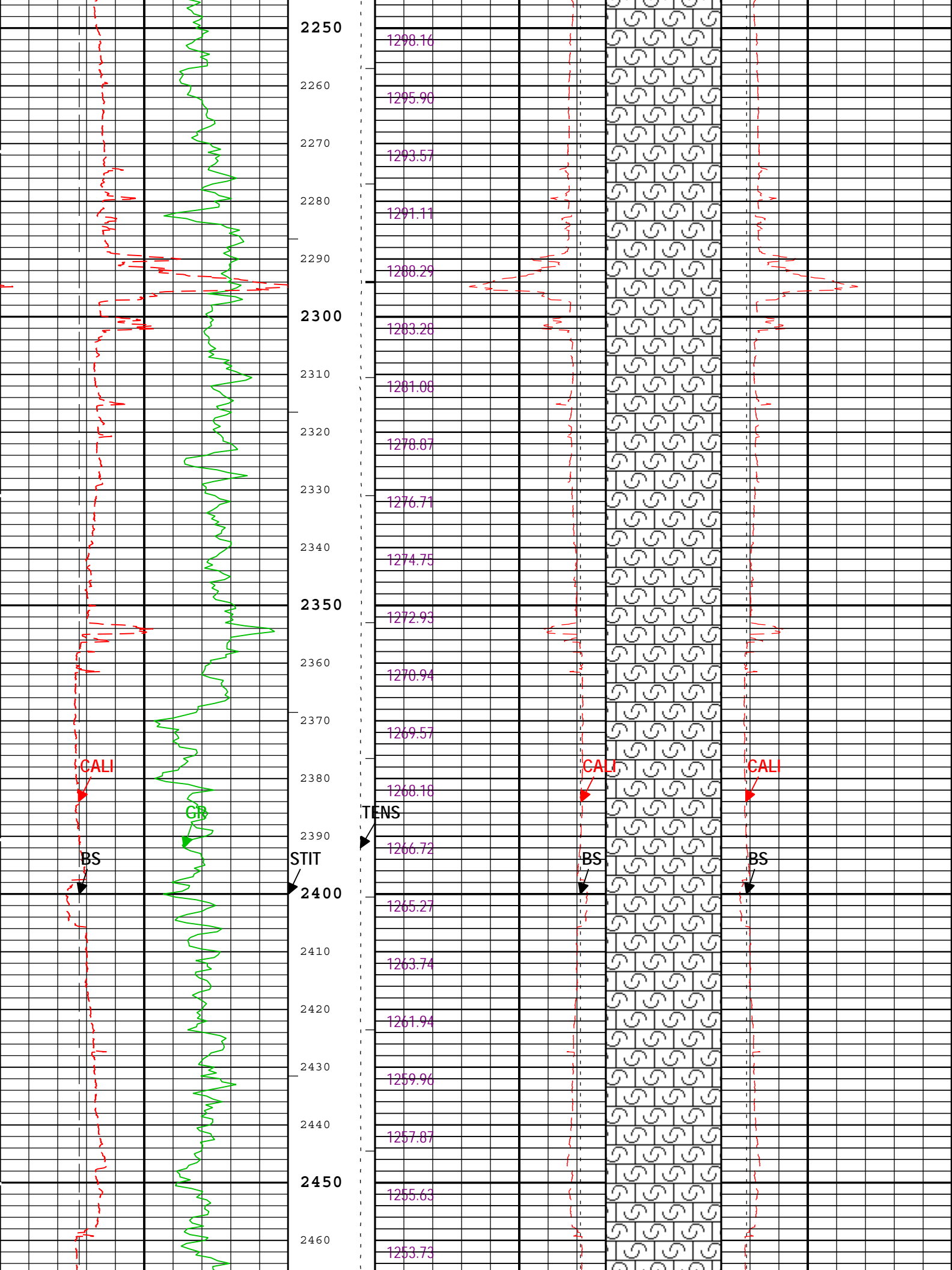


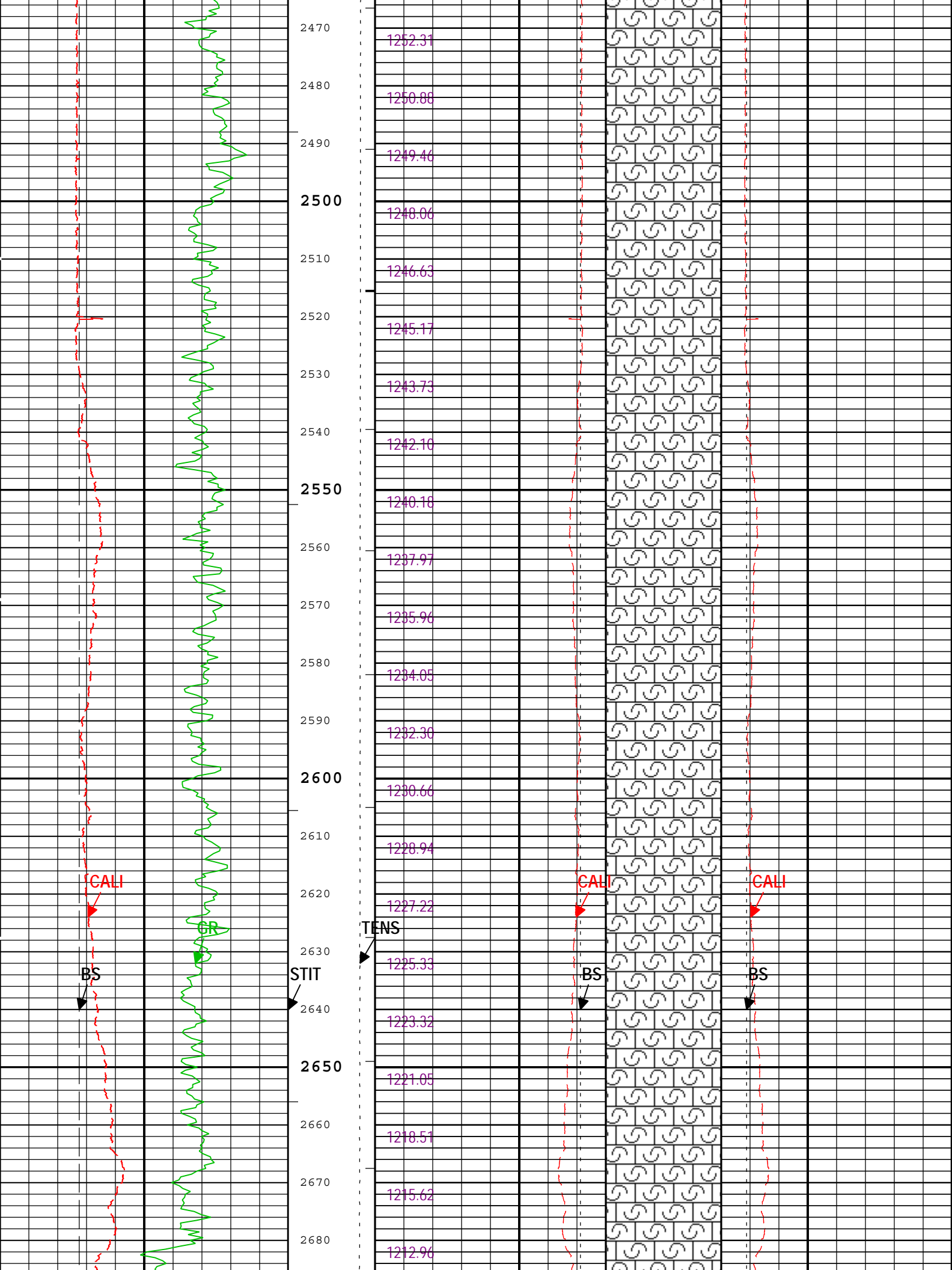


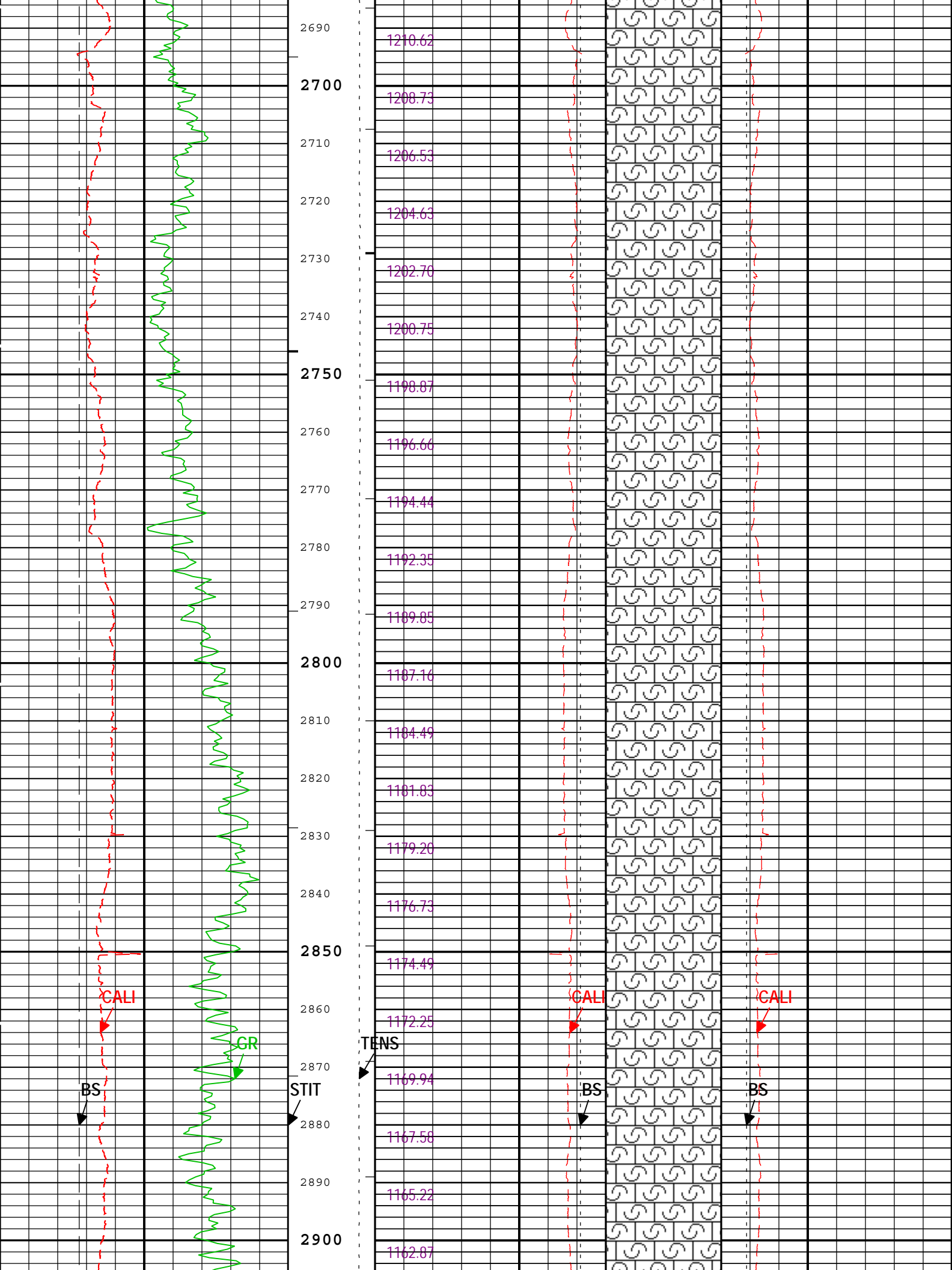


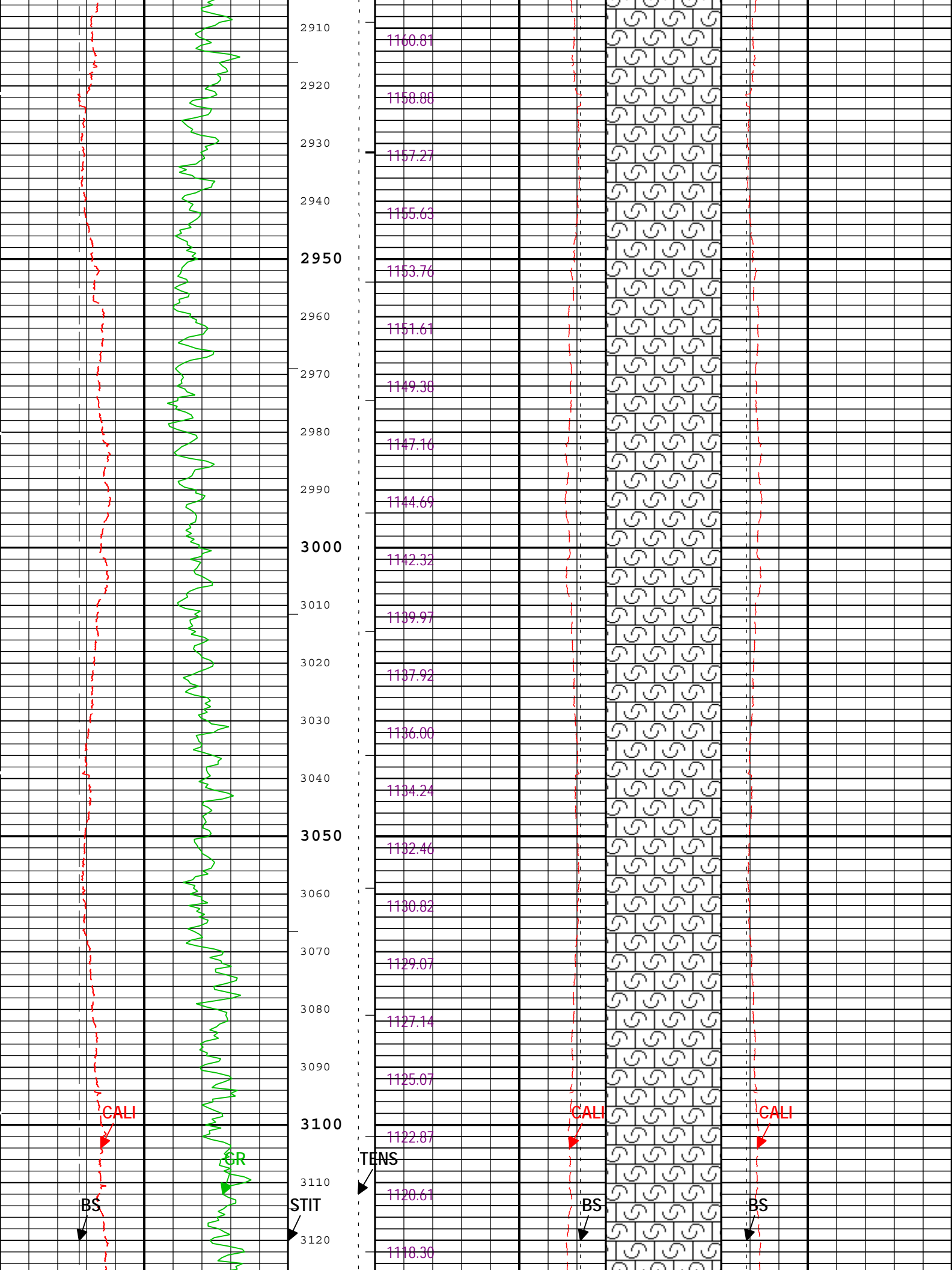


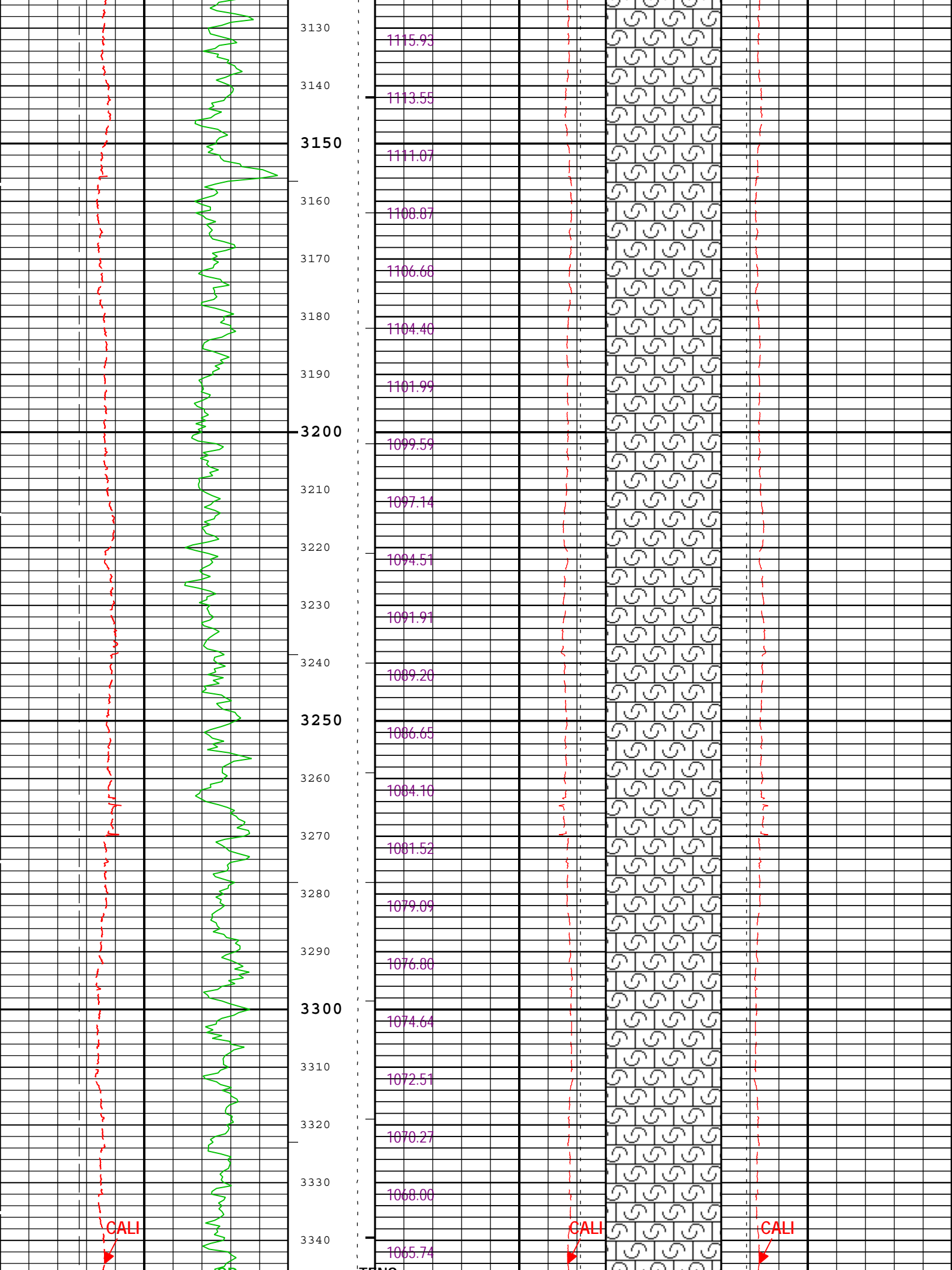


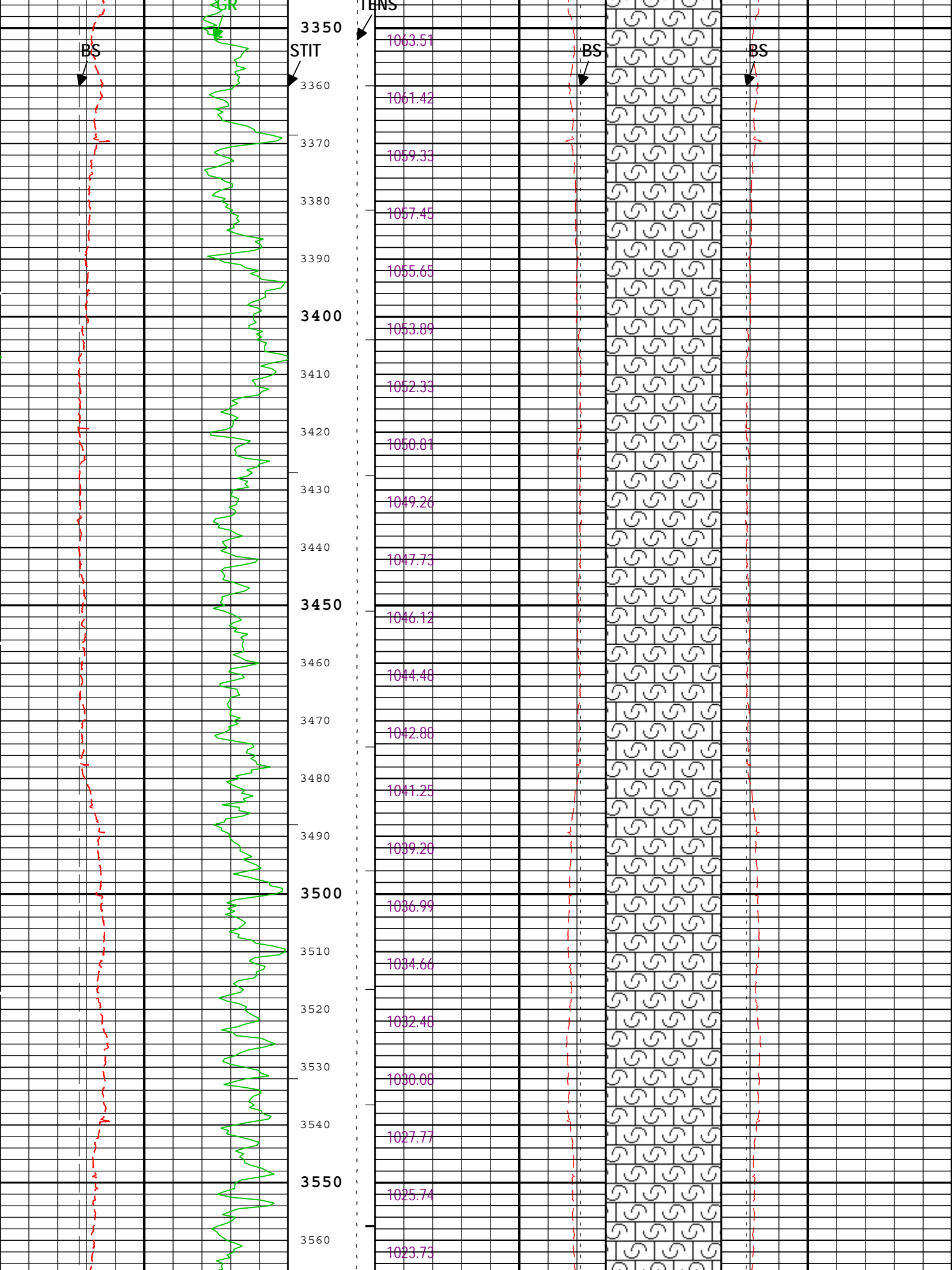


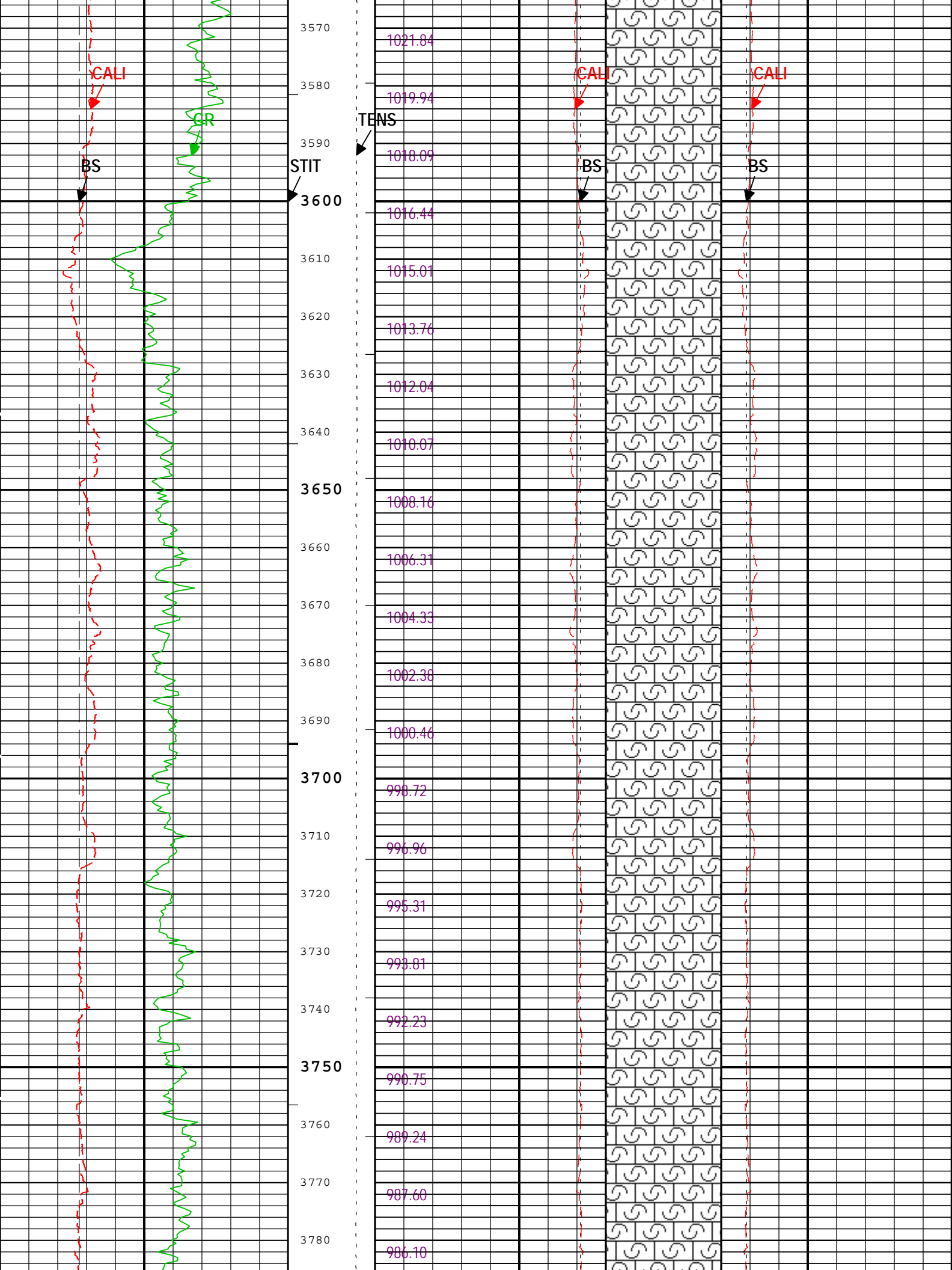


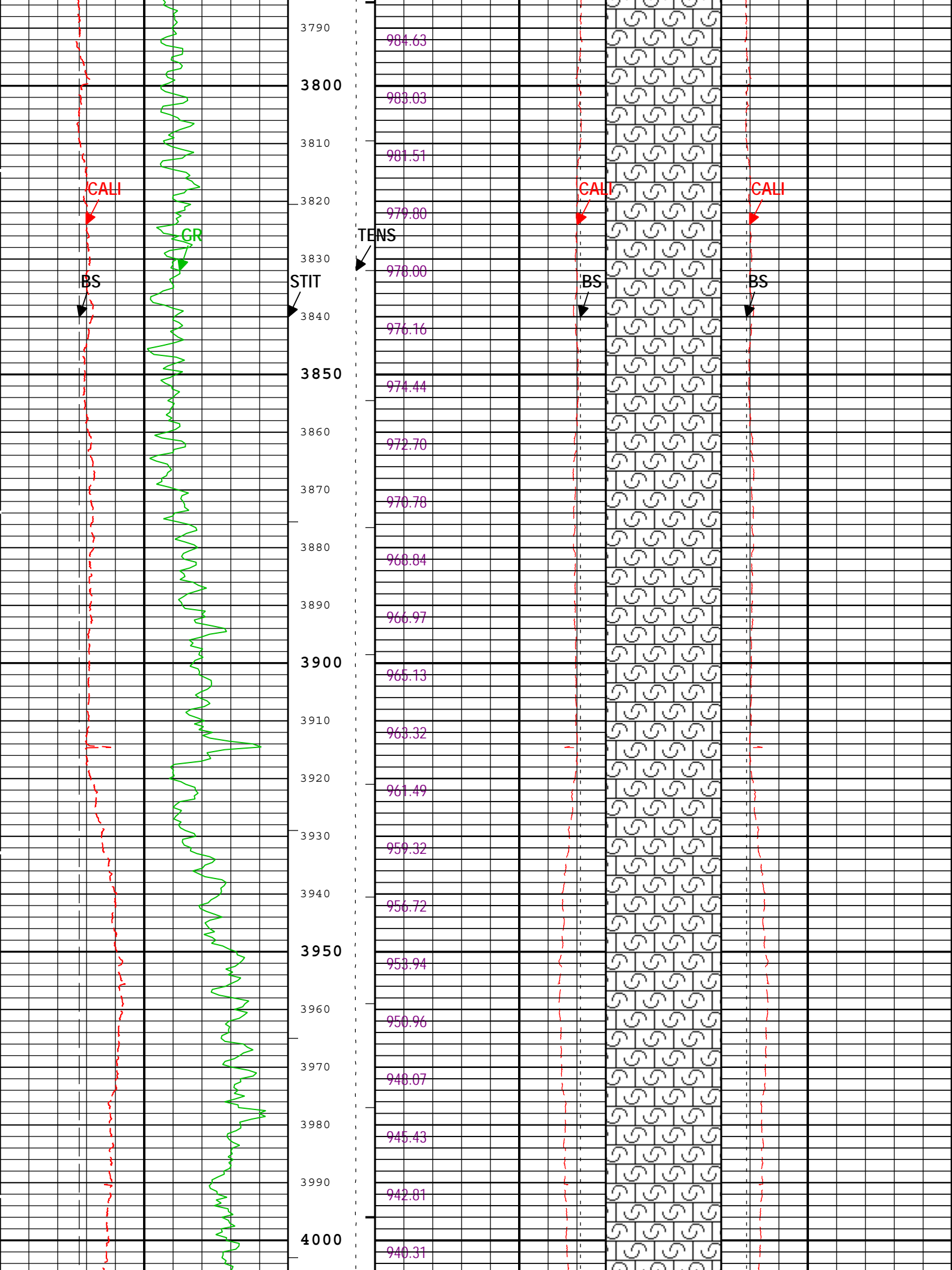


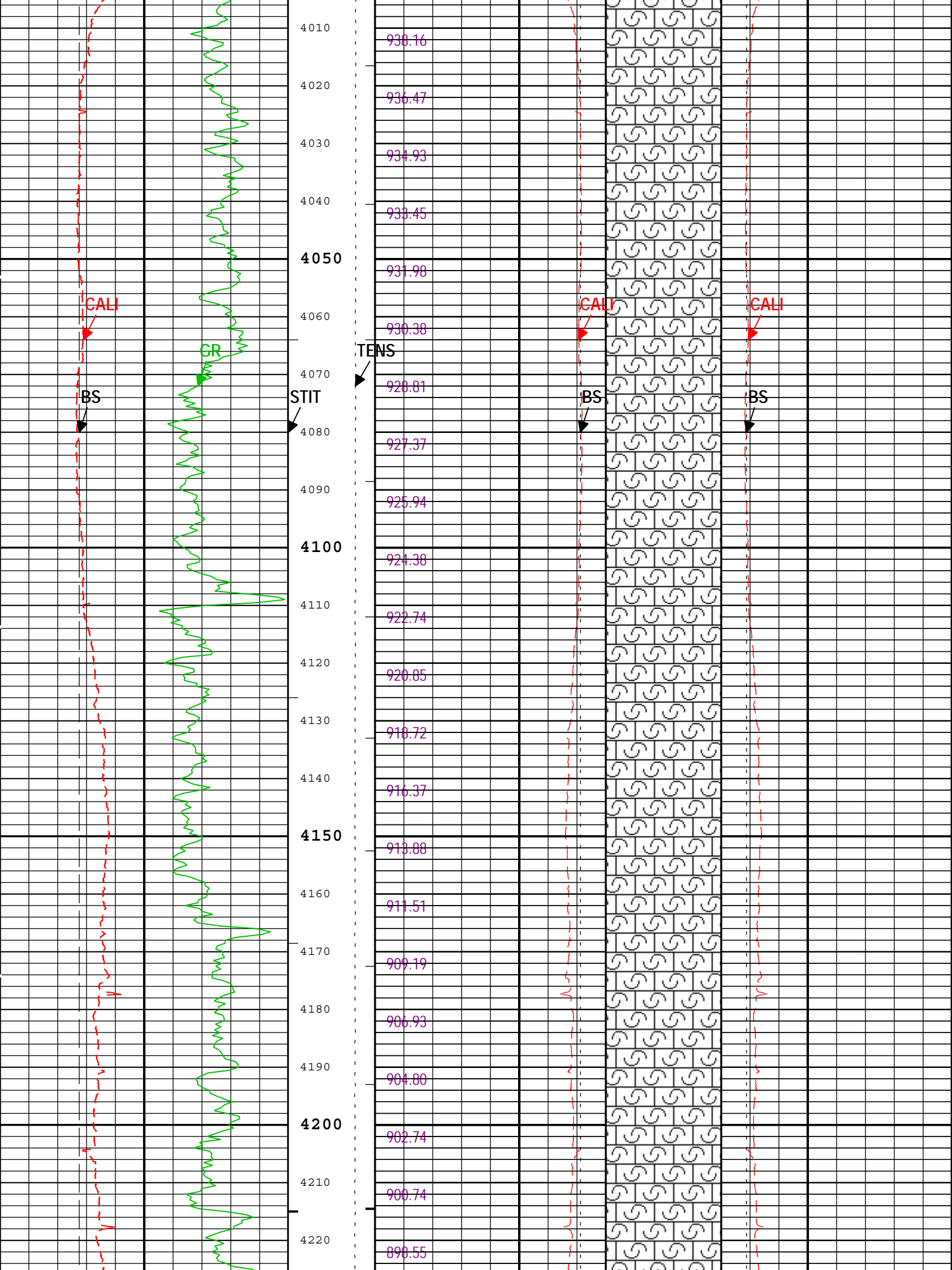


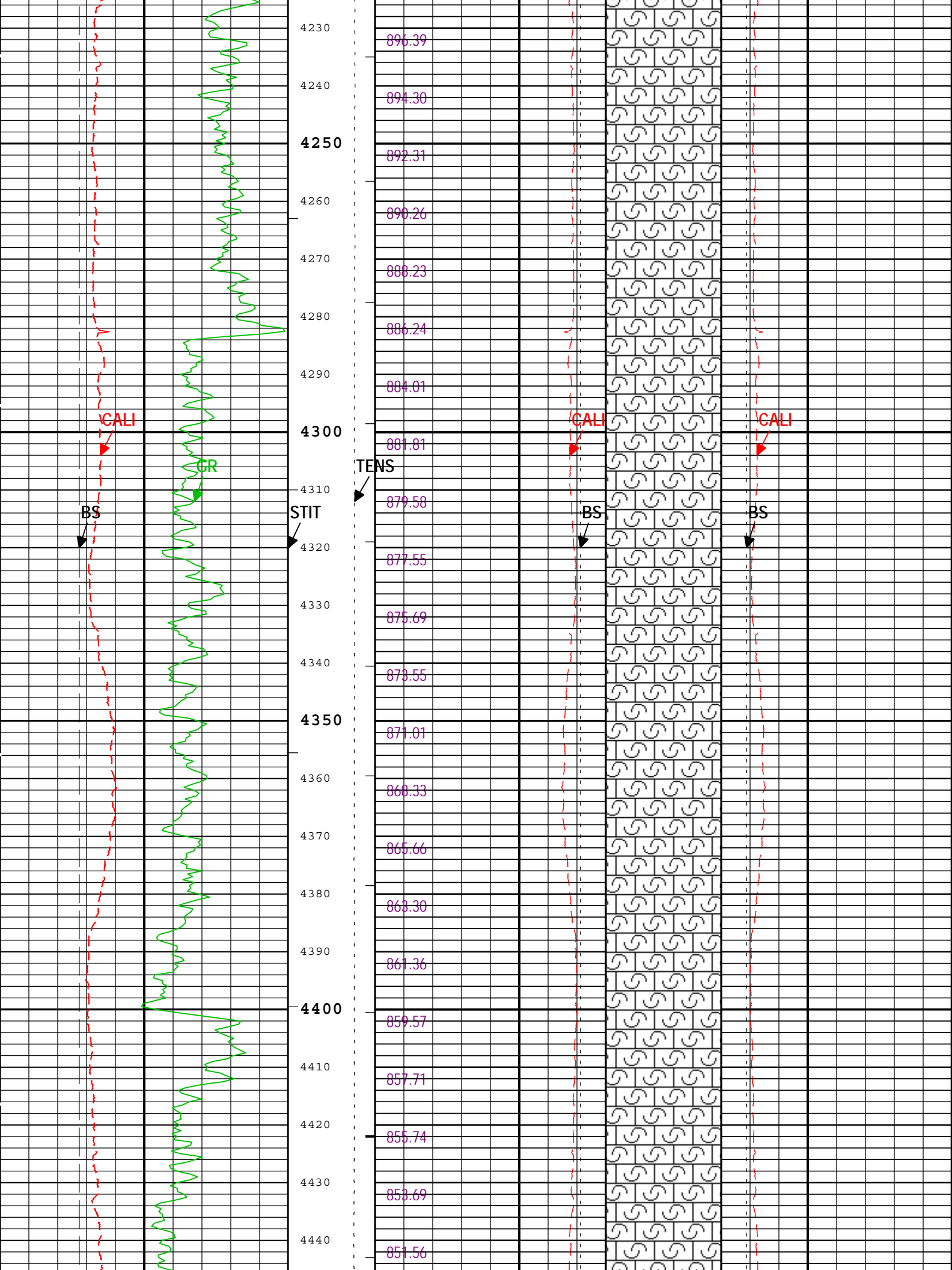


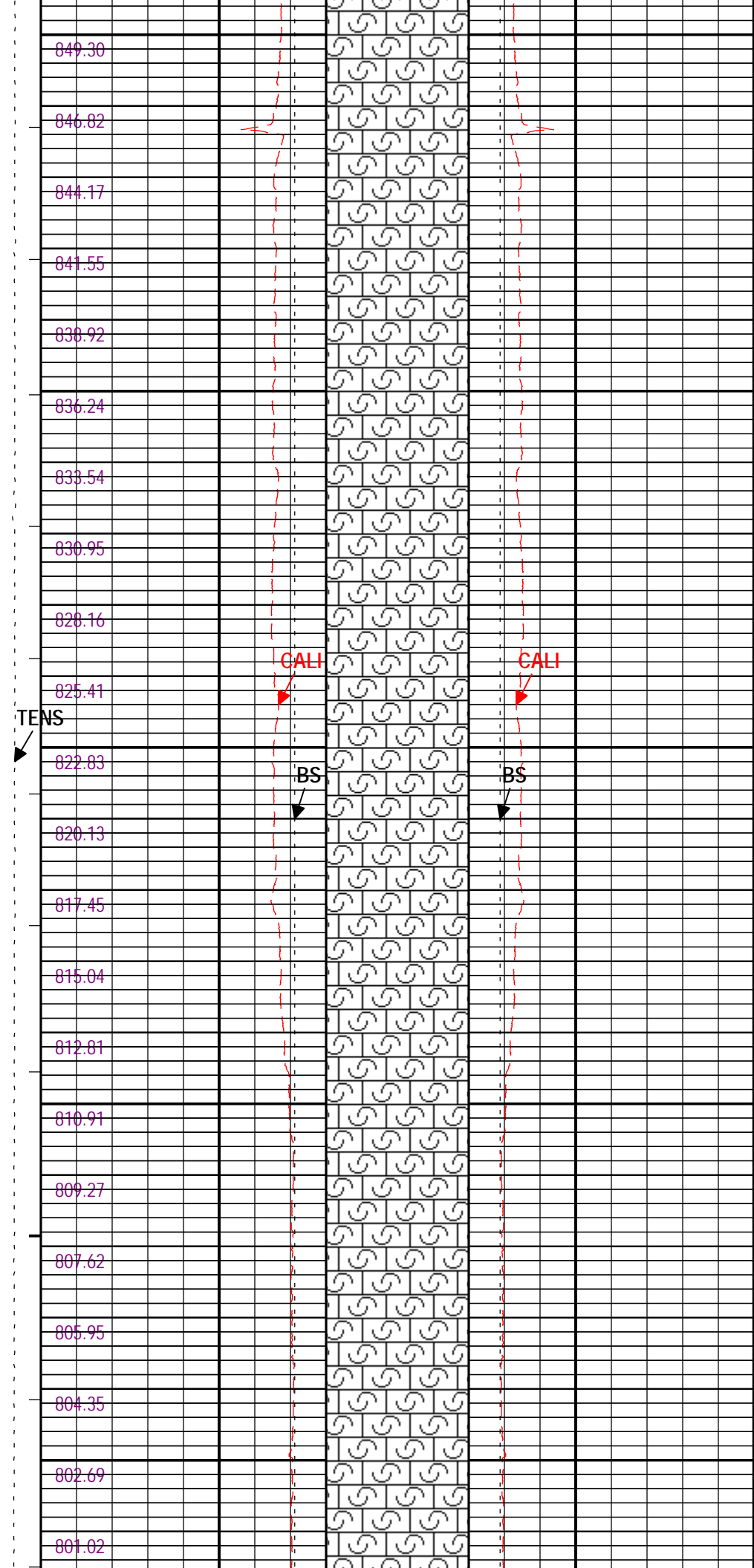
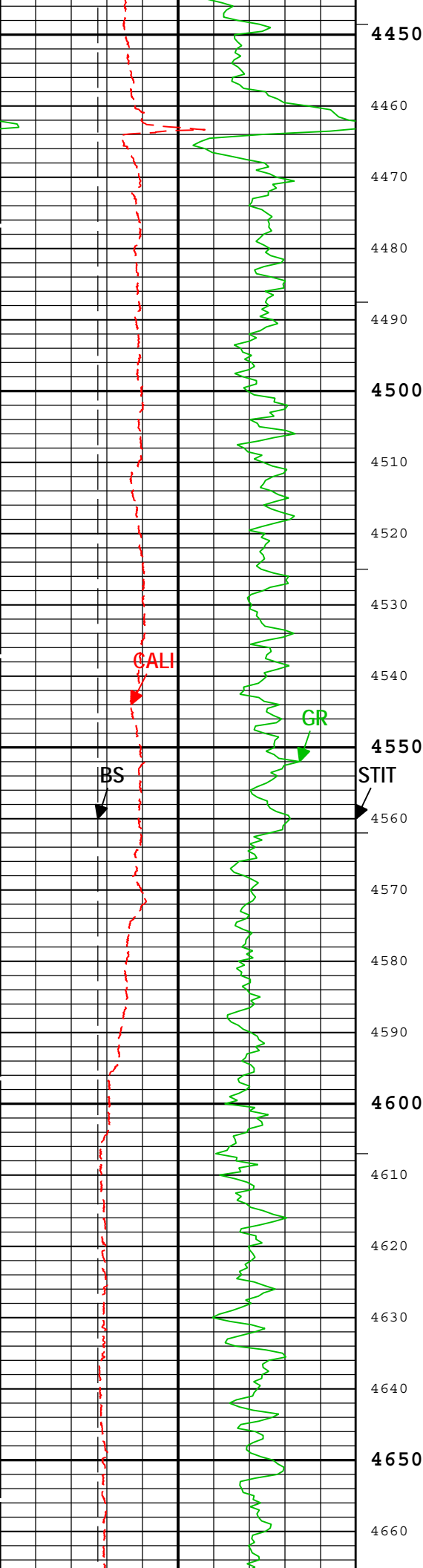


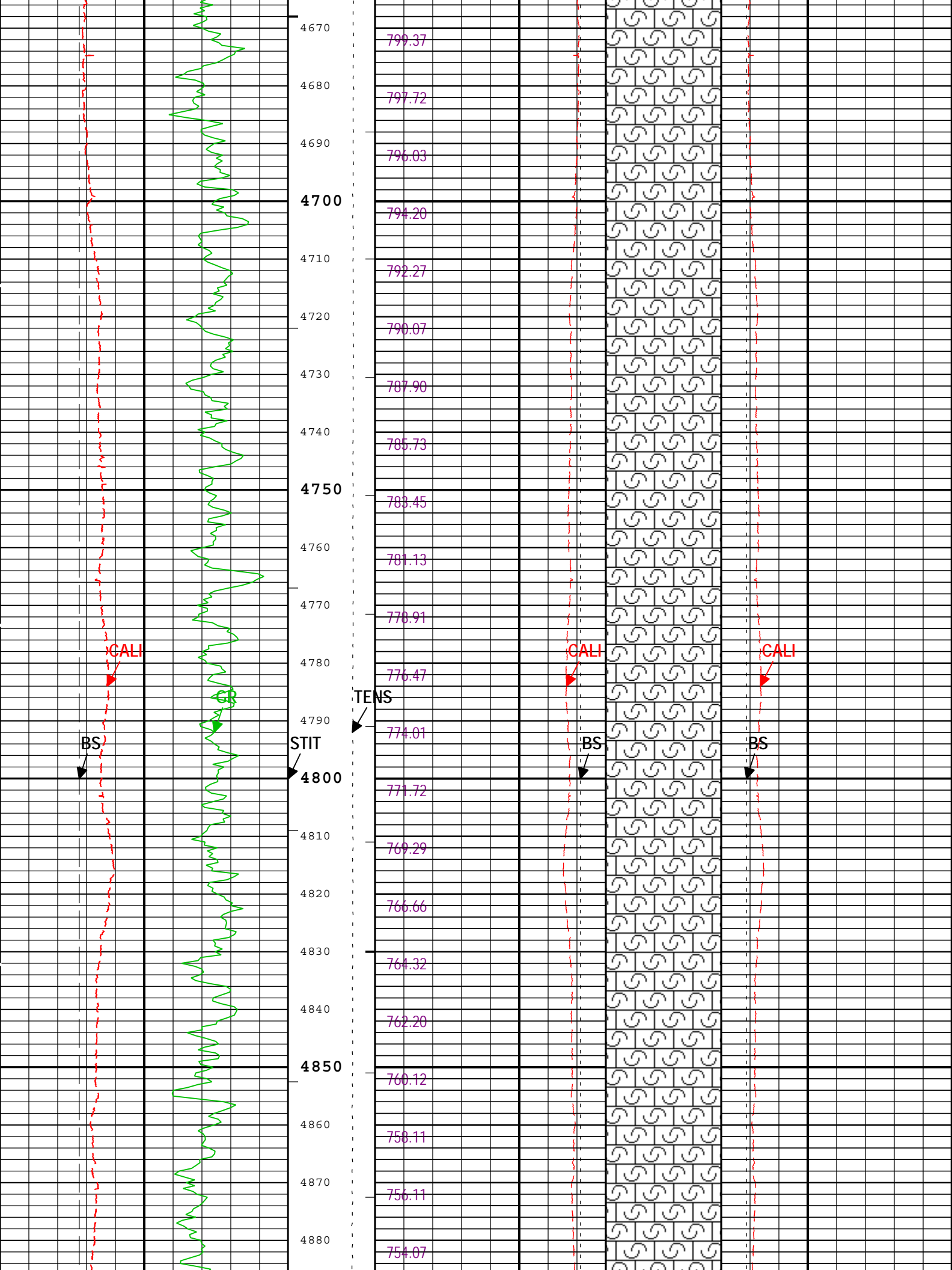


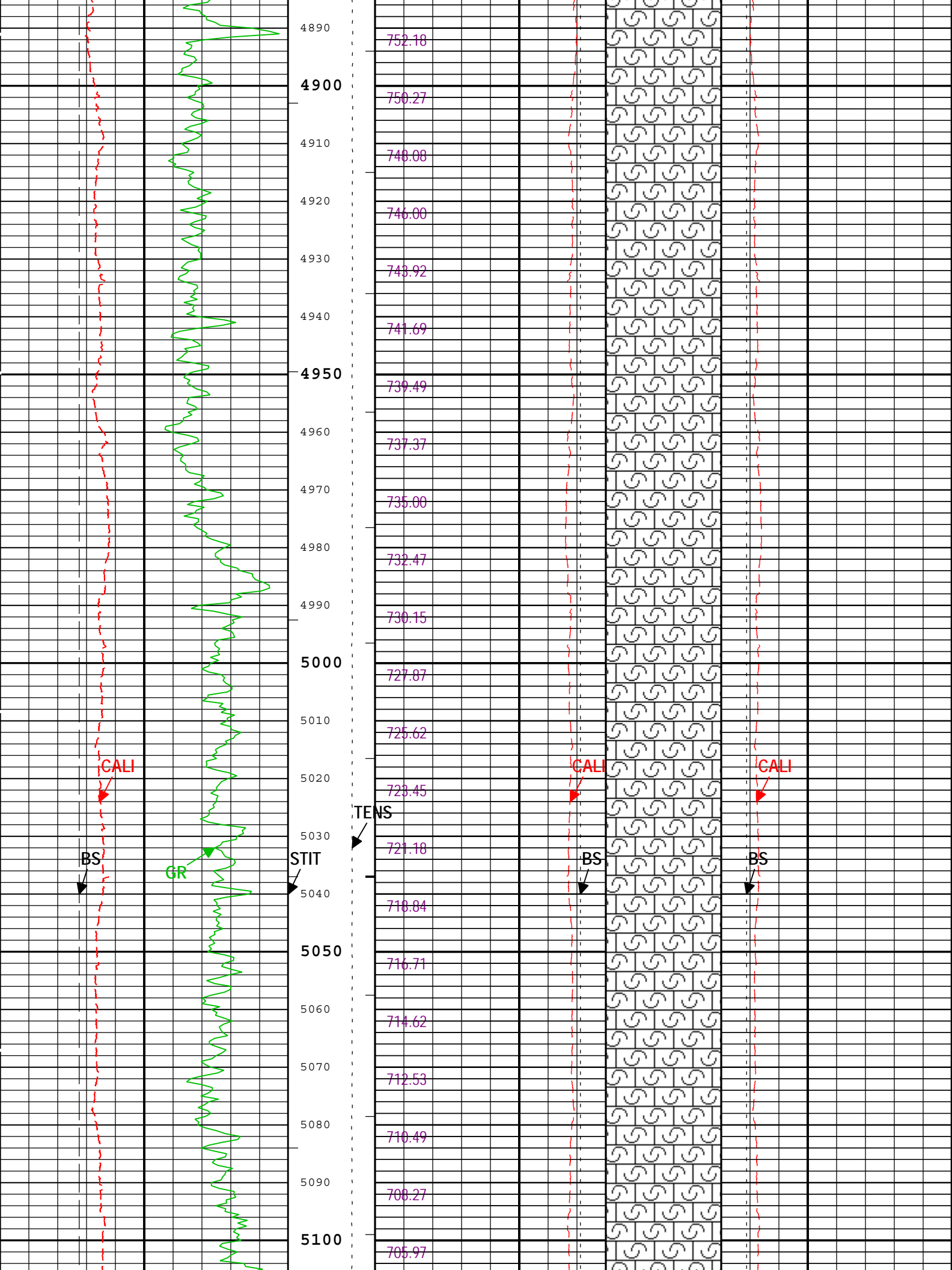


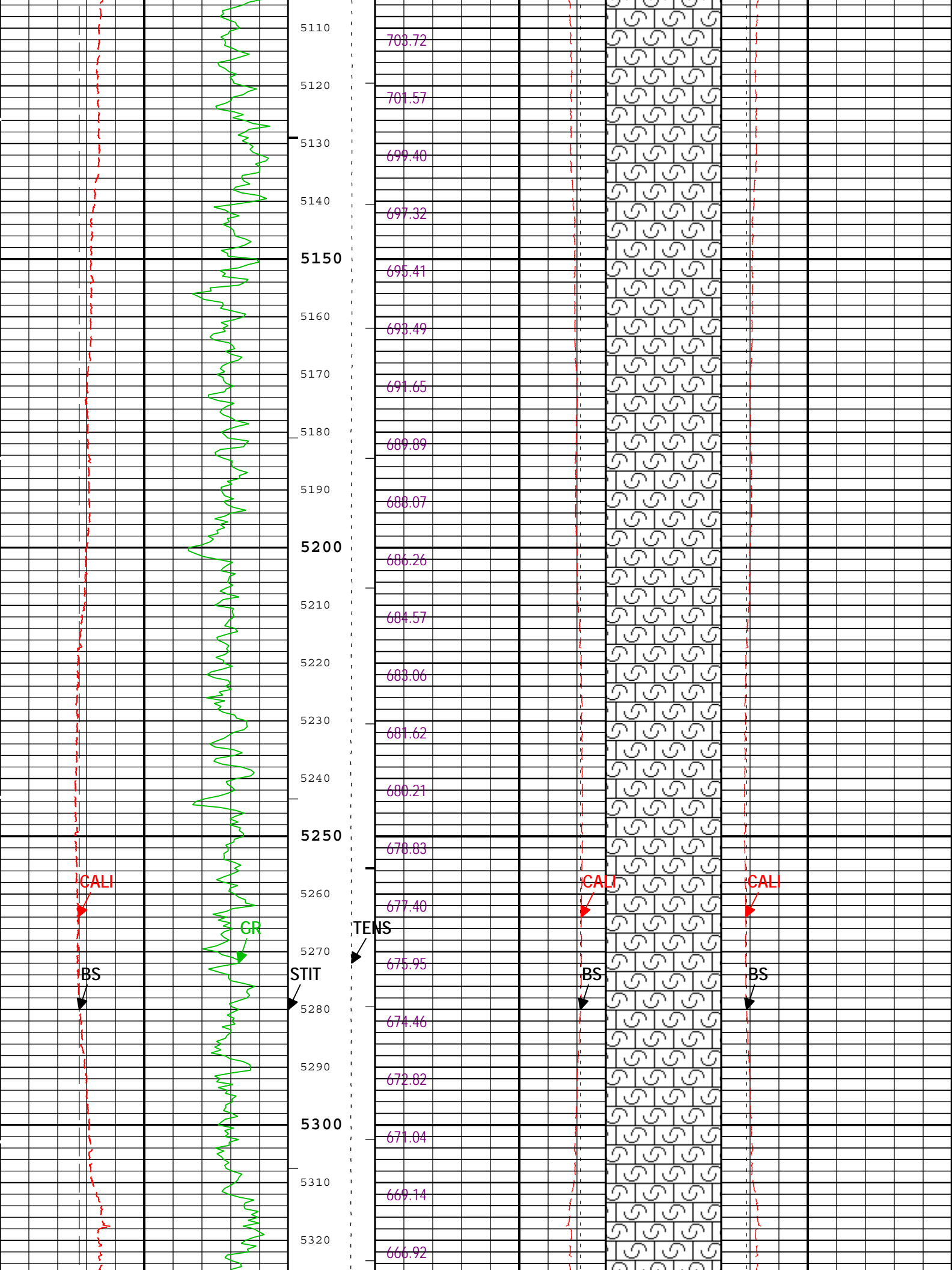


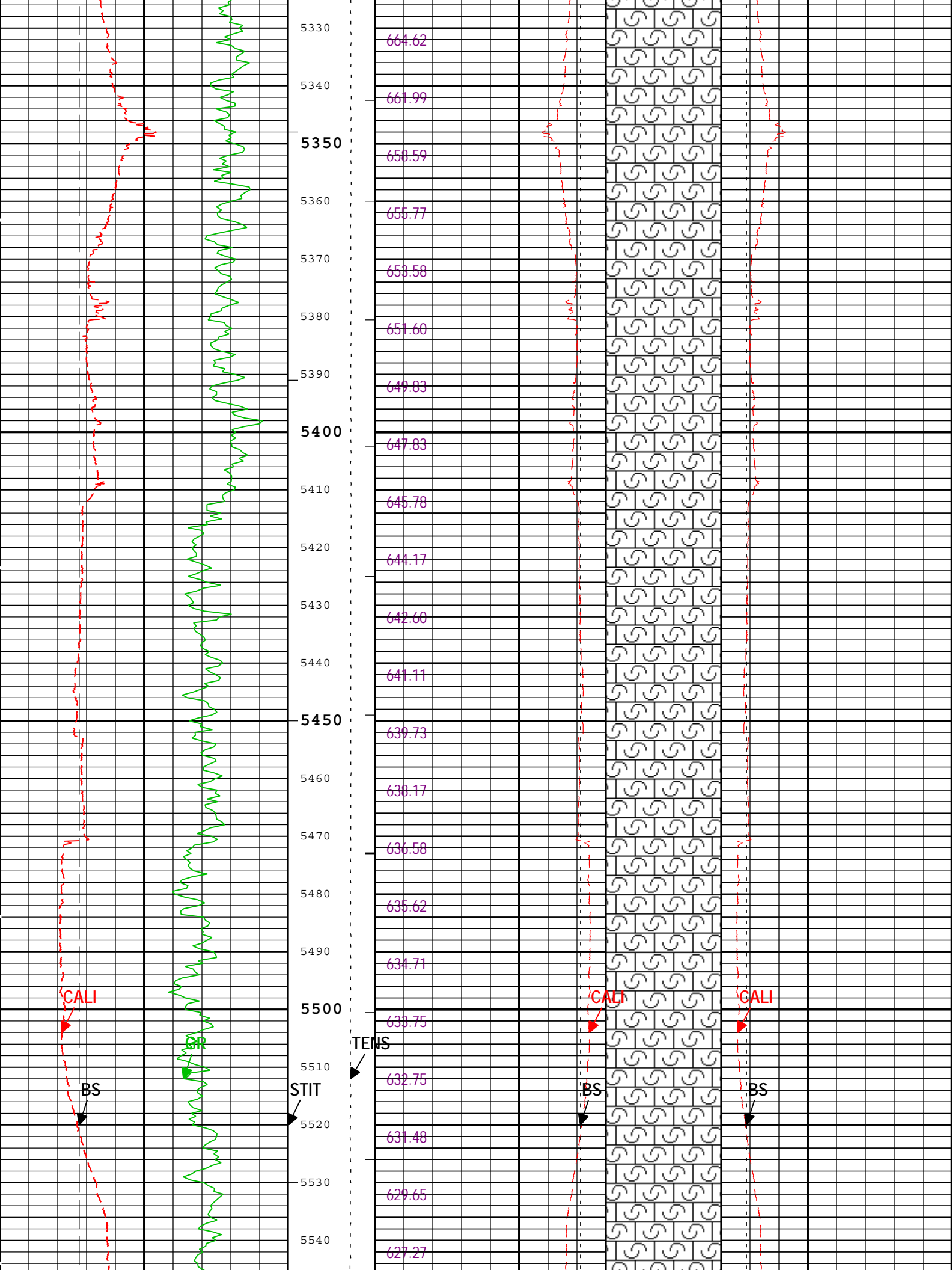


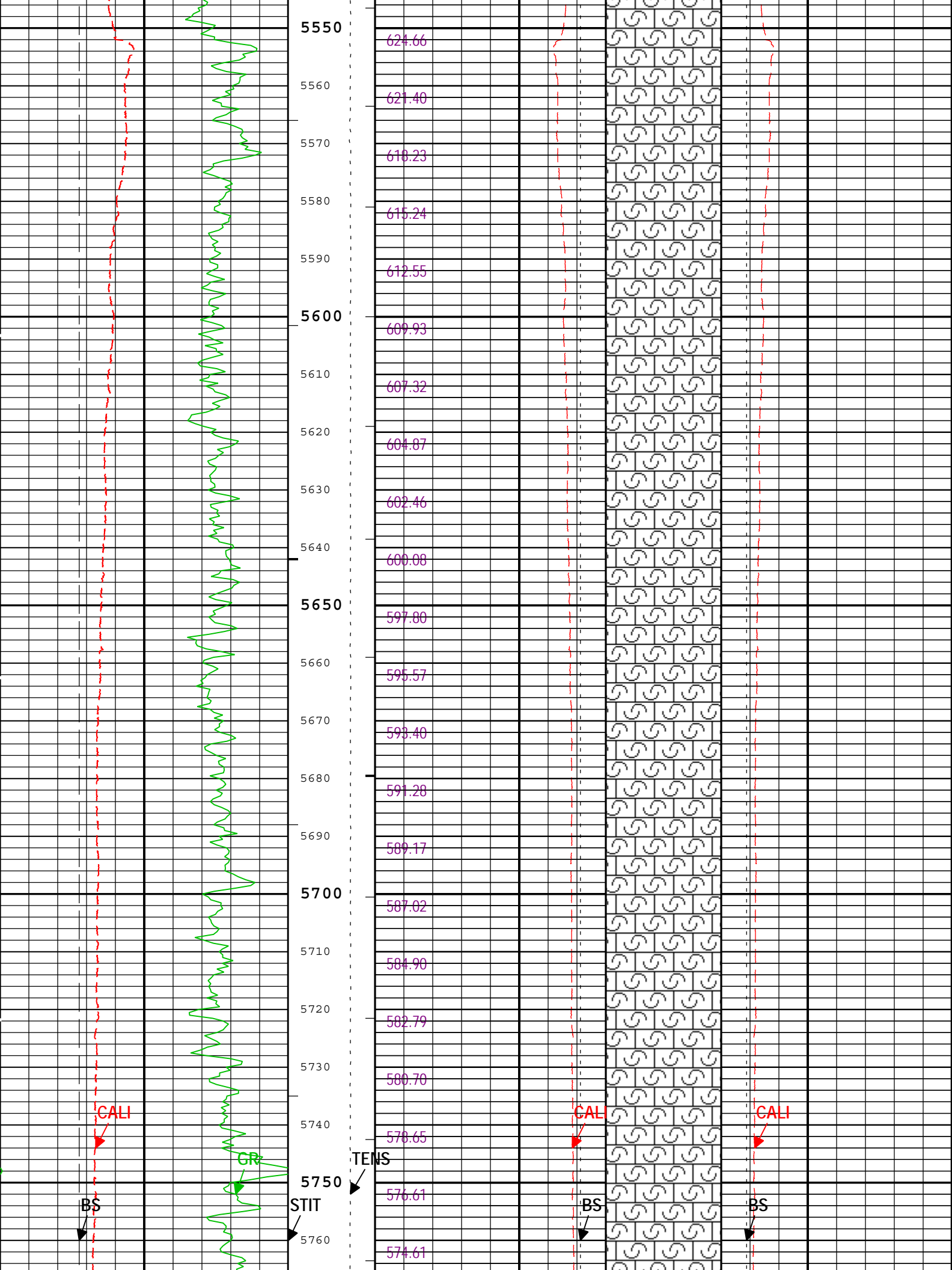


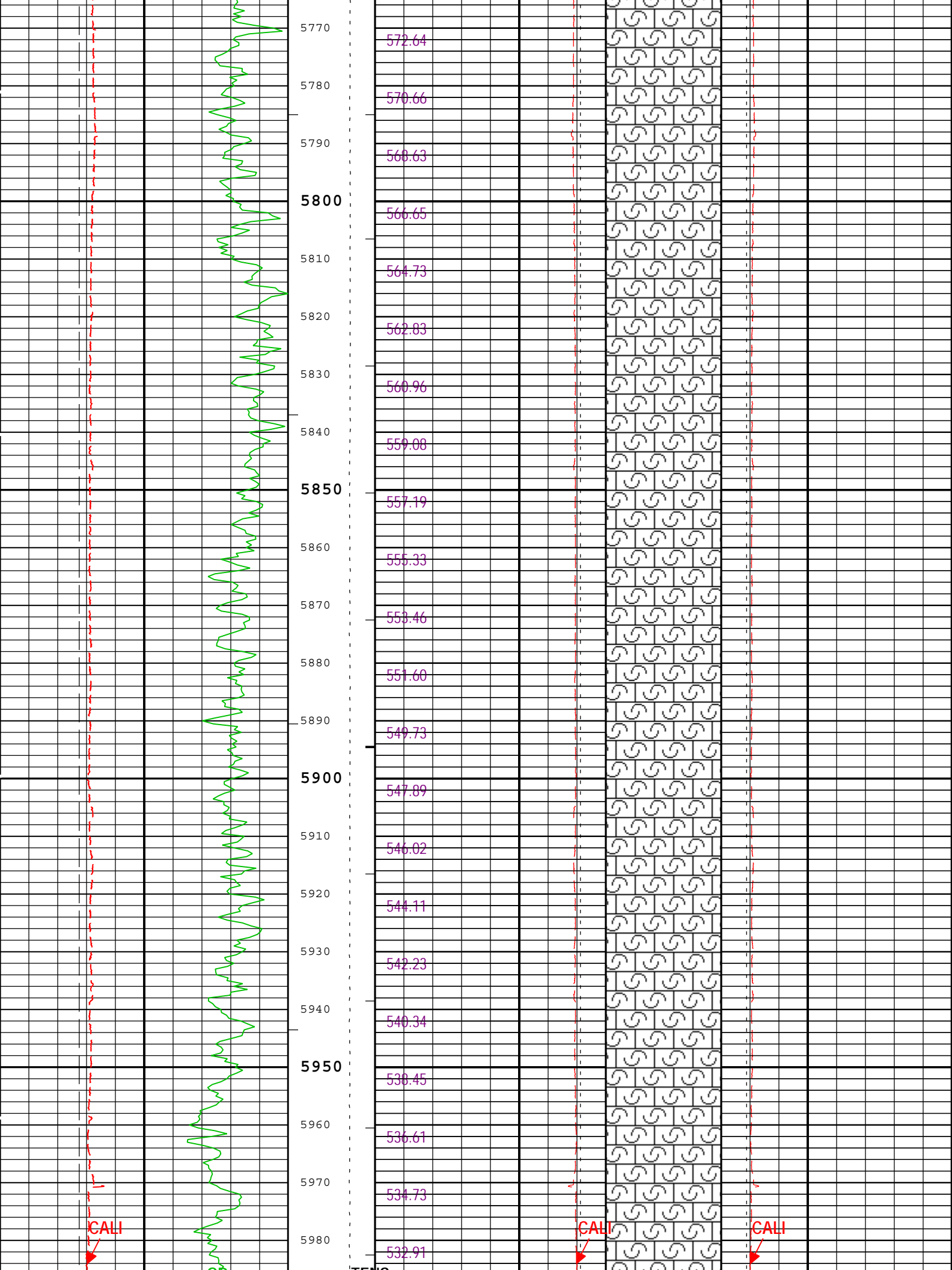


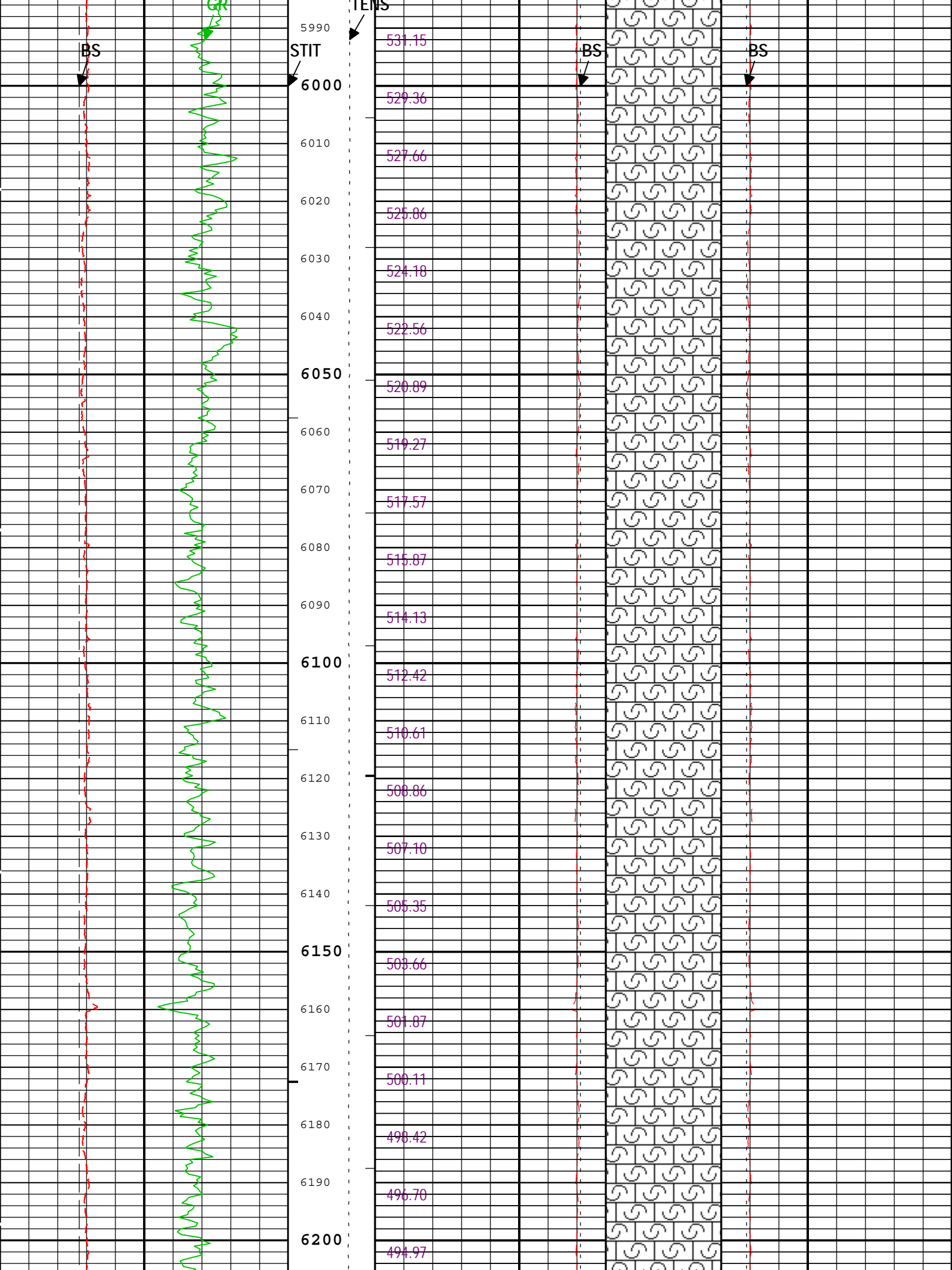


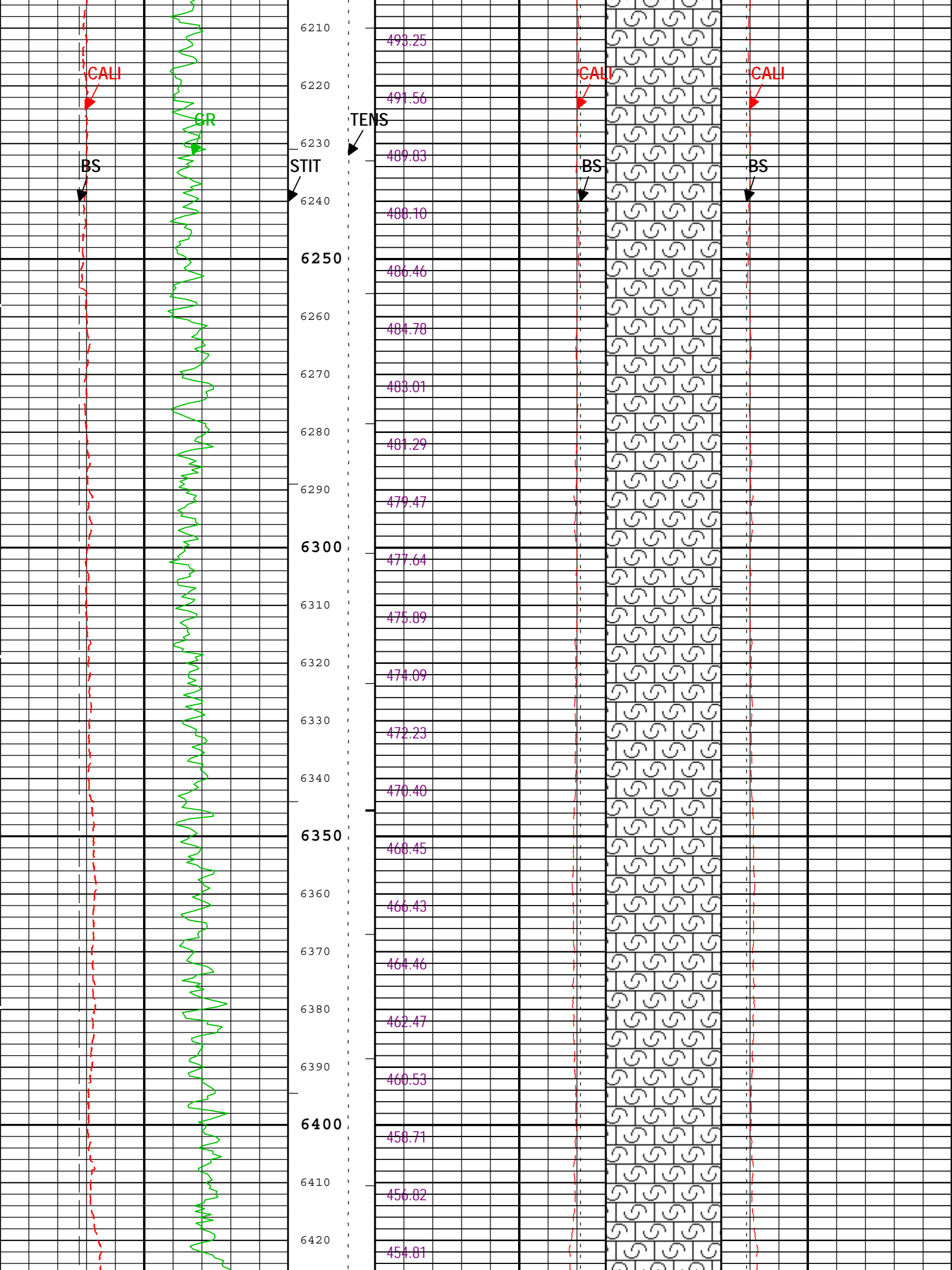


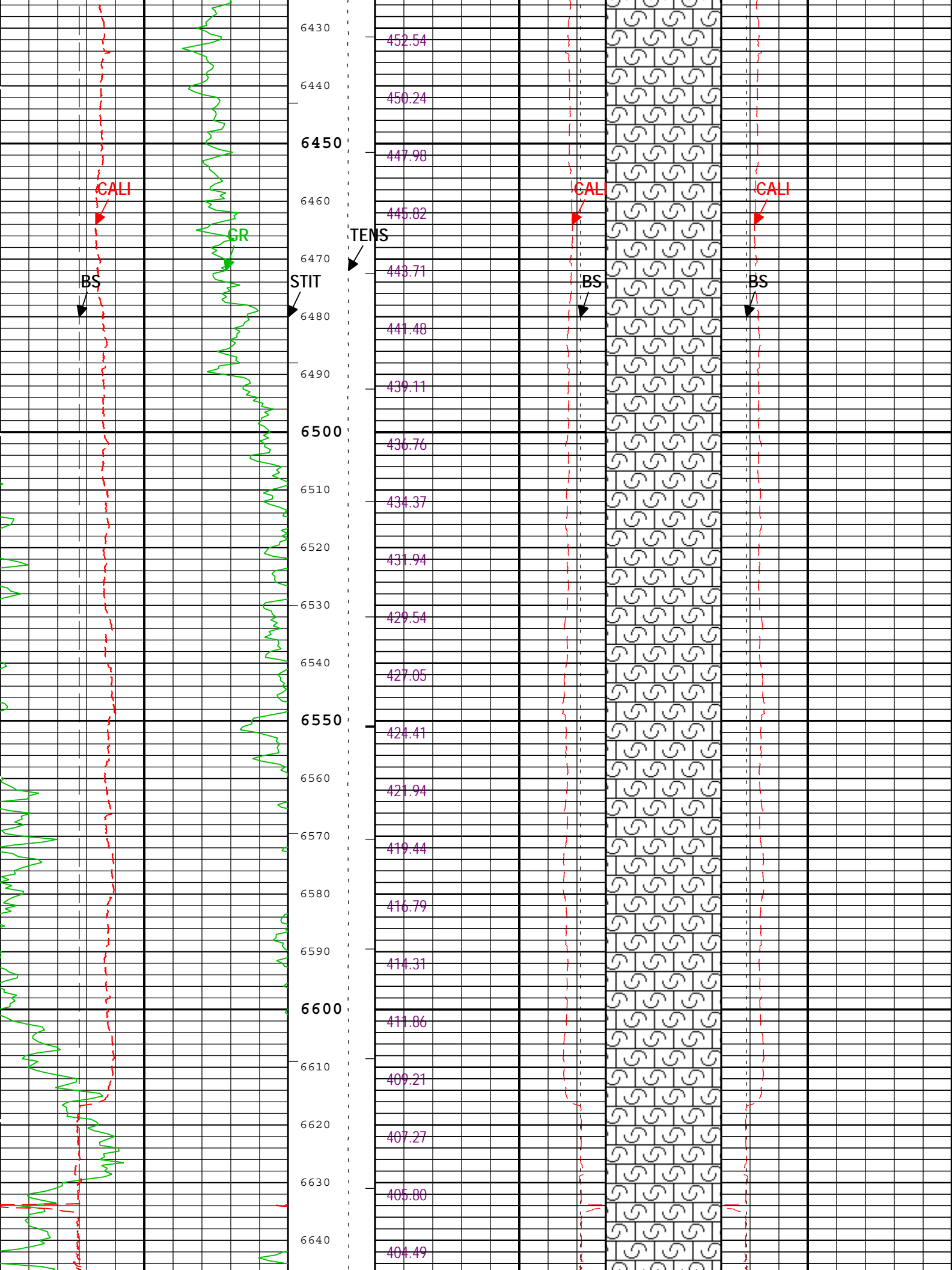


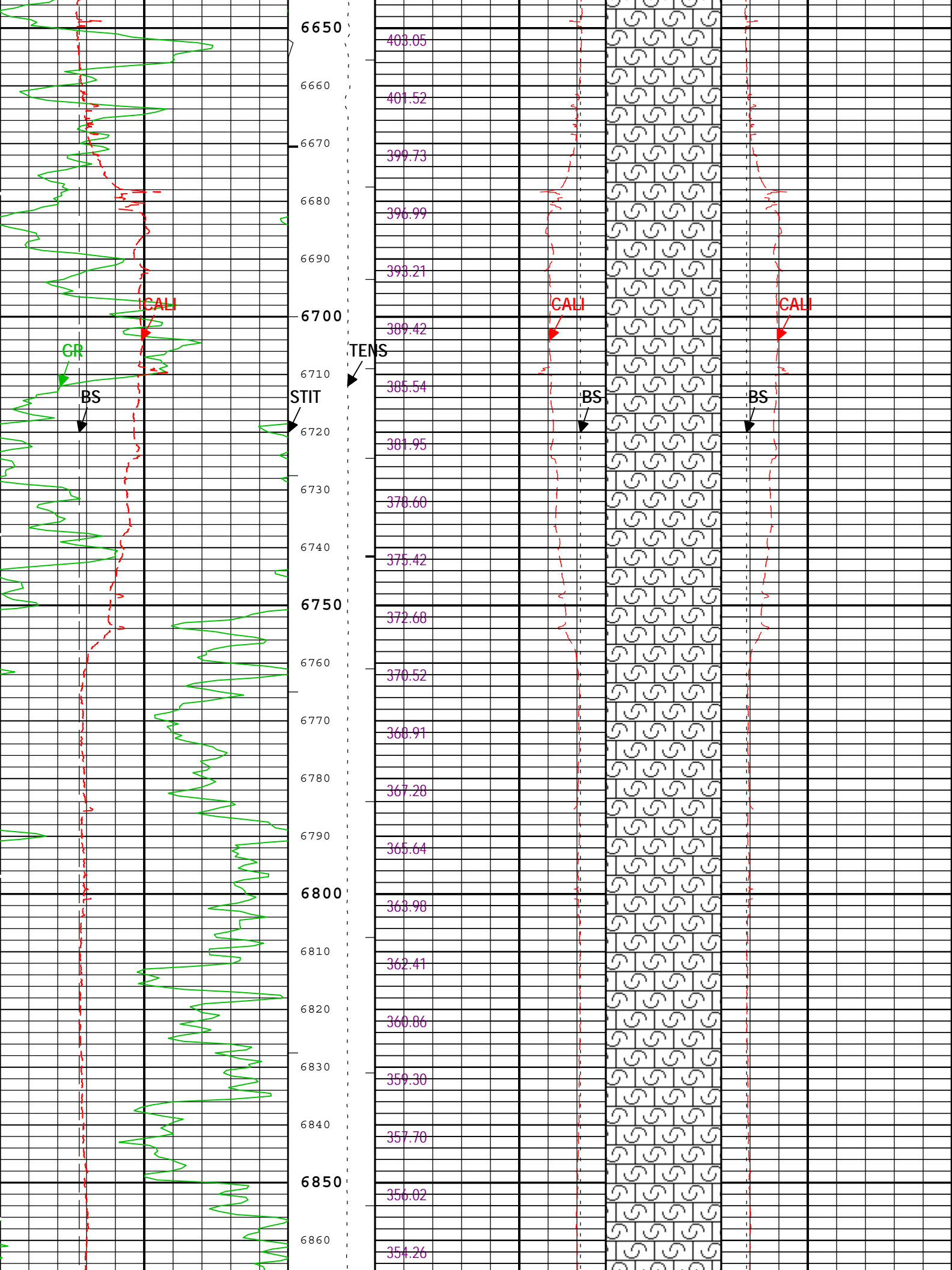


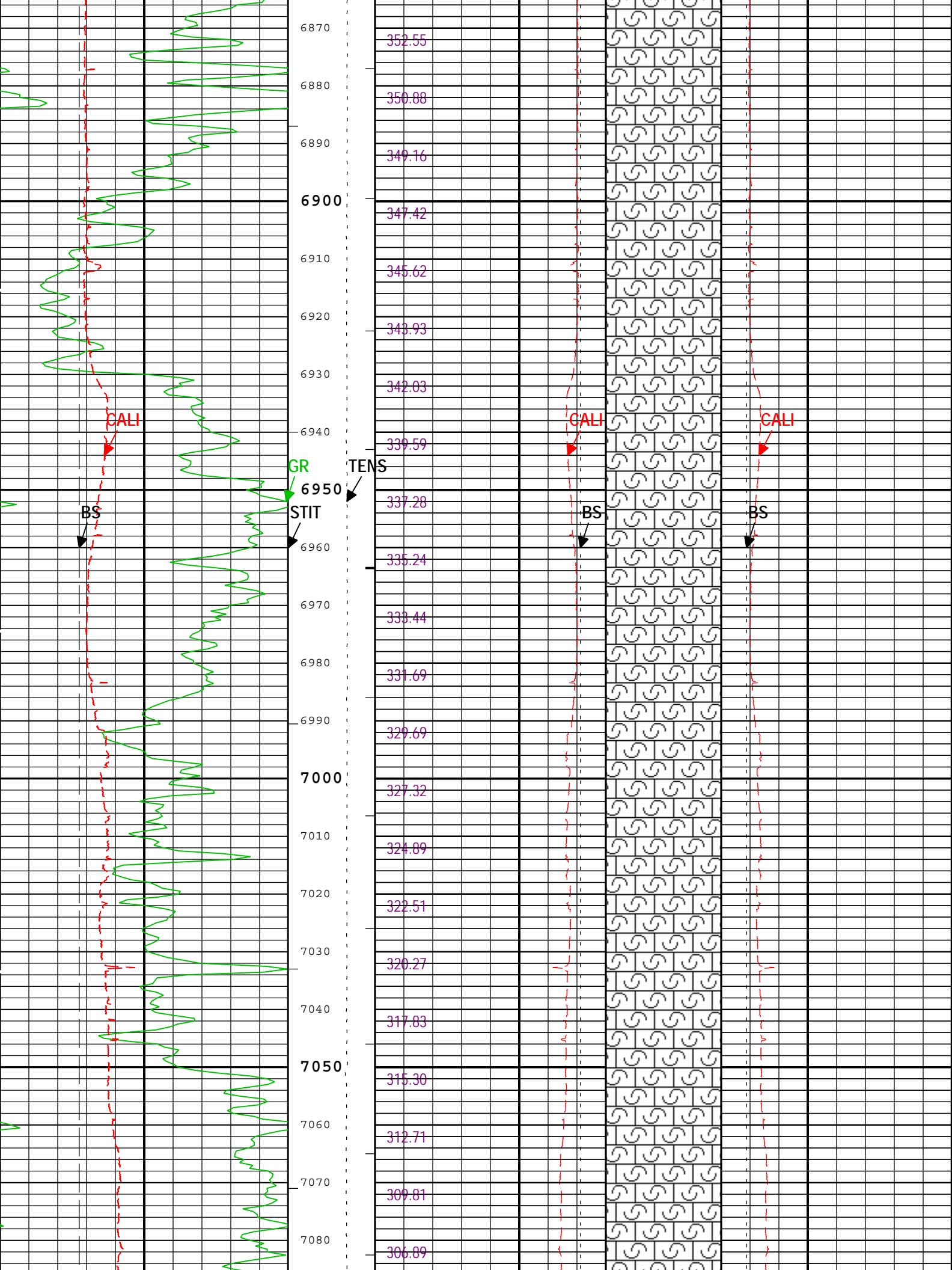


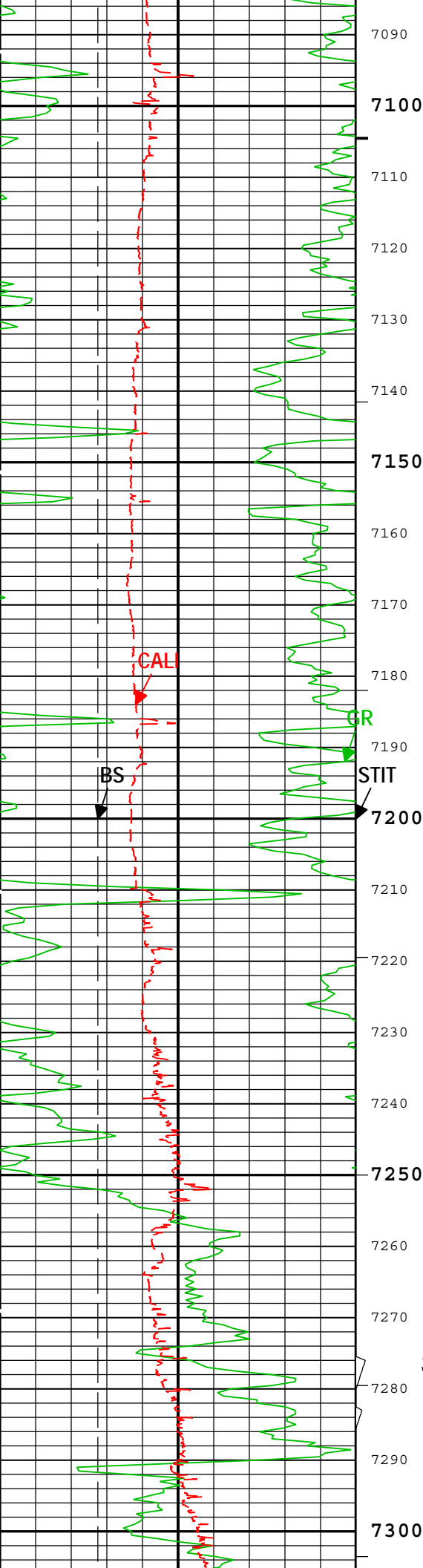




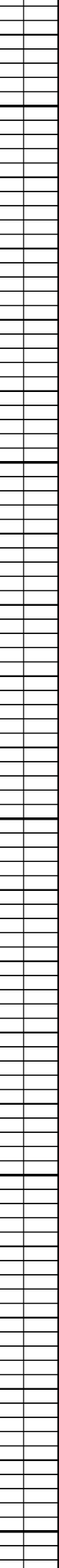
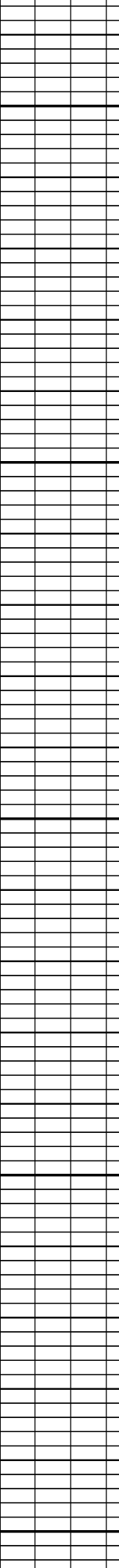
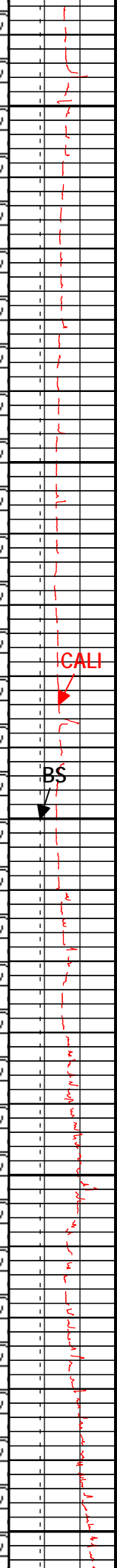
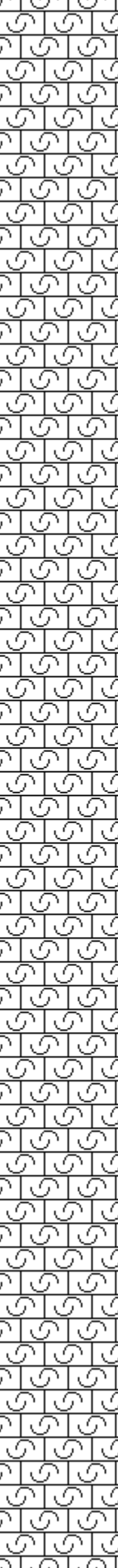
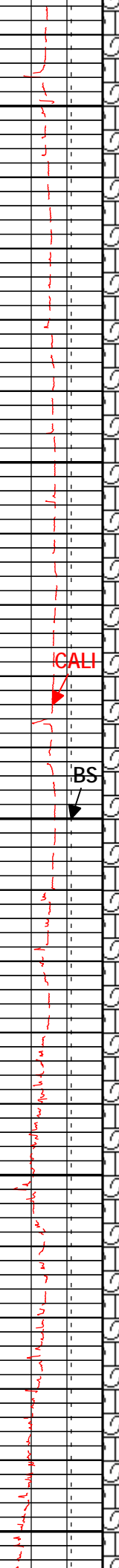
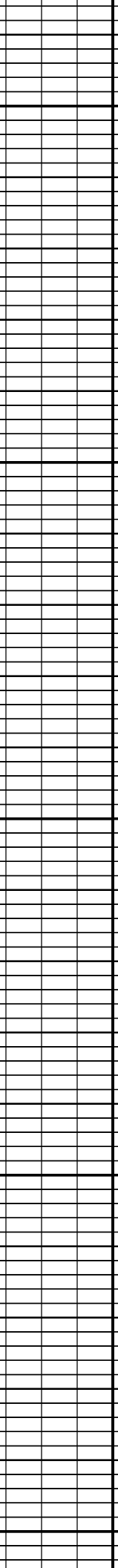


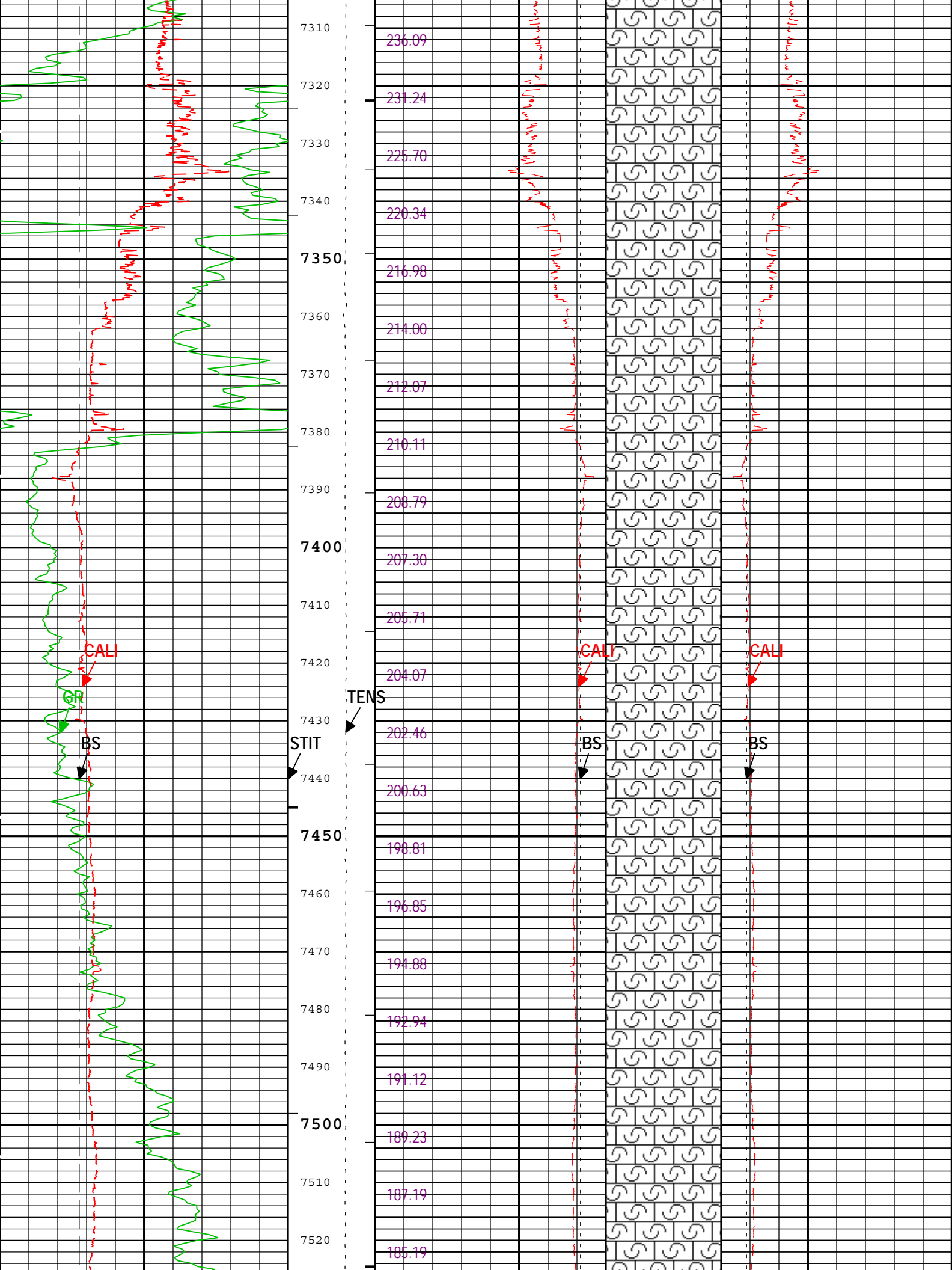


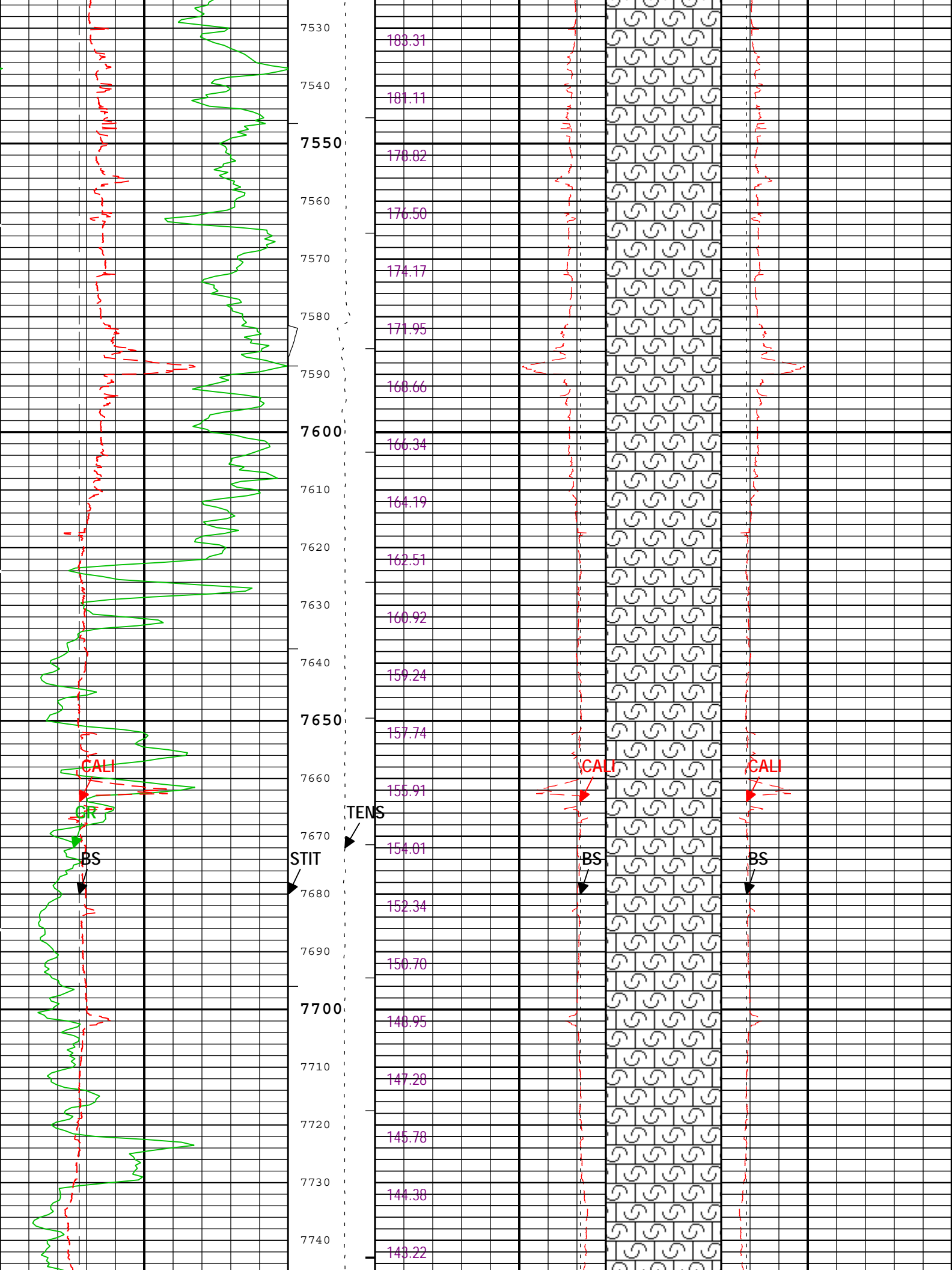


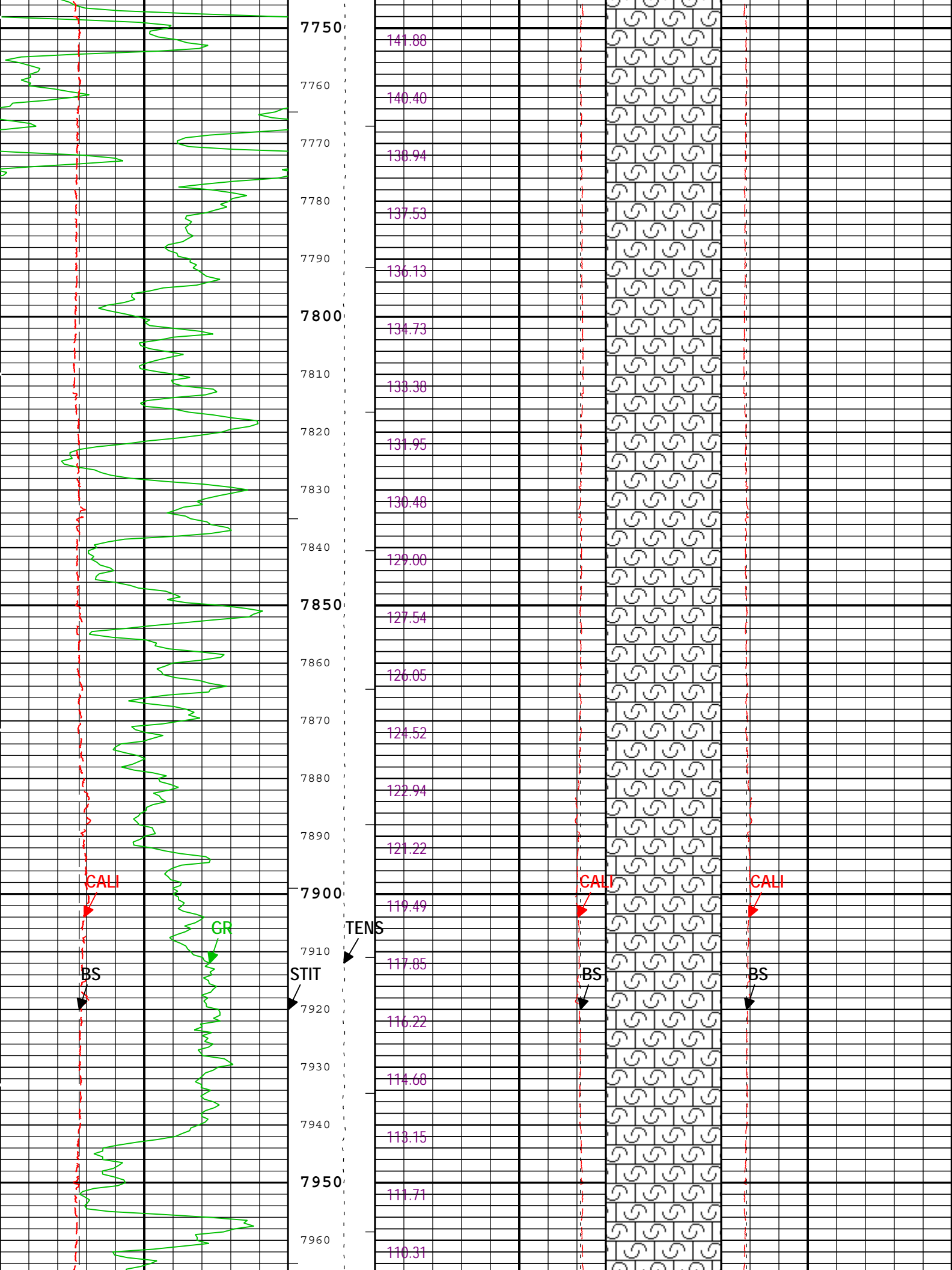


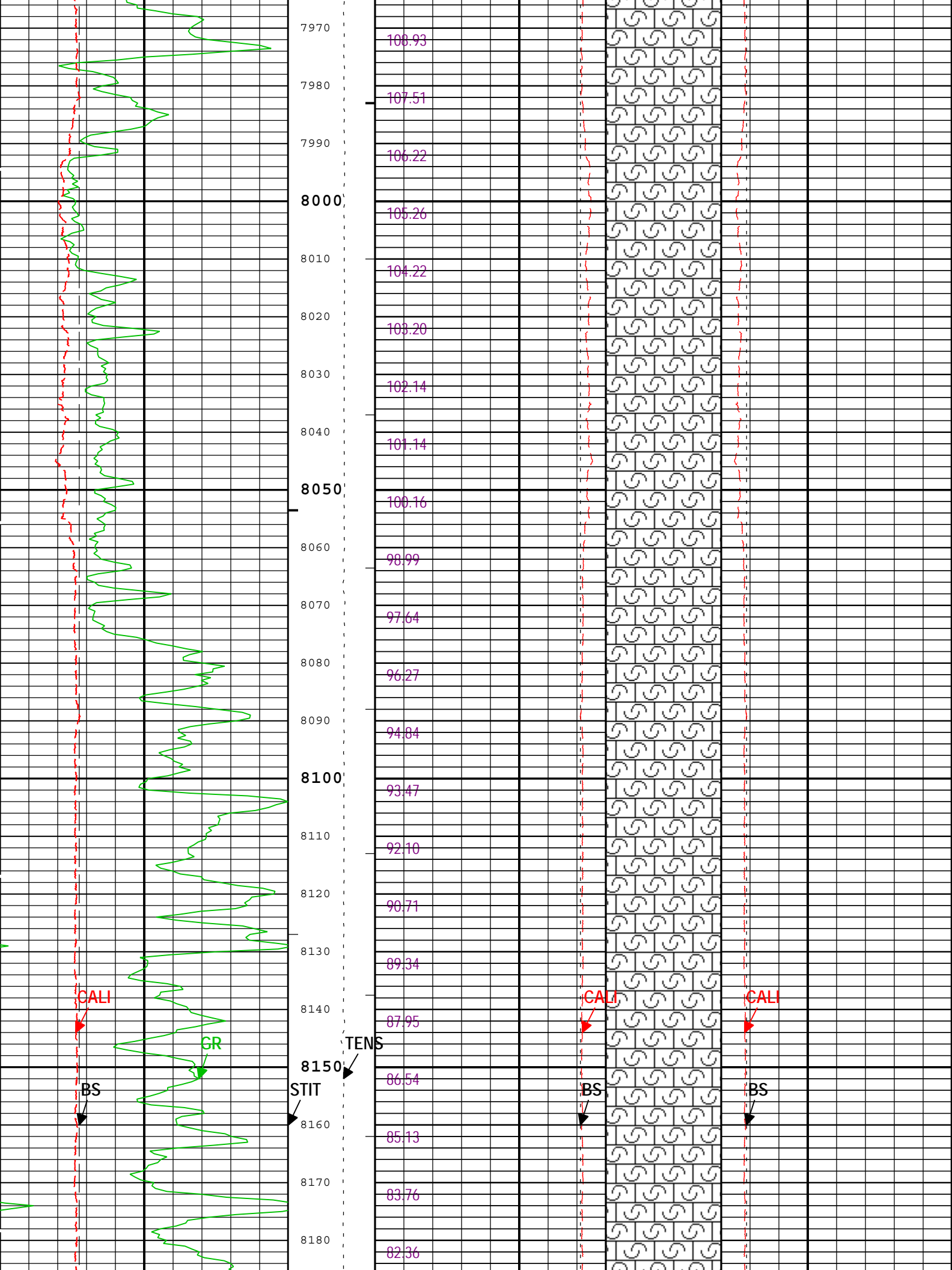
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7100	300.86
7110	297.93
7120	295.23
7130	292.47
7140	289.90
7150	287.39
7160	284.92
7170	282.52
7180	280.02
7190	277.33
7200	274.84
7210	272.20
7220	269.28
7230	266.39
7240	263.08
7250	259.32
7260	255.75
7270	252.65
7280	249.26
7290	245.31
7300	240.95

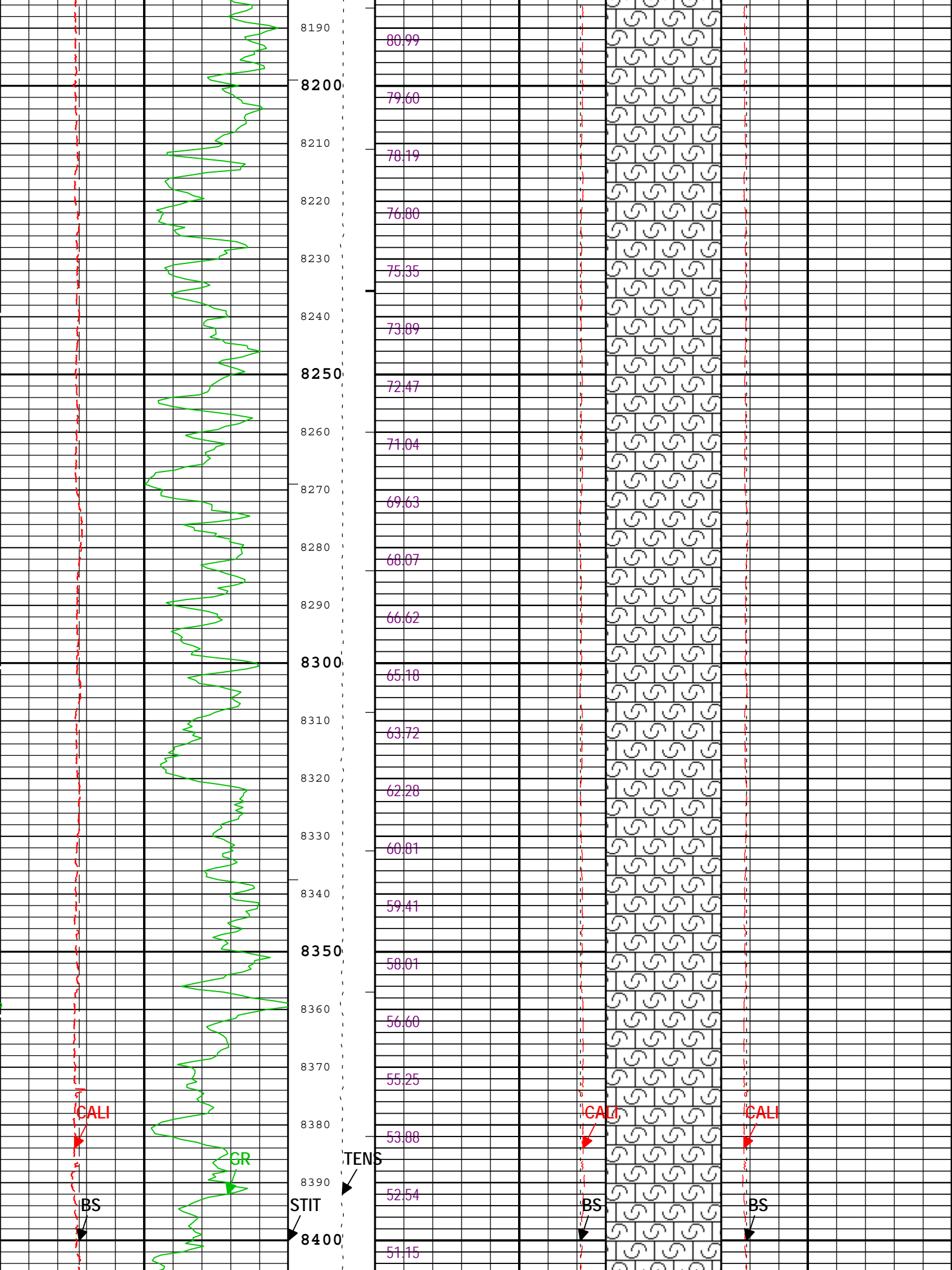


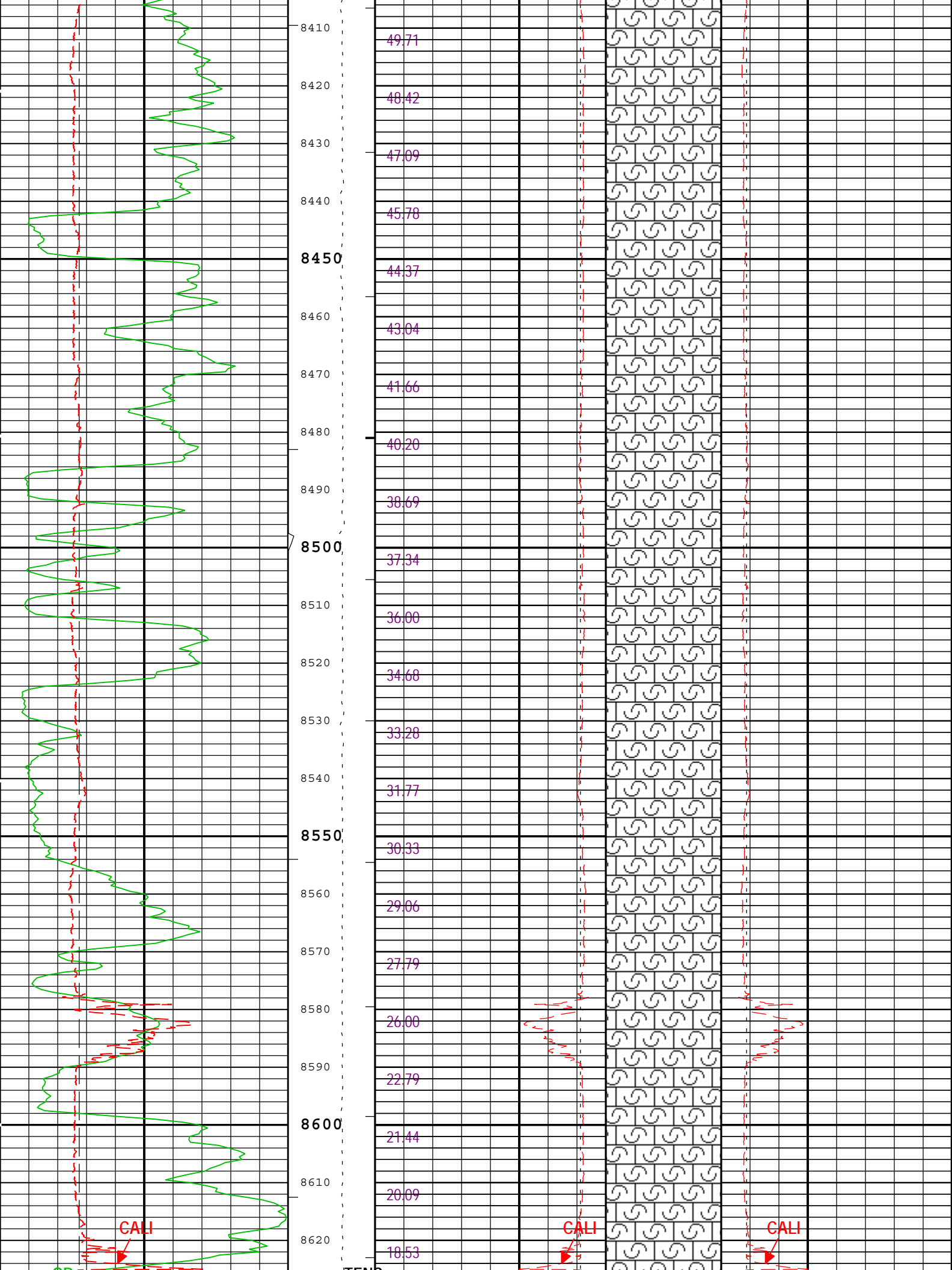












Channel Processing Parameters				
Parameter	Description	Tool	Value	Unit
BARI	Barite Mud Presence Flag	Borehole	Yes	
BHS	Borehole Status (Open or Cased Hole)	Borehole	Open	
BS	Bit Size	WLSESSION	8.75	in
CALI_SHIFT	CALI Supplementary Offset	HDRS-H	0	in
CBLO	Casing Bottom (Logger)	WLSESSION	726	ft
CDEN	Cement Density	HGNS-H	2	g/cm3
CSODDRL	Casing Outer Diameter - Zoned along driller depths	WLSESSION	9.625	in

DFD	Drilling Fluid Density	Borehole	9.8	lbm/gal
FCD	Future Casing (Outer) Diameter	WLSESSION	7	in
GCSE_DOWN_PASS	Generalized Caliper Selection for WL Log Down Passes	Borehole	BS	
GCSE_UP_PASS	Generalized Caliper Selection for WL Log Up Passes	Borehole	CALI	
SOCO	Standoff Correction Option	HGNS-H	Yes	
TD	Total Measured Depth	Borehole	8685	ft

Tool Control Parameters

Parameter	Description	Tool	Value	Unit
MAX_LOG_SPEED	Toolstring Maximum Logging Speed	WLSESSION	3600	ft/h

Calibration Report

AIT-M (Array Induction Tool - M) Calibration - Run 1

Primary Equipment :

File code for AIT-MA Sonde Tool Element

AMIS

181

Auxiliary Equipment :

AITM Rm/SP Bottom Nose

AMRM

181

AIT Sonde Calibration - Test Loop Gain

Master (EEPROM): 14:33:17 20-Mar-2014

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Test Loop Gain - 0		Master	1.000	0.950	1.016	1.050	
Test Loop Phase - 0	deg	Master	0	-3.000	0.495	3.000	
Test Loop Gain - 1		Master	1.000	0.950	1.017	1.050	
Test Loop Phase - 1	deg	Master	0	-3.000	0.643	3.000	
Test Loop Gain - 2		Master	1.000	0.950	1.018	1.050	
Test Loop Phase - 2	deg	Master	0	-3.000	0.087	3.000	
Test Loop Gain - 3		Master	1.000	0.950	1.017	1.050	
Test Loop Phase - 3	deg	Master	0	-3.000	0.145	3.000	
Test Loop Gain - 4		Master	1.000	0.950	0.997	1.050	
Test Loop Phase - 4	deg	Master	0	-3.000	0.094	3.000	
Test Loop Gain - 5		Master	1.000	0.950	0.992	1.050	
Test Loop Phase - 5	deg	Master	0	-3.000	-0.159	3.000	
Test Loop Gain - 6		Master	1.000	0.950	0.999	1.050	
Test Loop Phase - 6	deg	Master	0	-3.000	0.205	3.000	
Test Loop Gain - 7		Master	1.000	0.950	1.011	1.050	
Test Loop Phase - 7	deg	Master	0	-3.000	-0.094	3.000	

AIT Sonde Calibration - Sonde Error Correction

Master (EEPROM): 14:33:17 20-Mar-2014

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Sonde Error Correction Real - 0	mS/m	Master	-----	-231.000	-102.955	119.000	
Sonde Error Correction Quad - 0		Master	-----	-2250.000	102.357	2250.000	
Sonde Error Correction Real - 1	mS/m	Master	-----	114.000	159.656	204.000	
Sonde Error Correction Quad - 1		Master	-----	-625.000	-157.628	625.000	
Sonde Error Correction Real - 2	mS/m	Master	-----	66.000	115.718	156.000	
Sonde Error Correction Quad - 2		Master	-----	-350.000	-102.814	350.000	
Sonde Error Correction Real - 3	mS/m	Master	-----	39.000	51.233	89.000	
Sonde Error Correction Quad - 3		Master	-----	-250.000	5.344	250.000	
Sonde Error Correction Real - 4	mS/m	Master	-----	15.000	26.452	35.000	
Sonde Error Correction Quad - 4		Master	-----	-63.000	-4.814	63.000	
Sonde Error Correction Real - 5	mS/m	Master	-----	4.000	11.507	24.000	
Sonde Error Correction Quad - 5		Master	-----	-50.000	20.881	50.000	
Sonde Error Correction Real - 6	mS/m	Master	-----	5.000	10.309	15.000	
Sonde Error Correction Quad - 6		Master	-----	-30.000	1.576	30.000	
Sonde Error Correction Real - 7	mS/m	Master	-----	-5.000	-1.361	5.000	
Sonde Error Correction Quad - 7		Master	-----	-30.000	1.574	30.000	

AIT Mud Calibration - Mud Calibration Gain

Master (EEPROM): 14:33:17 20-Mar-2014

Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Coarse Gain		Master	1.000	0.800	0.813	1.200	
Fine Gain		Master	1.000	0.800	0.814	1.200	

AIT Electronics Check - Thru Calibration Check							
Master (EEPROM):		14:33:17 20-Mar-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Thru Cal Mag - 0	V	Master	-----	0.366	0.575	0.854	
Thru Cal Phase - 0	deg	Master	-----	137.000	-168.771	-103.000	
Thru Cal Mag - 1	V	Master	-----	0.762	1.178	1.778	
Thru Cal Phase - 1	deg	Master	-----	136.000	-169.870	-104.000	
Thru Cal Mag - 2	V	Master	-----	0.372	0.585	0.868	
Thru Cal Phase - 2	deg	Master	-----	132.000	-173.511	-108.000	
Thru Cal Mag - 3	V	Master	-----	0.420	0.660	0.980	
Thru Cal Phase - 3	deg	Master	-----	131.000	-174.289	-109.000	
Thru Cal Mag - 4	V	Master	-----	0.804	1.233	1.876	
Thru Cal Phase - 4	deg	Master	-----	125.000	179.445	-115.000	
Thru Cal Mag - 5	V	Master	-----	1.176	1.795	2.744	
Thru Cal Phase - 5	deg	Master	-----	122.000	177.791	-118.000	
Thru Cal Mag - 6	V	Master	-----	1.176	1.795	2.744	
Thru Cal Phase - 6	deg	Master	-----	121.000	177.797	-119.000	
Thru Cal Mag - 7	V	Master	-----	0.846	1.295	1.974	
Thru Cal Phase - 7	deg	Master	-----	115.000	177.075	-125.000	
SPA Zero	mV	Master		-50.000	0.130	50.000	
SPA Plus	mV	Master		941.000	992.434	1040.000	
Temperature Zero	V	Master		-0.050	0.000	0.050	
Temperature Plus	V	Master		0.870	0.919	0.960	

HDRS-H (HILT Density and Rxo Sonde, 150 degC) Calibration - Run 1			
Primary Equipment :			
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H		
HILT Resistivity Gamma-Ray Density Device, 150 degC	HRGD-H		3760
Auxiliary Equipment :			
HRDD Backscatter Detector	Backscatter		
HRDD Long Spacing Detector	Long Spacing		
HRDD Short Spacing Detector	Short Spacing		
Cesium 137 Gamma-Ray Logging Source	GSR-J		5471
HILT High-Resolution Control Cartridge, 150 degC	HRCC-H		
HILT High-Resolution Mechanical Sonde, 150 degC	HRMS-H		
Calibration Parameter :			
Small Ring Size (Caliper Calibration Small Ring)	8.00		
Large Ring Size (Caliper Calibration Large Ring)	12.00		

HDRS Density Calibration - Inversion Results							
Master (EEPROM):		11:35:40 19-Mar-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Rho Aluminum	g/cm3	Master	2.596	2.586	2.600	2.606	
Rho Magnesium	g/cm3	Master	1.686	1.676	1.686	1.696	
Pe Aluminum		Master	2.570	2.470	2.554	2.670	
Pe Magnesium		Master	2.650	2.550	2.623	2.750	

HDRS Density Calibration - Deviation Summary							
Master (EEPROM):		11:35:40 19-Mar-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Average Deviation	%	Master	0	-0.6000	0.2428	0.6000	
BS Max Deviation	%	Master	0	-1.6000	0.7293	1.6000	
SS Average Deviation	%	Master	0	-1.0000	0.2370	1.0000	
SS Max Deviation	%	Master	0	-2.5000	0.6812	2.5000	
LS Average Deviation	%	Master	0	-1.5000	0.4080	1.5000	
LS Max Deviation	%	Master	0	-3.5000	1.3151	3.5000	

HDRS Density Calibration - Background Summary							
Master (EEPROM):		11:35:40 19-Mar-2014					
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Window Bias		Master	1.0000	0.7000	0.7000	1.0000	

BS Window Ratio		Master	1.0000		0.7326		
BS Window Sum	1/s	Master	1		24168		
SS Window Ratio		Master	1.0000		0.4857		
SS Window Sum	1/s	Master	1		9862		
LS Window Ratio		Master	1.0000		0.2961		
LS Window Sum	1/s	Master	1		1195		

HDRS Density Calibration - Photo-multiplier High Voltages

Master (EEPROM): 11:35:40 19-Mar-2014							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS PM High Voltage	V	Master		1000	1300	2400	
SS PM High Voltage	V	Master		1000	1596	2400	
LS PM High Voltage	V	Master		1000	1192	2400	

HDRS Density Calibration - Crystal Quality Resolutions

Master (EEPROM): 11:35:40 19-Mar-2014							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
BS Crystal Resolution	%	Master		5.00	10.56	25.00	
SS Crystal Resolution	%	Master		5.00	9.48	20.00	
LS Crystal Resolution	%	Master		5.00	8.50	20.00	

HGNS-H (HILT Gamma-Ray and Neutron Sonde, 150 degC) Calibration - Run 1

Primary Equipment :			
HILT Gamma-Ray and Neutron Sonde, 150 degC		HGNS-H	
Auxiliary Equipment :			
HGNS Accelerometer, 150 degC		HACCZ-H	6991
AmBe Neutron Logging Source		NSR-F	2554
Calibration Parameter :			
Water Temperature (Calibration Tank Water Temperature)		47.3	
Housing Size (Thermal Housing Size)		3.37	
JIG-BKG (Jig minus background reference)		165	

HGNS Accelerometer EEPROM - Accelerometer EEPROM Read

Master (EEPROM): 00:00:00 15-May-2007							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Accelerometer Manufacturer		Master			QAT_160		
Accelerometer Reference Temperature	degF	Master		30.2	77.0	122.0	
Accelerometer Coefficients - 0		Master	-----	-----	-4298.000	-----	
Accelerometer Coefficients - 1		Master	-----	-----	50.180	-----	
Accelerometer Coefficients - 2		Master	-----	-----	-0.002	-----	
Accelerometer Coefficients - 3		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 4		Master	-----	-----	2.754	-----	
Accelerometer Coefficients - 5		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 6		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 7		Master	-----	-----	0.000	-----	
Accelerometer Coefficients - 8		Master	-----	-----	300.500	-----	
Accelerometer Coefficients - 9		Master	-----	-----	0.994	-----	

HGNS Neutron Calibration - HGNS Neutron Accumulations

Master (EEPROM): 11:01:24 05-Feb-2014							
Measurement	Unit	Phase	Nominal	Low Limit	Actual	High Limit	
Near Zero Measurement	1/s	Master	0	5.0	26.8	40.0	
Far Zero Measurement	1/s	Master	0	5.0	26.6	40.0	
Near Plus Measurement	1/s	Master	6031.0	4700.0	5597.0	6900.0	
Far Plus Measurement	1/s	Master	2793.0	1900.0	2307.0	2900.0	
Near Corrected Plus Measurement	1/s	Master		4700.0	5699.0	6900.0	
Far Corrected Plus Measurement	1/s	Master		1900.0	2361.0	2900.0	

Company:	Triton Energy Services LLC	Schlumberger
Well:	Triton 2	
Field:	Wattenberg	
County:	Weld	
State:	Colorado	
Platform Express		
Caliper		
Cement Volume		