

REVISED

FORM 6 Rev 02/11

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

Document Number:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 27520 Contact Name: Connie Green
Name of Operator: Energy Alliance Company, Inc. Phone: (316) 267-0155
Address: 1900 N. Amidon, Ste. 218 Fax: (316) 267-0155
City: Wichita State: KS Zip: 67203 Email: connie.green@energy-alliance.net
For Intent 24 hour notice required, Name: Rocky Crane Tel: (719) 529-0682
COGCC contact: Email: rockycrane@yahoo.com

API Number 05-009-06624
Well Name: Keystone Well Number: 2-13
Location: QtrQtr: NW Section: 13 Township: 33S Range: 44W Meridian: 6th
County: Baca Federal, Indian or State Lease Number:
Field Name: Spelunker Field Number: 77855

[X] Notice of Intent to Abandon [] Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 37.17188 Longitude: -102.3294071
GPS Data:
Data of Measurement: 2/5/09 PDOP Reading: 3.1 GPS Instrument Operator's Name: Joseph Dugan
Reason for Abandonment: [] Dry [X] Production for Sub-economic [] Mechanical Problems
[] Other
Casing to be pulled: [] Yes [X] No Estimated Depth: 1820'
Fish in Hole: [] Yes [X] No If yes, explain details below
Wellbore has Uncemented Casing leaks: [] Yes [X] No If yes, explain details below
Details:

Current and Previously Abandoned Zones

Table with columns: Formation, Code, Perf. Top, Perf. Btm, Date, Method of Isolation, Plug Depth. Row: Red Cave, Rdcv, 1626, 1650, 10/01/2013, none.

Total: 0 zone(s)

Casing History

Table with columns: Casing Type, Size of Hole, Size of Casing, Weight Per Foot, Setting Depth, Sacks Cement, Cement Bot, Cement Top, Status. Rows: surface, prod.

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1575 with 2 sacks cmt on top. CIPB #2: Depth 950 with 2 sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>
Set _____	sks cmt from _____	ft. to _____	ft. in _____	Plug Type: _____	Plug Tagged: <input type="checkbox"/>

Perforate and squeeze at 940 ft. with 106 sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft. Plug Tagged:

Set _____ sacks at surface

Out four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Provide Technical Detail:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Connie Green Print Name: Connie Green
 Title: Vice President/Treasurer Date: 05/14/2014 Email: connie.green@energy-alliance.net

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY:

Attachment Check List

Att Doc Num	Name

Total Attach: _____