

**FORM INSP**  
Rev 05/11

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:  
05/13/2014

Document Number:  
668402021

Overall Inspection:  
SATISFACTORY

**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>289516</u>	<u>334081</u>	<u>BROWNING, CHUCK</u>	<input type="checkbox"/>	

**Operator Information:**

OGCC Operator Number:	<u>100322</u>
Name of Operator:	<u>NOBLE ENERGY INC</u>
Address:	<u>1625 BROADWAY STE 2200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Pavelka, Linda	303-228-4060	lpavelka@nobleenergyinc.com	REGULATORY ANALYST
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector

**Compliance Summary:**

QtrQtr:	<u>NENW</u>	Sec:	<u>8</u>	Twp:	<u>8S</u>	Range:	<u>95W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/06/2012	668400612	IJ	SI	SATISFACTORY Y	P		No
11/17/2011	663800034	WO	SI	SATISFACTORY Y			No
04/07/2010	200286411	PR	ND	SATISFACTORY Y			No

**Inspector Comment:**

**UIC - routine inspection**

**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159385	UIC DISPOSAL	AC	02/15/2012		-	FEDERAL 8-21D	AC	<input checked="" type="checkbox"/>
284790	WELL	PR	07/24/2009	GW	045-12267	FEDERAL 32-24C	PR	<input checked="" type="checkbox"/>
284791	WELL	PR	01/31/2008	GW	045-12268	FEDERAL 8-21A	PR	<input checked="" type="checkbox"/>
284989	WELL	PR	10/08/2006	GW	045-12335	FEDERAL 5-24D	PR	<input checked="" type="checkbox"/>
285150	WELL	PR	10/15/2006	GW	045-12382	FEDERAL 5-24C	PR	<input checked="" type="checkbox"/>
285523	WELL	PR	05/06/2009	GW	045-12511	FEDERAL 32-14C	PR	<input checked="" type="checkbox"/>
285524	WELL	PR	09/30/2009	GW	045-12510	FEDERAL 32-24D	PR	<input checked="" type="checkbox"/>
285525	WELL	PR	10/05/2010	GW	045-12498	FEDERAL 32-14D	PR	<input checked="" type="checkbox"/>
289510	WELL	PR	12/31/2007	GW	045-13792	FEDERAL 5-14C	PR	<input checked="" type="checkbox"/>
289511	WELL	PR	05/06/2009	GW	045-13791	FEDERAL 5-14D	PR	<input checked="" type="checkbox"/>
289512	WELL	PR	08/05/2010	GW	045-13790	FEDERAL 8-32D	PR	<input checked="" type="checkbox"/>

289513	WELL	PR	08/06/2010	GW	045-13789	FEDERAL 8-32C	PR	X
289514	WELL	PR	05/31/2008	GW	045-13788	FEDERAL 8-21B	PR	X
289515	WELL	PR	01/08/2009	GW	045-13787	FEDERAL 8-21C	PR	X
289516	WELL	IJ	11/28/2011	GW	045-13786	FEDERAL 8-21D	SI	X
289517	WELL	PR	11/02/2010	GW	045-13785	FEDERAL 8-22B	PR	X
289518	WELL	PR	08/26/2009	GW	045-13784	FEDERAL 8-31C	PR	X
289519	WELL	PR	05/06/2009	GW	045-13783	FEDERAL 8-31D	PR	X
289520	WELL	PR	12/31/2007	GW	045-13782	FEDERAL 8-32A	PR	X
289521	WELL	PR	10/27/2007	GW	045-13781	FEDERAL 8-32B	PR	X

**Equipment:** Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

**Location**

**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	SATISFACTORY			
Access	SATISFACTORY			

**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

**Venting:**

Yes/No	Comment

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 289516

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/AV:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Wildlife BMPs:**

**S/AV:** \_\_\_\_\_ **Comment:** \_\_\_\_\_

**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Stormwater:**

**Comment:** \_\_\_\_\_

**Staking:**

**On Site Inspection (305):**

Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:

\_\_\_\_\_

Summary of Operator Response to Landowner Issues:

\_\_\_\_\_

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

\_\_\_\_\_

**Facility**

Facility ID: 159385 Type: UIC API Number: - Status: AC Insp. Status: AC

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: 1173

UIC Routine

Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) \_\_\_\_\_ Inj Zone: \_\_\_\_\_  
 TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ Last MIT: \_\_\_\_\_  
 Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure \_\_\_\_\_ AnnMTRReq: \_\_\_\_\_

Comment: UIC - routine inspection  
Well shut in

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Facility ID: 284790 Type: WELL API Number: 045-12267 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 284791 Type: WELL API Number: 045-12268 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 284989 Type: WELL API Number: 045-12335 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 285150 Type: WELL API Number: 045-12382 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 285523 Type: WELL API Number: 045-12511 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 285524 Type: WELL API Number: 045-12510 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 285525 Type: WELL API Number: 045-12498 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289510 Type: WELL API Number: 045-13792 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289511 Type: WELL API Number: 045-13791 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289512 Type: WELL API Number: 045-13790 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289513 Type: WELL API Number: 045-13789 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289514 Type: WELL API Number: 045-13788 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289515 Type: WELL API Number: 045-13787 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289516 Type: WELL API Number: 045-13786 Status: IJ Insp. Status: SI

**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_  
 UIC Routine  
 Inj./Tube: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure 2000 MPP \_\_\_\_\_  
 (e.g. 30 psig or -30" Hg) Inj Zone: CZ-CR  
 TC: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure 22 Last MIT: 11/17/2011  
 Brhd: Pressure or inches of Hg \_\_\_\_\_ Previous Test Pressure 25 AnnMTReq: \_\_\_\_\_

Comment: UIC - routine inspection  
Well shut in

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: \_\_\_\_\_ BH psi: \_\_\_\_\_

Insp. Status: \_\_\_\_\_

Comment: \_\_\_\_\_

Facility ID: 289517 Type: WELL API Number: 045-13785 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289518 Type: WELL API Number: 045-13784 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289519 Type: WELL API Number: 045-13783 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289520 Type: WELL API Number: 045-13782 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

Facility ID: 289521 Type: WELL API Number: 045-13781 Status: PR Insp. Status: PR

**Producing Well**

Comment: gas lift

**Environmental**

**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

**Water Well:**

DWR Receipt Num: Owner Name: GPS: Lat Long

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB):
Comment:
Pilot: Wildlife Protection Devices (fired vessels):

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:
Land Use:
Comment:
1003a. Debris removed? Pass CM CA Date
Waste Material Onsite? Pass CM CA Date
Unused or unneeded equipment onsite? Pass CM CA Date
Pit, cellars, rat holes and other bores closed? Pass CM CA Date
Guy line anchors removed? CM

CA \_\_\_\_\_ CA Date \_\_\_\_\_

Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_

CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? Pass

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_ P \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation Pass

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location  Multi-Well Location

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass	MHSP	Pass	

Inspector Name: BROWNING, CHUCK

S/A/V: SATISFACTOR  
Y

Corrective Date: \_\_\_\_\_

Comment:

CA:

**Pits:**  NO SURFACE INDICATION OF PIT