



STATE OF  
COLORADO

COGCC Document No. 2055918

Andrews - DNR, David <david.andrews@state.co.us>

## Re: WPX Energy API # 05 045 22333 00 -- potential sidetrack

1 message

Andrews - DNR, David <david.andrews@state.co.us>

Mon, May 5, 2014 at 5:47 PM

To: "Meade, Scott" <Scott.Meade@wpxenergy.com>

Cc: Jay Krabacher <jay.krabacher@state.co.us>, Craig Burger - DNR <craig.burger@state.co.us>, Bill Yokley - DNR <bill.yokley@state.co.us>, Don Sharp - DNR <don.sharp@state.co.us>, Shaun Kellerby - DNR <shaun.kellerby@state.co.us>, Mike Longworth - DNR <michael.longworth@state.co.us>, Bob Koehler - DNR <bob.koehler@state.co.us>, Stuart Ellsworth - DNR <Stuart.Ellsworth@state.co.us>

Scott: Thanks for the update.

Bill/Don: I will add another RemindMe indicating that the sidetrack was not necessary.

Dave

On Mon, May 5, 2014 at 1:31 PM, Meade, Scott <Scott.Meade@wpxenergy.com> wrote:

Dave,

The fishing operation was successful over the weekend. The rig yesterday had the entire fish removed from the hole. The wellbore is now on original plan and drilling has resumed.

To answer your question... The Rollins in this area is around 8100' TVD. The lower most perforation in Cameo would be approximately 7900' – 7950' TVD. The target formations are Cozzette and Corcoran at 8400' and 8700' TVD respectively. Therefore the vertical separation between top lles perf and base of overlying producing zone is 500' to 600' minimum.

Thank you...

Scott Meade

Sr. Geoscientist

970 285 9377 office

970 260 8131 cell



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**From:** Andrews - DNR, David [mailto:[david.andrews@state.co.us](mailto:david.andrews@state.co.us)]

**Sent:** Friday, May 02, 2014 5:48 PM

**To:** Meade, Scott

**Cc:** Jay Krabacher; Craig Burger - DNR; Jane Stanczyk - DNR; Bill Yokley - DNR; Don Sharp - DNR; Shaun Kellerby - DNR; Mike Longworth - DNR; Bob Koehler - DNR; Stuart Ellsworth - DNR

**Subject:** Re: WPX Energy API # 05 045 22333 00 -- potential sidetrack

Scott,

This is your written approval to proceed with the sidetrack. Please submit the required documents shown on the attached guidance and coordinate with our permit techs (Bill Yokley and Don Sharp) as necessary.

Our UIC engineer probably addressed this already, but I'm just curious: This is a UIC well targeting the Iles. It is surrounded by Williams Fork producers. What is the planned vertical separation between the top Iles perf and the bottom of the overlying producing zone?

Bill & Don,

The following RemindmE is being added to the well file:

Dave Andrews provided verbal approval for a request to sidetrack on 5/2/2014. See scanned email correspondence for details.

Jay,

Please expedite your engineering tasks on the Form 2 and Form 5 and manually change the 00 wellbore status to AB upon approval.

Thanks,

David D. Andrews, P.E., P.G.  
Engineering Supervisor - Western Region



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On Fri, May 2, 2014 at 5:13 PM, Meade, Scott <[Scott.Meade@wpxenergy.com](mailto:Scott.Meade@wpxenergy.com)> wrote:

Mr. Andrews

This is information as requested for sidetrack approval.

i. Rig was tripping in hole when hole conditions became tight (key seat / packed off). The hole depth is 7803' MD. The bit depth on trip in hole was 7580' MD when tight conditions began. Drill pipe was backed off at 4105' MD and rig is currently going to attempt wash over.

ii. TD = 7803' MD

iii. Casing as permitted 2475' MD surface 9 5/8 and 1<sup>st</sup> string to be 8 3/4 set at 9679' (may require a few additional feet if sidetracked to accommodate extended wellbore).

iv. Fish is currently 1025.73' BHA plus 2449.27' DP. Total length is 3475'. Top = 4105' MD. Bottom = 7580'.

v. Proposed plug is 500' with a top at 3600' MD. Cement volume equals 208 cuft.

vi. Cement will be 17.0 ppg , .99 cuft 275 sks (30% excess)

vii. Sidetrack KOP will equal approximately 3700'.

viii. Proposed objective formation is lles as permitted (no change).

ix. BHL target is as permitted (no change).

Thank you. I can updated with fishing operations if needed throughout weekend.

Scott Meade

Sr. Geoscientist

970 285 9377 office

970 260 8131 cell



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**From:** Andrews - DNR, David [mailto:[david.andrews@state.co.us](mailto:david.andrews@state.co.us)]

**Sent:** Friday, May 02, 2014 2:44 PM

**To:** Meade, Scott

**Subject:** Re: WPX Energy API # 05 045 22333 00 -- potential sidetrack

Scott,

Please reply with all required information shown on Step 1.b. of the attached guidance. I cannot approve the sidetrack until you do so.

Thanks,

David D. Andrews, P.E., P.G.

## Engineering Supervisor - Western Region



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On Fri, May 2, 2014 at 2:39 PM, Meade, Scott <[Scott.Meade@wpxenergy.com](mailto:Scott.Meade@wpxenergy.com)> wrote:

Mr. Andrews...

I am seeking a verbal approval for a potential sidetrack around a stuck lower assembly. Well RWF 933-19D (API # 05 045 22333 00) has encountered a stuck pipe scenario. A free point and retrieve procedure is under way. If unsuccessful, we would like to plug back and sidetrack around the lower assembly and operations could commence this weekend. It is our intent now to enter the original bottom hole location as permitted. We will know the success of the retrieval this weekend. If unsuccessful, we will submit all paperwork early next week.

I am available to keep you updated on the procedure throughout the weekend if needed.

Thank you...

Scott Meade

Sr. Geoscientist

970 285 9377 office

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