

State of Colorado  
Oil and Gas Conservation Commission

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Date Received:

05/09/2014

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

437053

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	OGCC Operator No: <u>100264</u>	<b>Phone Numbers</b>
Address: <u>382 CR 3100</u>		Phone: <u>(970) 675-4122</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>		Mobile: <u>(970) 675-4150</u>
Contact Person: <u>Jessica Dooling</u>		Email: <u>jessica_dooling@xtoenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 04/30/2014 Date of Discovery: 09/28/2011 Spill Type: Historical Release

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 11 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.885222 Longitude: -108.240029

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

Reference Location:

Facility Type: WELL PAD  Well API No. (if the reference facility is well) 05-103-11378

Facility ID (if not a well) \_\_\_\_\_

No Existing Facility ID

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): Unknown

Estimated Produced Water Spill Volume(bbl): Unknown

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Unknown

Surface Owner: FEDERAL Other(Specify): BLM

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Subliner impacts below the Reserve pits was identified during pit closure investigation. Initial subliner samples were collected in preparation for Pit Closure Form 27 submittal. Soil samples indicated some constituents above Table 910-1 standards. Assessment is currently underway; Form 27 information addressing spill remediation and pit closure activities to follow.

COGCC Comment Only:

Historical spill from pit being remediated under an approved pit closure schedule.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
4/30/2014	Rio Blanco County	Mark Sprague	970-878-9584	Voicemail
4/30/2014	BLM WRFO	Justin Wilson	970-878-3825	Voicemail

## SPILL/RELEASE DETAIL REPORTS

#1 Supplemental Report Date: 05/09/2014

FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER			<input checked="" type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID			<input checked="" type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: \_\_\_\_\_

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

**A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit**

Impacted Media (Check all that apply)  Soil  Groundwater  Surface Water  Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): \_\_\_\_\_ Width of Impact (feet): \_\_\_\_\_

Depth of Impact (feet BGS): \_\_\_\_\_ Depth of Impact (inches BGS): \_\_\_\_\_

How was extent determined?

Determination of extent of impacts will continue pending approval of Form 27 submitted to Stan Spencer for review 5/9/2014.

Soil/Geology Description:

Castner channery loam, 5-50% slopes

Depth to Groundwater (feet BGS) 150 Number Water Wells within 1/2 mile radius: 0

If less than 1 mile, distance in feet to nearest

Water Well	_____	None <input checked="" type="checkbox"/>	Surface Water	<u>1250</u>	None <input type="checkbox"/>
Wetlands	_____	None <input checked="" type="checkbox"/>	Springs	_____	None <input checked="" type="checkbox"/>
Livestock	_____	None <input checked="" type="checkbox"/>	Occupied Building	_____	None <input checked="" type="checkbox"/>

Additional Spill Details Not Provided Above:

Above depth to groundwater is a conservative value, groundwater is believed to be > 150 ft BGS. Form 27 to complete delineation and address impacts submitted to Stan Spencer on 5/9/2014, approval pending.

### REQUEST FOR CLOSURE

**Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.**

Basis for Closure:  Corrective Actions Completed (documentation attached)

Work proceeding under an approved Form 27

Form 27 Remediation Number: \_\_\_\_\_

COGCC Comment:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Dooling

Title: Piceance EHS Supervisor Date: 05/09/2014 Email: jessica\_dooling@xtoenergy.com

### **Attachment Check List**

**Att Doc Num**

**Name**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>

Total Attach: 0 Files