

FORM
6

Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Date Received:			

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 46290	Contact Name: Susana Lara-Mesa
Name of Operator: K P KAUFFMAN COMPANY INC	Phone: (303) 825-4822
Address: 1675 BROADWAY, STE 2800	Fax: (303) 825-4825
City: DENVER State: CO Zip: 80202	Email: slaramesa@kpk.com
For "Intent" 24 hour notice required, Name: Sherman, Susan Tel: (719) 775-1111	
COGCC contact: Email: susan.sherman@state.co.us	

API Number 05-001-06577-00	Well Number: 1-26
Well Name: CRISSMAN	
Location: QtrQtr: SENE Section: 26 Township: 2S Range: 62W Meridian: 6	
County: ADAMS	Federal, Indian or State Lease Number:
Field Name: IRONDALE	Field Number: 39350

☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.849345	Longitude: -104.284665
GPS Data:	
Date of Measurement: 08/19/2009	PDOP Reading: 4.2 GPS Instrument Operator's Name: R. Gorka
Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production for Sub-economic <input type="checkbox"/> Mechanical Problems	
<input type="checkbox"/> Other	
Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No	Estimated Depth:
Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No	If yes, explain details below
Details:	

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
D SAND	7039	7043	05/06/2014	B PLUG CEMENT TOP	6960
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	139	200	139	0	VISU
1ST	7+7/8	4+1/2	11.6	7,240	200	7,240	6,540	CBL
S.C. 1.1				6,220	30	6,230	6,079	CALC
S.C. 2.1				430	240	440	0	VISU
			Stage Tool	1,042	130	1,042	470	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 6960 with 2 sacks cmt on top. CIPB #2: Depth 6240 with 2 sacks cmt on top.
CIBP #3: Depth with sacks cmt on top. CIPB #4: Depth with sacks cmt on top.
CIBP #5: Depth with sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 10 sks cmt from 1090 ft. to 750 ft. Plug Type: CASING Plug Tagged: ☒
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐
Set sks cmt from ft. to ft. Plug Type: Plug Tagged: ☐

Perforate and squeeze at 6230 ft. with 30 sacks. Leave at least 100 ft. in casing 6220 CICR Depth
Perforate and squeeze at 440 ft. with 240 sacks. Leave at least 100 ft. in casing 430 CICR Depth
Perforate and squeeze at ft. with sacks. Leave at least 100 ft. in casing CICR Depth

(Cast Iron Cement Retainer Depth)

Set sacks half in. half out surface casing from ft. to ft. Plug Tagged: ☐
Set 20 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No
Set sacks in rat hole Set sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: ft. of inch casing Plugging Date: 05/06/2014
*Wireline Contractor: Nabors *Cementing Contractor: Halliburton
Type of Cement and Additives Used: HalcemTM
Flowline/Pipeline has been abandoned per Rule 1103 ☒ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Susana Lara-Mesa
Title: VP of Engineering Date: Email: slaramesa@kpk.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

CONDITIONS OF APPROVAL, IF ANY:

COA Type **Description**

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Attachment Check List

Att Doc Num

Name

400604492	CEMENT JOB SUMMARY
400605510	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)