

## Field Ticket

<b>Field Ticket Number:</b> 901219535		<b>Field Ticket Date:</b> Wednesday, March 26, 2014	
<b>Bill To:</b> NOBLE ENERGY INC E-BUSINESS DONOTMAIL-1001 NOBLE ENERGY WAY HOUSTON, TX 77070		<b>Job Name:</b> Ann Fill <b>Order Type:</b> Streamline Order (ZOH) <b>Well Name:</b> Schmidt G 30-25 <b>Company Code:</b> 1100 <b>Customer PO No.:</b> NA <b>Shipping Point:</b> Fort Lupton, CO, USA <b>Sales Office:</b> Rocky Mountains BD <b>Well Type:</b> Gas <b>Well Category:</b> Development	
<b>Ship To:</b> NOBLE ENERGY INC E-BUSINESS Schmidt, G 30-25 2763668 GILCREST, CO 80623			

Material	Description	QTY	UOM	Base Amt	Unit Amt	Gross Amount	Discount	Net Amount
	NUMBER OF UNITS	1						
139	ADC (AUTO DENSITY CTRL) SYS, /JOB,ZI	1	JOB	0.00				
	NUMBER OF UNITS	1						
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI	1	JOB	0.00				
	NUMBER OF DAYS	1						
452986	HALCEM (TM) SYSTEM	171	SK					
100008028	SUGAR, GRANULATED, IMPERIAL	50	LB	0.00				

Halliburton Rep: AARON SMITH

Customer Agent: Ryan Beam

Halliburton Approval

Totals

THIS OUTPUT DOES NOT INCLUDE TAXES. APPLICABLE SALES TAX WILL BE BILLED ON THE FINAL INVOICE.  
CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ABOVE AND ON THE ATTACHED WARRANTY.

X

FIELD TICKET TOTAL

Customer Signature

Was our HSE performance satisfactory? Y or N  
(Health, Safety, Environment)

Were you satisfied with our Equipment? Y or N

Comments

## Customer Information Only

AFE/Project Number

Lease/Well Number

Accounting code

## The Road to Excellence Starts with Safety

Sold To #: 345242	Ship To #: 2763668	Quote #:	Sales Order #: 901219535
Customer: NOBLE ENERGY INC E-BUSINESS	Customer Rep: Beam, Ryan		
Well Name: Schmidt	Well #: G 30-25	API/UWI #: 05-123-29944	
Field:	City (SAP): GILCREST	County/Parish: Weld	State: Colorado
Contractor: Noble	Rig/Platform Name/Num: Workover		
Job Purpose: Recement Service			
Well Type: Development Well	Job Type: Recement Service		
Sales Person: FLING, MATTHEW	Srv Supervisor: SMITH, AARON	MBU ID Emp #: 518187	

## Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
DODSON, RICHARD Bryan	2.0	518192	MYRE, JAMES	2.0	549859	SMITH, AARON David	2.0	518187

## Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11667703 C	20 mile	12010173	20 mile	53301	20 mile		

## Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
TOTAL			Total is the sum of each column separately					

## Job

## Job Times

JOB						JOB Times				
Formation Name							Date	Time	Time Zone	
Formation Depth (MD)		Top			Bottom		Called Out	26 - Mar - 2014	04:00	MST
Form Type				BHST			On Location	26 - Mar - 2014	11:00	MST
Job depth MD		600. ft		Job Depth TVD		600. ft	Job Started	26 - Mar - 2014	11:31	MST
Water Depth				Wk Ht Above Floor			Job Completed	26 - Mar - 2014	12:07	MST
Perforation Depth (MD)		From			To		Departed Loc	26 - Mar - 2014	13:00	MST

## Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
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## Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

## Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

## Fluid Data

Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
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Stage/Plug #: 1	Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
	1	15.8# Cement	HALCEM (TM) SYSTEM (452986)	171.0	sacks	15.8	1.15	5.0		5.0

*Cementing Job Summary*

Stage/Plug #: 1											
Fluid #	Stage Type	Fluid Name			Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
5 Gal		FRESH WATER									
Calculated Values			Pressures			Volumes					
Displacement	1.5	Shut In: Instant		Lost Returns		0	Cement Slurry		35	Pad	
Top Of Cement	SURFACE	5 Min		Cement Returns		10	Actual Displacement		1.5	Treatment	
Frac Gradient		15 Min		Spacers		5	Load and Breakdown			Total Job	
Rates											
Circulating		Mixing		Displacement		Avg. Job					
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint							
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID				
The Information Stated Herein Is Correct				Customer Representative Signature							



## The Road to Excellence Starts with Safety

Sold To #: 345242		Ship To #: 2763668		Quote #:		Sales Order #: 901219535	
Customer: NOBLE ENERGY INC E-BUSINESS				Customer Rep: Beam, Ryan			
Well Name: Schmidt			Well #: G 30-25		API/UWI #: 05-123-29944		
Field:		City (SAP): GILCREST		County/Parish: Weld		State: Colorado	
Legal Description:							
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.				Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.			
Contractor: Noble			Rig/Platform Name/Num: Workover				
Job Purpose: Recement Service						Ticket Amount:	
Well Type: Development Well			Job Type: Recement Service				
Sales Person: FLING, MATTHEW			Srvc Supervisor: SMITH, AARON			MBU ID Emp #: 518187	

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive at Location from Service Center	03/26/2014 11:00							WITH ALL EQUIPMENT AND MATERIALS
Assessment Of Location Safety Meeting	03/26/2014 11:00							
Pre-Rig Up Safety Meeting	03/26/2014 11:05							HAZARD HUNT AND WATER TEST PERFORMED
Rig-Up Equipment	03/26/2014 11:10							
Rig-Up Completed	03/26/2014 11:20							
Pre-Job Safety Meeting	03/26/2014 11:25							WITH CUSTOMER REP AND RIG CREW TO DISCUSS JOB PROCEDURES, HSE, AND PUMP SCHEDULE.
Start Job	03/26/2014 11:31							
Test Lines	03/26/2014 11:33					2500.0		FRESH WATER WITH NO ADDITIVES
Pump Spacer 1	03/26/2014 11:36		2	5		750.0		FRESH WATER WITH NO ADDITIVES
Pump Cement	03/26/2014 11:44		2	35		600.0		171 SKS, @ 15.8 PPG, 1.15 YIELD, 5.0 GAL/SK
Cement Returns to Surface	03/26/2014 12:00							@ 25 BBLS INTO CEMENT, 10 BBLS TO THE PIT
Pump Displacement	03/26/2014 12:05		2	1.5		650.0		FRESH WATER TO DISPLACE TUBING
Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	

Sold To #: 345242

Ship To #: 2763668

Quote #:

Sales Order #: 901219535

SUMMIT Version: 7.3.0124

Wednesday, March 26, 2014 12:23:00

HALLIBURTON

*Cementing Job Log*

End Job	03/26/2014 12:07							RIG-DOWN JSA, JOURNEY MANAGEMENT MEETING, THANKS AARON SMITH AND CREW
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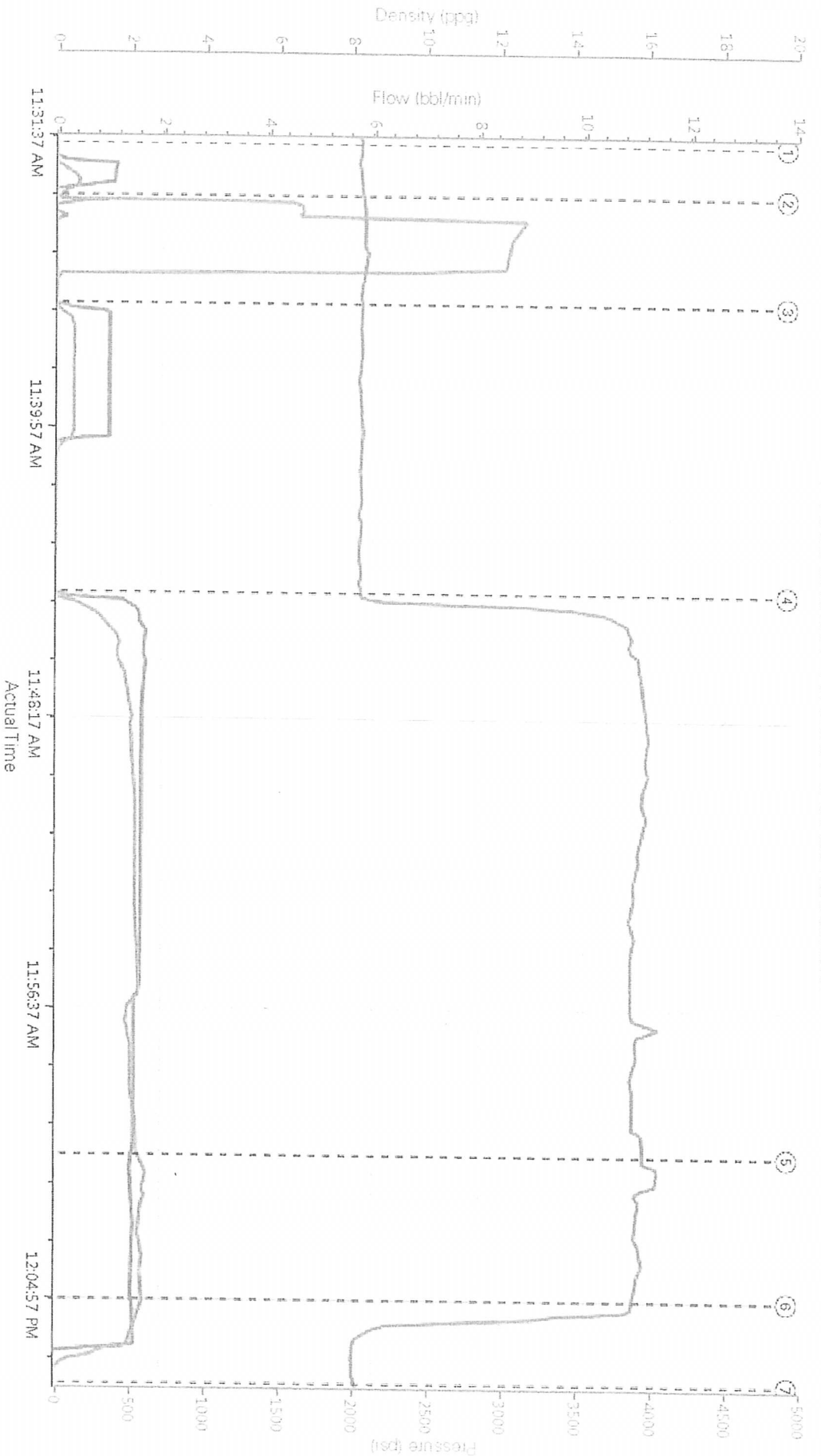
Quote # :

Sales Order # : 901219535

SUMMIT Version: 7.3.0124

Wednesday, March 26, 2014 12:23:00

# NOBLE ENERGY SCHMIDT G 30-25 RECEMENT



- ① Start Job 0.12.8.27
- ② Test Lines 0.19.8.3
- ③ Pump Spacer 1 0.1.8.27
- ④ Pump Cement 0.3.8.29
- ⑤ Cement Returns to Surface 1 5.587.15.81
- ⑥ Pump Displacement 1 5.600.15.56

⑦ End Job 0.12.8.17

Comb Pump Rate (bbl/min) FS Pump Press (psi) DH Density (ppg)

HALLIBURTON | iCem® Service

Customer: NOBLE ENERGY INC E-BUSINESS  
Representative: AARON SMITH

Job Date: 3/26/2014 11:17:29 AM  
Sales Order #: 901219535

Well: SCHMIDT G 30-25

Created: 2014-03-26 10:31:30, Version: 3.0.121

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