

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400603107

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-22126-00

6. County: GARFIELD

7. Well Name: Bosely

Well Number: SG 414-22

8. Location: QtrQtr: LOT 11 Section: 22 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 609 feet Direction: FSL Distance: 1545 feet Direction: FWL

As Drilled Latitude: 39.417501 As Drilled Longitude: -108.100221

GPS Data:

Date of Measurement: 02/25/2014 PDOP Reading: 2.4 GPS Instrument Operator's Name: J KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 214 feet. Direction: FSL Dist.: 244 feet. Direction: FWL

Sec: 22 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 201 feet. Direction: FSL Dist.: 248 feet. Direction: FWL

Sec: 22 Twp: 7S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 03/28/2014 13. Date TD: 03/31/2014 14. Date Casing Set or D&A: 04/01/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 5625 TVD** 5305 17 Plug Back Total Depth MD 5580 TVD** 5260

18. Elevations GR 5248 KB 5272

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM CBL MUDLOGS

**NOTE: LOGS ATTACHED TO THIS WELL COMPLETION REPORT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	68	25	0	68	VISU
SURF	13+1/2	9+5/8	32.3	0	1,224	325	0	1,224	VISU
1ST	8+3/4	4+1/2	11.6	0	5,611	1,125	2,062	5,611	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	864		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	2,666		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,047		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,513		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400604000	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400603168	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400603147	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603154	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603155	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603162	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603163	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603165	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603169	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400603171	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)