



# Recompletion Procedure

Well Name: **MV 45-10** Prepared By: Jason Petermen  
 Location: **NWNE 10-7S-96W** Cell Phone: (970)456-6334  
 Field: **Grand Valley** Date: 5/5/2014  
 API: **05-045-06786**

Surface Casing: 9-5/8" 36# set @ 331-ft  
 Production Casing: 5-1/2" 17# set @ 6,603-ft  
 PBTD: 6,603-ft  
 TOC: 4,676-ft  
 Tubing: 2-3/8" tbg @ 6,049-ft  
 MV Completions: Cameo through MV-2 (5,094 - 6,217-ft)  
 Correlate Log: CBL

Purpose: To add Reservoir pay within the Mesaverde by perforating and hydraulically fracturing an additional 221'.

## Proposed Procedure:

- 1 Move in and Rig up Well Service Rig and equipment
- 2 PSI Test Tubing to 2,000 psi
- 3 Functional Test BOP's, Nipple down Tree and Rig up BOP's
- 4 PSI test BOP's to 2,000 psi
- 5 Free 2-3/8" production tubing trip tubing in wellbore to 6,500'
- 6 If fill is tagged wash to minimum depth of 6,500'
- 7 Once maximum depth is reached trip out 2-3/8" Production tubing and laydown
- 8 Pick up 3-1/2" Frac String with 2-7/8" packer and trip in hole set 50' above top perf
- 9 Rig up Cameron Frac Tree test to 7,000 psi
- 10 Pressure test casing tubing and packer to 7,000 psi
- 11 Rig up Rocky Mountain Wireline and Perforate Lower Cameo and Cameo

Interval	SPF	
6,438'	2	
6,412'	2	
6,400'	2	
6,350'	2	
6,326'	2	
6,305'	2	
6,295'	2	
9 Total Intervals	14 Total Holes	2.14BPP

- 12 Move in Halliburton Frac Services and begin Stimulation of Cameo and Lower Cameo
- 13 Rig out Halliburton Stim Services and secure pad
- 14 Rig up B&S Flow Testers and begin flowback operations
- 15 Flow Test well up 3-1/2" casing for 3 months