

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400533868

Date Received:

04/11/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10392
2. Name of Operator: TEKTON WINDSOR LLC
3. Address: 200 PLAZA DR., STE 100
City: HIGHLANDS State: CO Zip: 80129
4. Contact Name: Clayton Doke
Phone: (720) 420-5700
Fax: (720) 420-5800
Email: clay.doke@iptenergyservices.com

5. API Number 05-123-37703-00
6. County: WELD
7. Well Name: PAVISTMA SOUTH
Well Number: 1
8. Location: QtrQtr: NWSW Section: 32 Township: 6N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/29/2013 End Date: 10/31/2013 Date of First Production this formation: 11/27/2013

Perforations Top: 7530 Bottom: 11775 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

4-1/2", 13.5# P110 BTC Liner w/ 28 swell pkrs and 28 Frac sleeves. 65,060 bbls Fluid pumped. 305,240# 40/70; 2,920,000# 20/40; 229,300# SLC.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65060 Max pressure during treatment (psi): 6400

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.90

Total acid used in treatment (bbl): 0 Number of staged intervals: 28

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 260024

Fresh water used in treatment (bbl): 65060 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3454540 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2013 Hours: 24 Bbl oil: 70 Mcf Gas: 68 Bbl H2O: 172

Calculated 24 hour rate: Bbl oil: 70 Mcf Gas: 68 Bbl H2O: 172 GOR: 971

Test Method: FLOWING Casing PSI: 1750 Tubing PSI: Choke Size: 9/32

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 43

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Ruben Markarian

Title: Engineering Tech.

Date: 4/11/2014

Email ruben.markarian@iptenergyservices.com

:

Attachment Check List

Att Doc Num

Name

400533868	FORM 5A SUBMITTED
-----------	-------------------

400533874	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

Permit	Corrected GOR from 1 to 971 as per opr. Corrected typo in fluid used in treatment, corrected total proppant used, and added date of first production as per opr.	5/2/2014 10:23:37 AM
--------	--	-------------------------

Total: 1 comment(s)