

FORM 5A
Rev 06/12

State of Colorado
Oil and Gas Conservation Commission

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Document Number:
400556015
Date Received:
04/11/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10392
 2. Name of Operator: TEKTON WINDSOR LLC
 3. Address: 200 PLAZA DR., STE 100
 City: HIGHLANDS State: CO Zip: 80129
 4. Contact Name: Clayton Duke
 Phone: (720) 420-5700
 Fax: (720) 420-5800
 Email: clay.doke@iptenergyservices.com

5. API Number 05-123-36652-00
 6. County: WELD
 7. Well Name: PAVISTMA SOUTH
 Well Number: 2
 8. Location: QtrQtr: NWSW Section: 32 Township: 6N Range: 67W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/31/2013 End Date: 11/02/2013 Date of First Production this formation: 11/26/2013

Perforations Top: 7791 Bottom: 12007 No. Holes: _____ Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

4-1/2", 13.5# P110 BTC Liner w/ 20 swell pkrs and 20 Frac sleeves. 58,862 bbls Fluid pumped. 177,434# 40/70; 3,118,098# 20/40; 255,794# SLC.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 58862 Max pressure during treatment (psi): 5500

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.75

Total acid used in treatment (bbl): 0 Number of staged intervals: 20

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 23545

Fresh water used in treatment (bbl): 58862 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 3551326 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/29/2013 Hours: 24 Bbl oil: 53 Mcf Gas: 135 Bbl H2O: 149

Calculated 24 hour rate: Bbl oil: 53 Mcf Gas: 135 Bbl H2O: 149 GOR: 2547

Test Method: FLOWING Casing PSI: 1300 Tubing PSI: _____ Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1280 API Gravity Oil: 43

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ruben Markarian
Title: Engineering Tech. Date: 4/11/2014 Email: ruben.markarian@iptenergyservices.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400556015	FORM 5A SUBMITTED
400556039	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected GOR from 2 to 2547, and date of first production, and amount of fresh water as per opr.	5/2/2014 10:21:54 AM

Total: 1 comment(s)