

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400593502

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203  
2. Name of Operator: BLACK RAVEN ENERGY INC  
3. Address: 1331 17TH STREET - #350  
City: DENVER State: CO Zip: 80202  
4. Contact Name: David Kunovic  
Phone: (303) 303-1330  
Fax: (303) 308-1590  
Email: dkunovic@enerjexresources.com

5. API Number 05-087-05410-00  
6. County: MORGAN  
7. Well Name: GEYER, HARRY  
Well Number: A-2  
8. Location: QtrQtr: SWSW Section: 6 Township: 1N Range: 57W Meridian: 6  
9. Field Name: ADENA Field Code: 700

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type:  
Treatment Date: End Date: Date of First Production this formation: 03/06/2014  
Perforations Top: 5597 Bottom: 5635 No. Holes: 152 Hole size:

Provide a brief summary of the formation treatment:

Open Hole: ☐

No treatment required. Reactivated this SI J Sand well from the original perforations.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/08/2014 Hours: 24 Bbl oil: 10 Mcf Gas: 0 Bbl H2O: 990  
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 0 Bbl H2O: 990 GOR: 0  
Test Method: Pump Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: WET Btu Gas: 1200 API Gravity Oil: 42  
Tubing Size: 2 + 7/8 Tubing Setting Depth: 5478 Tbg setting date: 03/05/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Reactivated this shut in oil well as an oil producer in the Adena J Sand Unit from the original perforations. We ran 2/78" tubing and packer set at 5576 ft (12 ft above perfs) and ran a COGCC witnessed MIT on 2/10/14. Pulled the tubing and packer, ran back in with tubing and submersible pump set 15 ft above perforations and put the well on production. Well is producing into the Adena J Sand Unit battery.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: David Kunovic

Title: VP Exploration

Date: \_\_\_\_\_

Email dkunovic@enerjexresources.com

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### Attachment Check List

**Att Doc Num**      **Name**

400600700	WELLBORE DIAGRAM
400600722	OTHER

Total Attach: 2 Files

### General Comments

**User Group**      **Comment**

**Comment Date**

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Total: 0 comment(s)