

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203

Phone: (303) 894-2100 Fax: (303) 894-2109



| | | | |
|--|----|----|----|
| DE | ET | OE | ES |
| Document Number: <div>400576760</div> | | | |
| Date Received: <div>03/21/2014</div> | | | |

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

| | | |
|--|-------------------------------------|--|
| OGCC Operator Number: <div>10439</div> | Contact Name <div>Andrea Park</div> | Complete the Attachment Checklist |
| Name of Operator: <div>CARRIZO NIOBRARA LLC</div> | Phone: <div>(713) 457-7070</div> | |
| Address: <div>500 DALLAS STREET #2300</div> | Fax: <div>()</div> | |
| City: <div>HOUSTON</div> State: <div>TX</div> Zip: <div>77002</div> Email: <div>andrea.park@crzo.net</div> | | |
| API Number : <div>05-1233781200</div> OGCC Facility ID Number: <div>433843</div> Well/Facility Name: <div>Bailey</div> Well/Facility Number: <div>6-26-8-60</div> Location QtrQtr: <div>SWSW</div> Section: <div>26</div> Township: <div>8N</div> Range: <div>60W</div> Meridian: <div>6</div> County: <div>WELD</div> Field Name: <div>WILDCAT</div> Federal, Indian or State Lease Number: <div></div> | | <div>Survey Plat</div> <div></div> <div></div> <div>Directional Survey</div> <div></div> <div></div> <div>Srfc Eqpmt Diagram</div> <div></div> <div></div> <div>Technical Info Page</div> <div></div> <div></div> <div>Other</div> <div></div> <div></div> |

CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location *

☐ As-Built GPS Location Report

☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement

Longitude GPS Instrument Operator's Name

LOCATION CHANGE (all measurements in Feet)

Well will be: (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

337

FSL

1319

FWL

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr

SWSW

 Sec

26

Twp

8N

Range

60W

Meridian

6

New **Surface** Location **To** QtrQtr Sec

Twp

Range

Meridian

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

600

FSL

1058

FWL

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

**

Current **Top of Productive Zone** Location **From** Sec

26

Twp

8N

Range

60W

New **Top of Productive Zone** Location **To** Sec

Twp

Range

Change of **Bottomhole** Footage **From** Exterior Section Lines:

600

FNL

1058

FWL

Change of **Bottomhole** Footage **To** Exterior Section Lines:

**

Current **Bottomhole** Location Sec

26

 Twp

8N

 Range

60W

** attach deviated drilling plan

New **Bottomhole** Location Sec Twp Range

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: ,

property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

Date Run: 5/1/2014 Doc [#400576760]

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CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

| <u>Objective Formation</u> | <u>Formation Code</u> | <u>Spacing Order Number</u> | <u>Unit Acreage</u> | <u>Unit Configuration</u> |
|----------------------------|-----------------------|-----------------------------|---------------------|---------------------------|
| | | | | |

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name BAILEY Number 6-26-8-60 Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ **CENTRALIZED E&P WASTE MANAGEMENT FACILITY:** Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION**INTERIM RECLAMATION**

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 03/04/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input checked="" type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Mangement Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input type="checkbox"/> Other _____ | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

A complete gas analysis sample is attached.

The average flaring volume over a 30-day period was 362.29 MCF/D; volumes were tested daily. Waiting on the completion of pipeline maintenance, at which point sales gas will no longer be flared.

There is a presence of H2S; test results showed 3ppm.

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|-------------|------|----|---|------|------|----|---|--------|-------|------------|---------------|-----------------|---------------|------------|
| | | | | | | | | | | | | | | |

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: 3 in ppm (parts per million) Date of Measurement or Sample Collection 03/04/2014

Description of Sample Point:

The sample was collected at the sales point at Bailey 6-26-8-60 at 15:50

Absolute Open Flow Potential 0 in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: 5280 FEET

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: 1290 FEET

COMMENTS:

All measurements of 5,280ft are more than a mile away.

Best Management Practices

| No | | BMP/COA Type | Description |
|----|--|--------------|-------------|
| | | | |

Operator Comments:

| |
|--|
| |
|--|

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Andrea Park
Title: EH&S Analyst Email: andrea.park@crzo.net Date: 3/21/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/1/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

| | |
|--|--|
| | 1) The flaring of natural gas shall be conducted in accordance with COGCC Rule 912. 2) Notify the local emergency dispatch or the local governmental designee of any natural gas flaring. 3) If flaring will continue more than 6 months, submit updated requests to flare to COGCC on Form 4 (Sundry Notice), which discusses timing to connect to sales line, plans to develop infrastructure, and justification for continued venting/flaring. 4) The operator is required to obtain and maintain any required air permits from CDPHE. 5) The venting or flaring volumes shall be reported by Form 7, Operator's Monthly Report of Operations. 6) Provide gas analyses including H2S within 30 days of commencing flaring. 7) Comply with COGCC Policy - Notice to Operators Reporting Hydrogen Sulfide (H2S), Clarifications for Implementation of COGCC Rule 607 and BLM Onshore Order No. 6. |
|--|--|

General Comments

| <u>User Group</u> | <u>Comment</u> | <u>Comment Date</u> |
|--------------------------|---------------------------------|----------------------------|
| Environmental Data | H2S data added to the database. | 3/24/2014 9:20:15 AM |

Total: 1 comment(s)

Attachment Check List

| <u>Att Doc Num</u> | <u>Name</u> |
|---------------------------|---------------------|
| 400576760 | FORM 4 SUBMITTED |
| 400576779 | GAS ANALYSIS REPORT |

Total Attach: 2 Files