

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 400582900			
Date Received: 04/10/2014			

SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 66571 Contact Name Blair Rollins
Name of Operator: OXY USA WTP LP Phone: (970) 263-3688
Address: P O BOX 27757 Fax: (970) 263-3694
City: HOUSTON State: TX Zip: 77227 Email: blair_rollins@oxy.com

Complete the Attachment
Checklist

OP OGCC

API Number : 05- 045 00 OGCC Facility ID Number: 335482
Well/Facility Name: SHELL-67S97W Well/Facility Number: 3NWNE
Location QtrQtr: NWNE Section: 3 Township: 7S Range: 97W Meridian: 6
County: GARFIELD Field Name: GRAND VALLEY
Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

CHANGE OF LOCATION OR AS BUILT GPS REPORT

- ☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

SURFACE LOCATION GPS DATA Data must be provided for Change of Surface Location and As Built Reports.

Latitude _____ PDOP Reading _____ Date of Measurement _____
Longitude _____ GPS Instrument Operator's Name _____

LOCATION CHANGE (all measurements in Feet)

Well will be: _____ (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NWNE Sec 3

New **Surface** Location **To** QtrQtr _____ Sec _____

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec _____

New **Top of Productive Zone** Location **To** Sec _____

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec _____ Twp _____

New **Bottomhole** Location Sec _____ Twp _____

Is location in High Density Area? _____

Distance, in feet, to nearest building _____, public road: _____, above ground utility: _____, railroad: _____,

property line: _____, lease line: _____, well in same formation: _____

Ground Elevation _____ feet Surface owner consultation date _____

FNL/FSL		FEL/FWL	
1237	FNL	1566	FEL
Twp 7S	Range 97W	Meridian 6	
Twp	Range	Meridian	
			**
Twp	Range		
Twp	Range		
			**

** attach deviated drilling plan

OTHER CHANGES

☐ **REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

☐ **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SHELL-67S97W Number 3NWNE Effective Date: _____

To: Name _____ Number _____

☐ **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

☐ WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.

☐ PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

☐ CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: _____

☐ Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

☐ Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.

☐ **REQUEST FOR CONFIDENTIAL STATUS**

☐ **DIGITAL WELL LOG UPLOAD**

☐ **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

☐ Interim Reclamation will commence approximately _____

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

Field inspection will be conducted to document Rule 1003.e. compliance

FINAL RECLAMATION

☐ Final Reclamation will commence approximately _____

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

☐ Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

Field inspection will be conducted to document Rule 1004.c. compliance

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 04/15/2014

☐ REPORT OF WORK DONE Date Work Completed _____

- | | | |
|--|---|--|
| <input type="checkbox"/> Intent to Recomplete (Form 2 also required) | <input type="checkbox"/> Request to Vent or Flare | <input type="checkbox"/> E&P Waste Management Plan |
| <input type="checkbox"/> Change Drilling Plan | <input type="checkbox"/> Repair Well | <input type="checkbox"/> Beneficial Reuse of E&P Waste |
| <input type="checkbox"/> Gross Interval Change | <input type="checkbox"/> Rule 502 variance requested. Must provide detailed info regarding request. | |
| <input checked="" type="checkbox"/> Other <u>Status Update</u> | <input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

OXY USA WTP LP (Oxy) is submitting this sundry as notice of a status update to the previously closed Shell 797-03B cuttings disposal area (Shell 03B CDA). The Form 27 closure submittal package was submitted to Alex Fischer on December 11, 2013. This document has yet to receive any document number. Oxy's Shell 797-03A and Shell 797-03B Cuttings Management Plan was approved by the COGCC on May 04, 2012. The cuttings management plan detailed cuttings collection, transport, storage, stabilization and disposal activities associated with the cuttings generated on the Shell 797-03A pad located on Oxy's leased surface lands.

Oxy has suspended the use of this site and has completed closure activities, but has not yet reached permanent closure conditions based on revegetation. Oxy would like the option of re-opening the disposal area located on the 797-03B pad in support of the proposed single well yet to be drilled on the Shell 797-09A well pad. At this time Oxy would like to formerly withdraw the previously submitted Form 27 to support drilling of the well mentioned above. If cuttings cannot be stored safely on the Shell 797-09A well pad during drilling, Oxy plans to re-open the Shell 03B CDA for additional cuttings disposal. Oxy anticipates an additional 500 cubic yards of cuttings will be brought to the mixing and storage area at the existing CDA, for handling and disposal.

Prior to transporting the cuttings from the drilling site to the Shell 03B CDA, Oxy will mix the cuttings with sawdust to absorb de minimus amounts of fluids present in the cuttings. The cuttings will then be transported via truck from the drilling location to the Shell 03B CDA. Oxy will transport the cuttings to the receiving/mixing area on the location, and provide additional mixing with native material; the cuttings will then be stacked at the permanent disposal location.

Oxy will collect cuttings samples staged at the Shell 03B CDA mixing area to identify analytical concentrations for COGCC Table 910-1 standards. Oxy will complete the following activities if the Shell 03B is reopened and utilized for cuttings disposal: 1) remove the top soil layer and segregate this material for future use (most likely capping), 2) remove the remaining native material used as the cap and segregate this material for future use (most likely mixing), 3) install temporary stormwater BMPs around the top soil and native cap material piles, and 4) stage cuttings at the Shell 03B CDA mixing location near the existing storage pile and begin cuttings mixing and staging. Handling of the cuttings will be completed as discussed in document #2224466, including transport, sampling, mixing, final disposal and closure.

Currently, Oxy conducts 14-day stormwater inspections on the location due to reseeding efforts. Ongoing monitoring will be conducted for stormwater controls and success of revegetation until 80% cover/final closure is achieved, or until Oxy decides to open this site for continued cuttings disposal. Oxy will conduct on-going monitoring of down-gradient surface water quarterly, and will collect samples if surface water is present.

H2S REPORTING

Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.

Gas Analysis Report must be attached.

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

Best Management Practices

No BMP/COA Type

Description

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Operator Comments:

Please see comments under Engineering/Environmental

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Blair Rollins

Title: Regulatory Consultant Email: blair_rollins@oxy.com Date: 4/10/2014

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Spencer, Stan Date: 5/1/2014

CONDITIONS OF APPROVAL, IF ANY:**COA Type****Description**

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General Comments**User Group****Comment****Comment Date**

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Total: 0 comment(s)

Attachment Check List**Att Doc Num****Name**

400582900	FORM 4 SUBMITTED
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Total Attach: 1 Files