

**From:** [Davis, Tyler \[Naill Services Inc.\]](#)  
**To:** [Light, Cheryl](#)  
**Subject:** FW: Casing leak fix HSR-Brandel 5-14A  
**Date:** Wednesday, April 16, 2014 3:46:56 PM

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Cheryl-

This is our approval to fix the casing leak for the HSR-Brandel 5-14A from the COGCC.

Thanks,  
Tyler Davis

**From:** Schlagenhauf - DNR, Mark [mailto:mark.schlagenhauf@state.co.us]  
**Sent:** Wednesday, April 16, 2014 3:12 PM  
**To:** Davis, Tyler [Naill Services Inc.]  
**Subject:** Re: Casing leak fix HSR-Brandel 5-14A

Tyler,

No objection to proposed casing leak squeeze and setting of balanced plug in the API 123-16169 well. As the well will be shut in for an extended period, COAs are:

Pressure test casing to a minimum of 500 psi.  
Provide signage on well stating that well has been safety preped.

File form 5A on temporary abandonment of zone.  
When production is restored file form 5A on restoration of production of zone that was temporarily abandoned.

Thank you.

Mark Schlagenhauf P.E.  
Northeastern Engineer  
COGCC

On Wed, Apr 16, 2014 at 1:53 PM, Davis, Tyler [Naill Services Inc.]

<[Tyler.Davis@anadarko.com](mailto:Tyler.Davis@anadarko.com)> wrote:

Mark-

As discussed on the phone, we are on this well and following a casing pressure test we found that there was a casing leak between depths of 3295'-3323'. We plan to use 30 sacks of cement using a balance plug (set at 3350') to squeeze this hole in the casing. Following the squeeze job, we plan to leave this well shut-in till after crop season. Please let me know if this is satisfactory and if there are any conditions of approvals.

API #: 0512316169  
WINS Well ID: 76848  
STR-Section: 3N  
STR-Township: 66W  
STR-Range: 6

Tyler Davis

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