

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400599458

Date Received:

04/30/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>XTO ENERGY INC</u>	OGCC Operator No: <u>100264</u>	<b>Phone Numbers</b>
Address: <u>382 CR 3100</u>		Phone: <u>(970) 675-4122</u>
City: <u>AZTEC</u>	State: <u>NM</u> Zip: <u>87410</u>	Mobile: <u>(970) 675-4150</u>
Contact Person: <u>Jessica Dooling</u>		Email: <u>jessica@xtoenergy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 04/30/2014 Date of Discovery: 09/28/2011 Spill Type: Historical Release

**Spill/Release Point Location:**

Location of Spill/Release: QTRQTR SESE SEC 11 TWP 2S RNG 97W MERIDIAN 6

Latitude: 39.885222 Longitude: -108.240029

Municipality (if within municipal boundaries): \_\_\_\_\_ County: RIO BLANCO

**Reference Location:**

Facility Type: WELL PAD  Well API No. (if the reference facility is well) 05-103-11378

Facility ID (if not a well) \_\_\_\_\_

No Existing Facility ID \_\_\_\_\_

**Fluid(s) Spilled/Released (please answer Yes/No):**

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): <u>0</u>	Estimated Condensate Spill Volume(bbl): <u>0</u>
Estimated Flow Back Fluid Spill Volume(bbl): <u>Unknown</u>	Estimated Produced Water Spill Volume(bbl): <u>Unknown</u>
Estimated Other E&P Waste Spill Volume(bbl): <u>0</u>	Estimated Drilling Fluid Spill Volume(bbl): <u>0</u>

Specify: \_\_\_\_\_

**Land Use:**

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_

Weather Condition: Unknown

Surface Owner: FEDERAL Other(Specify): BLM

**Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):**

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Subliner impacts below the Reserve pits was identified during pit closure investigation. Initial subliner samples were collected in preparation for Pit Closure Form 27 submittal. Soil samples indicated some constituents above Table 910-1 standards. Assessment is currently underway; Form 27 information addressing spill remediation and pit closure activities to follow.

COGCC Comment Only:

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
4/30/2014	Rio Blanco County	Mark Sprague	970-878-9584	Voicemail
4/30/2014	BLM WRFO	Justin Wilson	970-878-3825	Voicemail

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jessica Dooling  
Title: Piceance EHS Supervisor Date: 04/30/2014 Email: jessica@xtoenergy.com

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400599494	TOPOGRAPHIC MAP

Total Attach: 1 Files