

FORM

42

Rev
03/12**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

Document Number:

400599052**NOTICE OF NOTIFICATION****Entity Information**

OGCC Operator Number: 96850 Contact Person: Lynn Cass
Company Name: WPX ENERGY ROCKY MOUNTAIN LLC Phone: (970) 285-9377
Address: 1001 17TH STREET - SUITE #1200 Fax: ()
City: DENVER State: CO Zip: 80202 Email: Lynn.Cass@wpxenergy.com
API #: 05 - 045 - 17482 - 00 Facility ID: _____ Location ID: _____
Facility Name: WILLIAMS SG-531-32
Sec: 32 Twp: 7S Range: 96W QtrQtr: NWNE Lat: 39.397322 Long: -108.130769

NOTICE OF INSPECTION CORRECTIVE ACTIONS PERFORMED


Corrective Actions required by field inspection document # 663903000 have been performed on 04/29/2014
Site is ready for re-inspection.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Lynn Cass Email: Lynn.Cass@wpxenergy.com
Signature: Lynn Cass Title: Drig. Supt. Date: _____

Inspector Name: LONGWORTH, MIKE

FORM INSP Rev 05/11	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109								DE	ET	OE	ES
	FIELD INSPECTION FORM											
	Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:		Inspection Date: <div style="border: 1px solid black; padding: 2px; display: inline-block;">04/21/2014</div>				
	334395	334395	LONGWORTH, MIKE	<input type="checkbox"/>			Document Number: <div style="border: 1px solid black; padding: 2px; display: inline-block;">663903000</div>					
							Overall Inspection: <div style="border: 2px solid red; padding: 2px; display: inline-block; color: red;">Violation</div>					

Operator Information:

OGCC Operator Number: _____

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Address: 1001 17TH STREET - SUITE #1200

City: DENVER State: CO Zip: 80202

☒ THIS IS A FOLLOW UP INSPECTION
☒ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED
☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Brady, Scott	(970) 285-9377	Lowell.Brady@WPXEnergy.com	Drilling Super Intendent
Kellerby, Shaun		shaun.kellerby@state.co.us	
Gardner, Michael	970/285-9377 ext. 2760	Michael.Gardner@WPXEnergy.com	Principal Environmental Specialist

Compliance Summary:

QtrQtr: NWNE Sec: 32 Twp: 7S Range: 96W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Unsatisfactory	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/04/2013	663800880			Unsatisfactory	I		No
04/04/2013	663800879			Violation			Yes

Inspector Comment:

Corrective action not completed from 04/04/2013 inspection doc# 663800879

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298420	WELL	PR	03/27/2009	GW	045-17199	WILLIAMS SG 441-32	PR <input type="checkbox"/>
298421	WELL	PR	03/17/2009	GW	045-17200	WILLIAMS SG431-32	PR <input type="checkbox"/>
298938	WELL	XX	09/19/2011	LO	045-17482	WILLIAMS SG-531-32	ND <input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: LONGWORTH, MIKE

Emergency Contact Number: (S/U/V) _____	Corrective Date: _____
Comment: _____ _____	
Corrective Action: _____ _____	

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date

This image shows a completely blank white page. It is surrounded by a thin black border, which appears to be the edge of a scanner or a frame. There are no markings, text, or illustrations on the page itself.

Inspector Name: LONGWORTH, MIKE

Predrill

Location ID: 334395

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 298938 Type: WELL API Number: 045-17482 Status: XX Insp. Status: ND

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Inspector Name: LONGWORTH, MIKE

DWR Receipt Num:	Owner Name:	GPS :	Lat	Long
Field Parameters:				
Sample Location: _____				
Emission Control Burner (ECB): _____				
Comment: _____				
Pilot: _____ Wildlife Protection Devices (fired vessels): _____				

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Fail CM Open cellar, conductor, and rathole
CA Close cellar, conductor, and rathole. CA Date 05/10/2014
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Inspector Name: LONGWORTH, MIKE

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/U/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

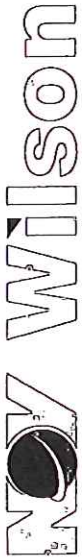
COGCC Comments

Comment	User	Date
Corrective action not completed from 04/04/2013 inspection doc# 663800879 Permit expired 10/13/2009 for well SG 531-32. Review Procedures for setting conductor Pipe April 6,2006 Policy. Close conductor and cut off 4' below ground and close cellar. Submit a Form 4 and Form 42 NOTICE OF INSPECTION CORRECTIVE ACTIONS PERFORMED	longworm	04/21/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663903002	Open cellar,conductor, and rathole	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3325222



Packing Slip 304000798
Repeat Printout



Customer PO	Sales Order 12843639	Shipment 808928284	Packing Slip	**** THIS IS NOT AN INVOICE DO NOT PAY FROM THIS DOCUMENT	Date: 04/30/2014
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Bill to WPX ENERGY ROCKY MOUNTAIN, LLC EDI 3555 County Road 215 Parachute CO 81635	Ship To WPX ENERGY ROCKY MOUNTAIN, LLC Garfield Co/OCL PARACHUTE CO 81635	Interim Ship To
AFE NUMBER:..	INTERNAL CUSTOMER #:..	JOB (PROJECT) #:..
LOCATION #:PARACHUTE MAILBOX	LEASES:..	OTHER LEASES:DRILLING
ORDER CONTACT:SCOTT MEADE	CUSTOMER SUPERVISOR:..	MAINTENANCE:..
NEW CONSTRUCTION:..		

Sort Seq: Order Confirmation

Item	Material Description	Qty UM	Unit Price	Disc%	Net Price	Net Total
130	61492 CEMENT QUIKRETE 80 LB BAG AFE NUMBER:WT 17727 LEASES:SG 531-32	6 EA	9.84 /EA	33.33%	6.56	39.36
	INTERNAL CUSTOMER #:BRAD ROSS/ PMI		JOB (PROJECT) #:04/29/14			
140	625287 DSC WTL 17-3/4 IN X 1/4 IN CIRCLE / ONEAL AFE NUMBER:WT 17727 LEASES:SG 531-32	2 EA	40.40 /EA	17.50%	33.33	66.66
	INTERNAL CUSTOMER #:BRAD ROSS/ PMI		JOB (PROJECT) #:04/29/14			

Item Subtotal.....	106.02
Subtotal for Discounts.....	1.59-
Packing Slip Amount.....	104.43

Pricing Include
Contract Adjust Disc 1.59-

Subject to Terms on Back Payment Terms:Net 30 Days Delivery Terms:FOB SHIPPING POINT Currency: USD

Trans Doc # 663903000

Questions: DNOW L.P. 3555 COUNTY ROAD 215 PARACHUTE CO 81635 Phone: 970-285-2217
** HAZARDOUS MATERIAL D.O.T. 24 HOUR EMERGENCY RESPONSE NUMBER: 1-888-298-2344 (ACCESS CODE/CONTRACT # 333386)**

We want to hear from you! Please send customer service comments and questions to ds-customer.priority1@nov.com

045 17482