

FORM
5Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400580791

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 10456

4. Contact Name: Shauna DeMattee

2. Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 299-4495

3. Address: 600 17TH STREET #1600N

Fax:

City: DENVER State: CO Zip: 80202

5. API Number 05-045-22315-00

6. County: GARFIELD

7. Well Name: NOLTE SWD

Well Number: 1-14

8. Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 759 feet Direction: FSL Distance: 375 feet Direction: FEL

As Drilled Latitude: As Drilled Longitude:

GPS Data:

Date of Measurement: PDOP Reading: GPS Instrument Operator's Name:

** If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 02/25/2014 13. Date TD: 03/02/2014 14. Date Casing Set or D&A: 03/03/2014

15. Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 6480 TVD** 6479 17 Plug Back Total Depth MD TVD**

18. Elevations GR 5088 KB 5112

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

Mud and Triple Combo

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84#	0	100	115	0	100	CALC
SURF	13+1/2	9+5/8	36#	0	1,955	500	0	1,976	CALC
1ST	8+3/4	5+1/2	17#	0	6,452	505		6,480	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work: _____

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	2,677		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	5,107		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	5,552		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

All casing and cement information and formation tops are measured from KB. The As Drilled Plat, SHL lat/longs, TOC, CBL and PBTD will be submitted with the final completion report at a later date. Please note: Caerus has been granted a COGCC exception to Rule 317.o for wells on the Nolte 14-796 Pad. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the subject well (Nolte SWD 1-14) and the Nolte 44B-14 (API # 05-045-22297) Form 5 Completion Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Shauna DeMattee

Title: Permit Representative

Date: _____

Email: sdeattee@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400597826	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400580797	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400580794	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400580792	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400580795	LAS-TRIPLE COMBINATION	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400588412	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)