

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

04/25/2014

Document Number:

663903060

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	417209	417209	LONGWORTH, MIKE	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
YOKLEY, BILL		bill.yokley@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	

**Compliance Summary:**QtrQtr: NENW Sec: 18 Twp: 2S Range: 96W**Inspector Comment:**No evidence of location being built**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
416275	PIT		03/31/2010		-	PICEANCE CREEK UNIT 296-18D		<input type="checkbox"/>
416276	PIT		03/31/2010		-	PICEANCE CREEK UNIT FLARE PIT 296-18D		<input type="checkbox"/>
417210	WELL	AL	01/31/2014	LO	103-11688	Piceance Creek Unit 296 -18D10	AL	<input checked="" type="checkbox"/>
417211	WELL	AL	01/31/2014	LO	103-11689	Piceance Creek Unit 296 -18D5	AL	<input checked="" type="checkbox"/>
417212	WELL	AL	01/31/2014	LO	103-11690	Piceance Creek Unit 296 -18D9	AL	<input checked="" type="checkbox"/>
417213	WELL	AL	01/31/2014	LO	103-11691	Piceance Creek Unit 296 -18D2	AL	<input checked="" type="checkbox"/>
417214	WELL	AL	01/31/2014	LO	103-11692	Piceance Creek Unit 296 -18D6	AL	<input checked="" type="checkbox"/>
417215	WELL	AL	01/31/2014	LO	103-11693	Piceance Creek Unit 296 -18D7	AL	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

417216	WELL	AL	01/31/2014	LO	103-11694	Piceance Creek Unit 296 -18D4	AL	✗
417217	WELL	AL	11/04/2011	LO	103-11695	Piceance Creek Unit 296 -18D17	AL	✗
417218	WELL	AL	01/31/2014	LO	103-11696	Piceance Creek Unit 296 -18D8	AL	✗
417219	WELL	AL	01/31/2014	LO	103-11697	Piceance Creek Unit 296 -18D3	AL	✗
417235	WELL	AL	01/31/2014	LO	103-11698	Piceance Creek Unit 296 -18D11	AL	✗
417239	WELL	AL	01/31/2014	LO	103-11699	Piceance Creek Unit 296 -18D14	AL	✗
417241	WELL	AL	01/31/2014	LO	103-11700	Piceance Creek Unit 296 -18D15	AL	✗
417243	WELL	AL	01/31/2014	LO	103-11701	Piceance Creek Unit 296 -18D12	AL	✗
417245	WELL	AL	01/31/2014	LO	103-11702	Piceance Creek Unit 296 -18D13	AL	✗
417247	WELL	AL	01/31/2014	LO	103-11703	Piceance Creek Unit 296 -18D16	AL	✗
417251	WELL	AL	01/31/2014	LO	103-11704	Piceance Creek Unit 296 -18D18	AL	✗
417253	WELL	AL	11/04/2011	LO	103-11705	Piceance Creek Unit 296 -18D19	AL	✗
417259	WELL	AL	01/31/2014	LO	103-11706	Piceance Creek Unit 296 -18D20	AL	✗
417260	WELL	AL	01/31/2014	LO	103-11707	Piceance Creek Unit 296 -18D1	AL	✗

**Equipment:**

### Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>2</u>	Wells:	<u>20</u>	Production Pits:	<u>          </u>
Condensate Tanks:	<u>          </u>	Water Tanks:	<u>          </u>	Separators:	<u>2</u>	Electric Motors:	<u>13</u>
Gas or Diesel Motors:	<u>          </u>	Cavity Pumps:	<u>          </u>	LACT Unit:	<u>          </u>	Pump Jacks:	<u>          </u>
Electric Generators:	<u>          </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u>          </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u>          </u>	VOC Combustor:	<u>          </u>	Oil Tanks:	<u>          </u>	Dehydrator Units:	<u>          </u>
Multi-Well Pits:	<u>          </u>	Pigging Station:	<u>          </u>	Flare:	<u>          </u>	Fuel Tanks:	<u>          </u>

## Location

Emergency Contact Number (S/A/V): \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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## Multiple Spills and Releases?

**Venting:**

Yes/No	Comment

<b>Flaring:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 417209

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:**

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/27/2010
Agency	kubeczkod	Reserve pit/dry cuttings pits must be lined.	04/27/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/27/2010

**S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

Facility				
Facility ID: <u>417210</u>	Type: <u>WELL</u>	API Number: <u>103-11688</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417211</u>	Type: <u>WELL</u>	API Number: <u>103-11689</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417212</u>	Type: <u>WELL</u>	API Number: <u>103-11690</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417213</u>	Type: <u>WELL</u>	API Number: <u>103-11691</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417214</u>	Type: <u>WELL</u>	API Number: <u>103-11692</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417215</u>	Type: <u>WELL</u>	API Number: <u>103-11693</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417216</u>	Type: <u>WELL</u>	API Number: <u>103-11694</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417217</u>	Type: <u>WELL</u>	API Number: <u>103-11695</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417218</u>	Type: <u>WELL</u>	API Number: <u>103-11696</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417219</u>	Type: <u>WELL</u>	API Number: <u>103-11697</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417235</u>	Type: <u>WELL</u>	API Number: <u>103-11698</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417239</u>	Type: <u>WELL</u>	API Number: <u>103-11699</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417241</u>	Type: <u>WELL</u>	API Number: <u>103-11700</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417243</u>	Type: <u>WELL</u>	API Number: <u>103-11701</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417245</u>	Type: <u>WELL</u>	API Number: <u>103-11702</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417247</u>	Type: <u>WELL</u>	API Number: <u>103-11703</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417251</u>	Type: <u>WELL</u>	API Number: <u>103-11704</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417253</u>	Type: <u>WELL</u>	API Number: <u>103-11705</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417259</u>	Type: <u>WELL</u>	API Number: <u>103-11706</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417260</u>	Type: <u>WELL</u>	API Number: <u>103-11707</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Environmental				
<b>Spills/Releases:</b>				
Type of Spill: _____	Description: _____		Estimated Spill Volume: _____	
Comment: <input type="text"/>				

Inspector Name: LONGWORTH, MIKE

Corrective Action: _____	Date: _____
Reportable: _____	GPS: Lat _____ Long _____
Proximity to Surface Water: _____	Depth to Ground Water: _____

**Water Well:**

DWR Receipt Num: _____	Owner Name: _____	GPS : _____	Lat _____	Long _____
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**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: RANGELAND

Comment: \_\_\_\_\_

1003a. Debris removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? \_\_\_\_\_ Production areas stabilized ? \_\_\_\_\_

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? \_\_\_\_\_

Production areas have been stabilized? \_\_\_\_\_ Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**

**Cropland**

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

**Non-Cropland**

Inspector Name: LONGWORTH, MIKE

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: RANGELAND

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: \_\_\_\_\_ Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	416275	2606007	
	416276	2606008	
	416276	2606008	