

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
04/25/2014

Document Number:
663903060

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>417209</u>	<u>417209</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100264</u>
Name of Operator:	<u>XTO ENERGY INC</u>
Address:	<u>382 CR 3100</u>
City:	<u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
YOKLEY, BILL		bill.yokley@state.co.us	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	

Compliance Summary:

QtrQtr: NENW Sec: 18 Twp: 2S Range: 96W

Inspector Comment:

No evidence of location being built

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
416275	PIT		03/31/2010		-	PICEANCE CREEK UNIT 296-18D		<input type="checkbox"/>
416276	PIT		03/31/2010		-	PICEANCE CREEK UNIT FLARE PIT 296-18D		<input type="checkbox"/>
417210	WELL	AL	01/31/2014	LO	103-11688	Piceance Creek Unit 296-18D10	AL	<input checked="" type="checkbox"/>
417211	WELL	AL	01/31/2014	LO	103-11689	Piceance Creek Unit 296-18D5	AL	<input checked="" type="checkbox"/>
417212	WELL	AL	01/31/2014	LO	103-11690	Piceance Creek Unit 296-18D9	AL	<input checked="" type="checkbox"/>
417213	WELL	AL	01/31/2014	LO	103-11691	Piceance Creek Unit 296-18D2	AL	<input checked="" type="checkbox"/>
417214	WELL	AL	01/31/2014	LO	103-11692	Piceance Creek Unit 296-18D6	AL	<input checked="" type="checkbox"/>
417215	WELL	AL	01/31/2014	LO	103-11693	Piceance Creek Unit 296-18D7	AL	<input checked="" type="checkbox"/>

417216	WELL	AL	01/31/2014	LO	103-11694	Piceance Creek Unit 296 -18D4	AL	<input checked="" type="checkbox"/>
417217	WELL	AL	11/04/2011	LO	103-11695	Piceance Creek Unit 296 -18D17	AL	<input checked="" type="checkbox"/>
417218	WELL	AL	01/31/2014	LO	103-11696	Piceance Creek Unit 296 -18D8	AL	<input checked="" type="checkbox"/>
417219	WELL	AL	01/31/2014	LO	103-11697	Piceance Creek Unit 296 -18D3	AL	<input checked="" type="checkbox"/>
417235	WELL	AL	01/31/2014	LO	103-11698	Piceance Creek Unit 296 -18D11	AL	<input checked="" type="checkbox"/>
417239	WELL	AL	01/31/2014	LO	103-11699	Piceance Creek Unit 296 -18D14	AL	<input checked="" type="checkbox"/>
417241	WELL	AL	01/31/2014	LO	103-11700	Piceance Creek Unit 296 -18D15	AL	<input checked="" type="checkbox"/>
417243	WELL	AL	01/31/2014	LO	103-11701	Piceance Creek Unit 296 -18D12	AL	<input checked="" type="checkbox"/>
417245	WELL	AL	01/31/2014	LO	103-11702	Piceance Creek Unit 296 -18D13	AL	<input checked="" type="checkbox"/>
417247	WELL	AL	01/31/2014	LO	103-11703	Piceance Creek Unit 296 -18D16	AL	<input checked="" type="checkbox"/>
417251	WELL	AL	01/31/2014	LO	103-11704	Piceance Creek Unit 296 -18D18	AL	<input checked="" type="checkbox"/>
417253	WELL	AL	11/04/2011	LO	103-11705	Piceance Creek Unit 296 -18D19	AL	<input checked="" type="checkbox"/>
417259	WELL	AL	01/31/2014	LO	103-11706	Piceance Creek Unit 296 -18D20	AL	<input checked="" type="checkbox"/>
417260	WELL	AL	01/31/2014	LO	103-11707	Piceance Creek Unit 296 -18D1	AL	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: <u>1</u>	Drilling Pits: <u>2</u>	Wells: <u>20</u>	Production Pits: <u> </u>
Condensate Tanks: <u> </u>	Water Tanks: <u> </u>	Separators: <u>2</u>	Electric Motors: <u>13</u>
Gas or Diesel Mortors: <u> </u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u> </u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u> </u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u> </u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 417209

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/27/2010
Agency	kubeczkod	Reserve pit/dry cuttings pits must be lined.	04/27/2010
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/27/2010

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility									
Facility ID:	<u>417210</u>	Type:	<u>WELL</u>	API Number:	<u>103-11688</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417211</u>	Type:	<u>WELL</u>	API Number:	<u>103-11689</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417212</u>	Type:	<u>WELL</u>	API Number:	<u>103-11690</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417213</u>	Type:	<u>WELL</u>	API Number:	<u>103-11691</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417214</u>	Type:	<u>WELL</u>	API Number:	<u>103-11692</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417215</u>	Type:	<u>WELL</u>	API Number:	<u>103-11693</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417216</u>	Type:	<u>WELL</u>	API Number:	<u>103-11694</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417217</u>	Type:	<u>WELL</u>	API Number:	<u>103-11695</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417218</u>	Type:	<u>WELL</u>	API Number:	<u>103-11696</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417219</u>	Type:	<u>WELL</u>	API Number:	<u>103-11697</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417235</u>	Type:	<u>WELL</u>	API Number:	<u>103-11698</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417239</u>	Type:	<u>WELL</u>	API Number:	<u>103-11699</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417241</u>	Type:	<u>WELL</u>	API Number:	<u>103-11700</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417243</u>	Type:	<u>WELL</u>	API Number:	<u>103-11701</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417245</u>	Type:	<u>WELL</u>	API Number:	<u>103-11702</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417247</u>	Type:	<u>WELL</u>	API Number:	<u>103-11703</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417251</u>	Type:	<u>WELL</u>	API Number:	<u>103-11704</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417253</u>	Type:	<u>WELL</u>	API Number:	<u>103-11705</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417259</u>	Type:	<u>WELL</u>	API Number:	<u>103-11706</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>
Facility ID:	<u>417260</u>	Type:	<u>WELL</u>	API Number:	<u>103-11707</u>	Status:	<u>AL</u>	Insp. Status:	<u>AL</u>

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:

Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	416275	2606007	
	416276	2606008	
	416276	2606008	