

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

04/25/2014

Document Number:

663903059

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	417209	417209	LONGWORTH, MIKE	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100264Name of Operator: XTO ENERGY INCAddress: 382 CR 3100City: AZTEC State: NM Zip: 87410

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.co.us	
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	

Compliance Summary:QtrQtr: NENW Sec: 18 Twp: 2S Range: 96W**Inspector Comment:**No evidence of location being built**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
416275	PIT		03/31/2010		-	PICEANCE CREEK UNIT 296-18D	<input type="checkbox"/>
416276	PIT		03/31/2010		-	PICEANCE CREEK UNIT FLARE PIT 296-18D	<input type="checkbox"/>
417210	WELL	AL	01/31/2014	LO	103-11688	Piceance Creek Unit 296 -18D10	<input checked="" type="checkbox"/>
417211	WELL	AL	01/31/2014	LO	103-11689	Piceance Creek Unit 296 -18D5	<input checked="" type="checkbox"/>
417212	WELL	AL	01/31/2014	LO	103-11690	Piceance Creek Unit 296 -18D9	<input checked="" type="checkbox"/>
417213	WELL	AL	01/31/2014	LO	103-11691	Piceance Creek Unit 296 -18D2	<input checked="" type="checkbox"/>
417214	WELL	AL	01/31/2014	LO	103-11692	Piceance Creek Unit 296 -18D6	<input checked="" type="checkbox"/>
417215	WELL	AL	01/31/2014	LO	103-11693	Piceance Creek Unit 296 -18D7	<input checked="" type="checkbox"/>
417216	WELL	AL	01/31/2014	LO	103-11694	Piceance Creek Unit 296 -18D4	<input checked="" type="checkbox"/>

Inspector Name: LONGWORTH, MIKE

417217	WELL	AL	11/04/2011	LO	103-11695	Piceance Creek Unit 296 -18D17	AL	<input checked="" type="checkbox"/>
417218	WELL	AL	01/31/2014	LO	103-11696	Piceance Creek Unit 296 -18D8	AL	<input checked="" type="checkbox"/>
417219	WELL	AL	01/31/2014	LO	103-11697	Piceance Creek Unit 296 -18D3	AL	<input checked="" type="checkbox"/>
417235	WELL	AL	01/31/2014	LO	103-11698	Piceance Creek Unit 296 -18D11	AL	<input checked="" type="checkbox"/>
417239	WELL	AL	01/31/2014	LO	103-11699	Piceance Creek Unit 296 -18D14	AL	<input checked="" type="checkbox"/>
417241	WELL	AL	01/31/2014	LO	103-11700	Piceance Creek Unit 296 -18D15	AL	<input checked="" type="checkbox"/>
417243	WELL	AL	01/31/2014	LO	103-11701	Piceance Creek Unit 296 -18D12	AL	<input checked="" type="checkbox"/>
417245	WELL	AL	01/31/2014	LO	103-11702	Piceance Creek Unit 296 -18D13	AL	<input checked="" type="checkbox"/>
417247	WELL	AL	01/31/2014	LO	103-11703	Piceance Creek Unit 296 -18D16	AL	<input checked="" type="checkbox"/>
417251	WELL	AL	01/31/2014	LO	103-11704	Piceance Creek Unit 296 -18D18	AL	<input checked="" type="checkbox"/>
417253	WELL	AL	11/04/2011	LO	103-11705	Piceance Creek Unit 296 -18D19	AL	<input checked="" type="checkbox"/>
417259	WELL	AL	01/31/2014	LO	103-11706	Piceance Creek Unit 296 -18D20	AL	<input checked="" type="checkbox"/>
417260	WELL	AL	01/31/2014	LO	103-11707	Piceance Creek Unit 296 -18D1	AL	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits:	<u>1</u>	Drilling Pits:	<u>2</u>	Wells:	<u>20</u>	Production Pits:	<u> </u>
Condensate Tanks:	<u> </u>	Water Tanks:	<u> </u>	Separators:	<u>2</u>	Electric Motors:	<u>13</u>
Gas or Diesel Mortors:	<u> </u>	Cavity Pumps:	<u> </u>	LACT Unit:	<u> </u>	Pump Jacks:	<u> </u>
Electric Generators:	<u> </u>	Gas Pipeline:	<u>1</u>	Oil Pipeline:	<u> </u>	Water Pipeline:	<u>1</u>
Gas Compressors:	<u> </u>	VOC Combustor:	<u> </u>	Oil Tanks:	<u> </u>	Dehydrator Units:	<u> </u>
Multi-Well Pits:	<u> </u>	Pigging Station:	<u> </u>	Flare:	<u> </u>	Fuel Tanks:	<u> </u>

Location

Emergency Contact Number (S/A/V):

Corrective Date:

Comment:

Corrective Action:

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

Multiple Spills and Releases?

Venting:

Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 417209

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	04/27/2010
Agency	kubeczkod	Reserve pit/dry cuttings pits must be lined.	04/27/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	04/27/2010

S/A/V: _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**

Facility				
Facility ID: <u>417210</u>	Type: <u>WELL</u>	API Number: <u>103-11688</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417211</u>	Type: <u>WELL</u>	API Number: <u>103-11689</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417212</u>	Type: <u>WELL</u>	API Number: <u>103-11690</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417213</u>	Type: <u>WELL</u>	API Number: <u>103-11691</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417214</u>	Type: <u>WELL</u>	API Number: <u>103-11692</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417215</u>	Type: <u>WELL</u>	API Number: <u>103-11693</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417216</u>	Type: <u>WELL</u>	API Number: <u>103-11694</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417217</u>	Type: <u>WELL</u>	API Number: <u>103-11695</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417218</u>	Type: <u>WELL</u>	API Number: <u>103-11696</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417219</u>	Type: <u>WELL</u>	API Number: <u>103-11697</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417235</u>	Type: <u>WELL</u>	API Number: <u>103-11698</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417239</u>	Type: <u>WELL</u>	API Number: <u>103-11699</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417241</u>	Type: <u>WELL</u>	API Number: <u>103-11700</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417243</u>	Type: <u>WELL</u>	API Number: <u>103-11701</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417245</u>	Type: <u>WELL</u>	API Number: <u>103-11702</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417247</u>	Type: <u>WELL</u>	API Number: <u>103-11703</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417251</u>	Type: <u>WELL</u>	API Number: <u>103-11704</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417253</u>	Type: <u>WELL</u>	API Number: <u>103-11705</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417259</u>	Type: <u>WELL</u>	API Number: <u>103-11706</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Facility ID: <u>417260</u>	Type: <u>WELL</u>	API Number: <u>103-11707</u>	Status: <u>AL</u>	Insp. Status: <u>AL</u>
Environmental				
Spills/Releases:				
Type of Spill: _____	Description: _____		Estimated Spill Volume: _____	
Comment: <input type="text"/>				

Corrective Action: _____		Date: _____	
Reportable: _____	GPS: Lat _____	Long _____	
Proximity to Surface Water: _____		Depth to Ground Water: _____	

Water Well:		Lat _____	Long _____
DWR Receipt Num: _____	Owner Name: _____	GPS : _____	

Field Parameters:
Sample Location: _____
Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit
--

Interim Reclamation:	
Date Interim Reclamation Started: _____	Date Interim Reclamation Completed: _____
Land Use: RANGELAND	
Comment: _____	
1003a. Debris removed? _____ CM _____ CA _____ CA Date _____ Waste Material Onsite? _____ CM _____ CA _____ CA Date _____ Unused or unneeded equipment onsite? _____ CM _____ CA _____ CA Date _____ Pit, cellars, rat holes and other bores closed? _____ CM _____ CA _____ CA Date _____ Guy line anchors removed? _____ CM _____ CA _____ CA Date _____ Guy line anchors marked? _____ CM _____ CA _____ CA Date _____	
1003b. Area no longer in use? _____ Production areas stabilized ? _____ 1003c. Compacted areas have been cross ripped? _____ 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____ Cuttings management: _____ 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____ Production areas have been stabilized? _____ Segregated soils have been replaced? _____	
RESTORATION AND REVEGETATION	
<u>Cropland</u>	
Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>	

Inspector Name: LONGWORTH, MIKE

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Permit:	Facility ID	Permit Num	Expiration Date
	416276	2606008	
	416276	2606008	
	416275	2606007	