

Bonanza Creek Energy Operating, Inc.
Daily Completion/Workover Report

☒ New Drill ☐ Recompletion ☐ LOE ☐ Re-Frac ☐ Casing Repair ☐ P&A
Date: 20-Jul-12 Alles 41-31 AFE: 12142 / 007031

Legal Desc: NESE

Sec: 31 Twn: 5N Rng: 63W
Surface Csg: 13 jts Size: 8 5/8" Wt/Gd: 24# Conn. ST&C 8rd Depth: 575'
Production Csg: 170 jts Size: 4 1/2" Wt/Gd: 11.6# N-80 Conn. LT&C 8rd Depth: 6714'
Tubing: Size: Wt/Gd: Top: Depth: EUE
Tubing: 94 jts Size: 2 3/8" Wt/Gd: 4.7# J-55 Conn. 8RD Depth: 3,145'
Packer: 3145' RBP: CIBP: 6200' Sd Plug Last Cleaned 6700'
TD 6714' PBTD 6700' TOC 5900' & 3680' Out To
Fluid Lost: 210 Recovered 70 Load Remaining 140
Other Information: Hole 3212' - 3229' 17" single hole

Perforations	
Zone	Depths
	<u>CIBP 6200'</u>
Niobrara A	6320' - 6328' (16 holes)
Niobrara B	6392' - 6406' (28 holes)
Niobrara C	6454' - 6462' (16 holes)
Codell	6564' - 6576' (48 holes)

Job Objective: Codell / Niobrara

Operation Past 24 Hours

7/20/12

08:00 MIRU Halliburton cementers, Integrity trucking with 210 bbls clean wtr.
09:41 Start job, pump 10 bbls wtr establish rate 2.5 bpm.
09:48 Start lead cement, pump 400 sx Extendacem cement, 2.7 bpm, 11.3 ppg, 2.46 cuft/sk yield at 900 psi, at end of lead, getting cement to surface.
11:18 Start tail cement, pump 50' sx Premium G cement, 2.0 bpm, 15.8 ppg, 1.15 cuft/sk yield at 400 psi.
11:27 Start displacement, pumped 8 bbls, having trouble with pump losing prime, shut down.
11:48 Sting out of cement retainer, reverse circulate out to rig tank, tbq clean.
12:15 POOH w/94 jts 2 3/8" tbq.
13:30 SWI, SDFWE.

Integrity clean out rig tank.

Proposed Operations: Cmt 4 1/2"

Contractor: ECWS / Integrity / Weatherford Supervisor: Jay Rasmussen

Cost Estimate