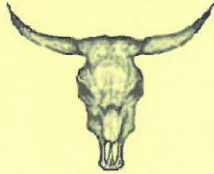


BISON OIL WELL CEMENTING, INC.

1547 Gaylord Street
Denver, Colorado 80206
Phone: 303-296-3010
Fax: 303-298-8143
E-mail: bisonoil1@qwestoffice.net



INVOICE #
LOCATION
FOREMAN

11717
50+56
CALVIN REIMER

TREATMENT REPORT

DATE	WELL NAME	SECTION	TWP	RGE	COUNTY
2-20-13	PARK 41-4	4	4N	63W	Weld
BILL TO		CONSULTANT			
BONANZA CREEK		DON			
OWNER		RIG NAME & NUMBER			
BONANZA CREEK		BWS Rig 15			
MAILING ADDRESS		DISTANCE TO LOCATION		UNITS ON LOCATION	
		23 miles		3106/3205	
CITY		TIME REQUESTED		TIME ARRIVED ON LOCATION	
		9:00am/10:00am		8:10am/8:45am	
STATE, ZIP		TIME LEFT LOCATION			
		11:50am 8:10am 2:30 pm.			
WELL DATA			Cement Makeup		
HOLE SIZE	TUBING SIZE	PERFORATIONS	Cement Blend		
10"	2 3/8"				
TOTAL DEPTH	TUBING DEPTH	SHOTS/FT	Cement - Specs	lbs	Yield
	6179			15.8	1.15
CASING SIZE	TUBING WEIGHT	OPEN HOLE	Annulus Factor	Capacity Factor	
	4.7 lb	10"	.5454	.00387	
CASING DEPTH	TUBING CONDITION	TREATMENT VIA	TYPE OF TREATMENT		
	Good		<input type="checkbox"/> Surface Pipe <input type="checkbox"/> Production <input type="checkbox"/> Squeeze <input type="checkbox"/> MISC Pump <input checked="" type="checkbox"/> P&A		
CASING WEIGHT	PACKER DEPTH		HYD HHP = RATE X PRESSURE / 40.8		
CASING CONDITION			% Excess		
			BBL to Pit		
Max Rate					
Max Pressure					

DESCRIPTION OF JOB EVENTS

MIRU, Safety Meeting, BREAK CIRC, Mix + pump 100 SKS at 15.8 lbs. 1.25 yield, 5 gals/sk, Displace 17.9 bbls., Washup, Rig down, Day 2 MIRU, Safety Meeting, BREAK CIRC, Mix + pump to SURFACE AT 15.8 lbs. 1.15 yield, Displace 1/4 bbl. to CLEAR DOWN Hole Hose, Washup Rig down

X

Authorization To Proceed

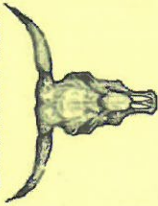
Title

X 2-20-13
Date

Customers hereby acknowledges and specifically agrees to the terms and conditions on this work order, including, without limitation, the provisions on the reverse side hereof which include the release and indemnity.

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Day 2 safety meeting 12:55pm
M.R.U 8:50 AM
Cica 1:00pm.

INVOICE #
LOCATION
FOREMAN

11717
50456
Calvin RIVERS

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

Safety Meeting	Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI	BBLs	Time	PSI
MIRU	8:15 am			0	10:15 am	100	0	12:00 pm	500	0			0		
CIRCULATE	9:50 am			10	10:18 am	500	10 1/4	130 pm	500	10			10		
Drop Plug				179.20	10:21 am	700	20			20			20		
				30			30			30			30		
				40			40			40			40		
M & P				50			50			50			50		
				60			60			60			60		
Time		Sacks		70			70			70			70		
10:01 am		100		80			80			80			80		
1:08 pm		395		90			90			90			90		
				100			100			100			100		
				110			110			110			110		
				120			120			120			120		
				130			130			130			130		
				140			140			140			140		
				150			150			150			150		

Notes:

Day 1 Safety Meeting 9:39am, Cica 9 bbls 420.3000 psi to get mud moving, Cement 100 sks at 15.8 lbs 1.15 yield 10:01pm
Displace 10:15 am to 10:21 am, Rig down, wash up, Day 2 500 feet meeting 12:55pm, Cica 1:00pm 10 bbls Cement 1:08pm
395 sks, 80.9 bbls Slurry at 15.8 lbs 1.15 yield, Displace 1/4 bbl 1:20pm, Start Pull Pipe 1:38pm, End Pull Pipe 1:48pm

X

[Signature]

X

Title

X 2-20-13

Date

Work Performed