

Inspector Name: Sherman, Susan

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:

04/24/2014

Document Number:

673702697

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204365	320668	Sherman, Susan	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 28780

Name of Operator: FAHEY OIL & GAS

Address: 93 SOUTH COUNTY ROAD 159

City: STRASBURG State: CO Zip: 80136

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fahey, Dave	(303) 622-9495	diafahey07@aol.com	owner operator
CANFIELD, CHRIS		chris.canfield@state.co.us	

Compliance Summary:

QtrQtr: SWSW Sec: 35 Twp: 5S Range: 65W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
12/30/2013	673700617	PR	SI	VIOLATION			Yes
01/05/2012	658500035			VIOLATION			Yes
10/25/2011	659400003	PR	PR				No
10/25/2011	659400004	PR	PR	SATISFACTOR Y			No
02/01/2006	200088300	PR	WO	ACTION REQUIRED		Pass	No
12/28/1995	500134406	PR	PR			Pass	No
11/08/1995	500134405						
08/30/1995	500134404	PR	SI			Pass	No
05/05/1995	500134403						
04/13/1995	500134402	PR	PR				Yes
03/28/1994	500134400		PR				

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
114537	PIT		09/23/1999		-	STATE 35-13	<input type="checkbox"/>
204365	WELL	PR	01/12/2006	OW	005-06450	STATE 35-13	PR <input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Flow Line	<= 5 bbls	Amount not determined until vertical and horizontal boundaries are sampled clean. Submit Form 19 to COGCC EPS. Submit Form 27 to COGCC EPS when samples are returned from the lab.	04/29/2014
Crude Oil	Treater	<= 5 bbls	Remove and remediate oil in treater house.	04/26/2014

☐ Multiple Spills and Releases?

Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204365

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 204365 Type: WELL API Number: 005-06450 Status: PR Insp. Status: PR

Producing Well

Comment: Producing Dec 2013.

Environmental**Spills/Releases:**

Type of Spill: OIL Description: flow line Estimated Spill Volume: _____

Comment: Flowline leak coming to surface discovered on the morning of 4/24/14. Treater house also had oil leak. Oil was greater than 1 BBL in an unbermed area. Called pumper who turned the well off and began excavating stained soil on plastic that day. Verification samples will be taken to a lab for TPH and BTEX analysis once the oil and stained soil is removed. A Form 19 and 27 are to be submitted to COGCC EPS.

Corrective Action: Remove and remediate stained soil. Collect confirmation samples. Submit Forms 19		Date: 05/09/2014
Reportable: <u>YES</u>	GPS: Lat _____	Long _____
Proximity to Surface Water: <u>300</u>	Depth to Ground Water: _____	
<u>Water Well:</u>		
DWR Receipt Num: <u>486976</u>	Owner Name: <u>Titus Brett</u>	GPS : _____ Lat _____ Long _____
<u>Field Parameters:</u>		
Sample Location: _____		
Emission Control Burner (ECB): _____		
Comment: _____		
Pilot: _____	Wildlife Protection Devices (fired vessels): _____	
<u>Reclamation - Storm Water - Pit</u>		
<u>Interim Reclamation:</u>		
Date Interim Reclamation Started: _____		Date Interim Reclamation Completed: _____
Land Use: _____		
Comment: _____		
1003a.	Debris removed? _____ CM _____	
	CA _____	CA Date _____
	Waste Material Onsite? _____ CM _____	
	CA _____	CA Date _____
	Unused or unneeded equipment onsite? _____ CM _____	
	CA _____	CA Date _____
	Pit, cellars, rat holes and other bores closed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors removed? _____ CM _____	
	CA _____	CA Date _____
	Guy line anchors marked? _____ CM _____	
	CA _____	CA Date _____
1003b.	Area no longer in use? _____	Production areas stabilized ? _____
1003c.	Compacted areas have been cross ripped? _____	
1003d.	Drilling pit closed? _____	Subsidence over on drill pit? _____
	Cuttings management: _____	
1003e.	Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____	
	Production areas have been stabilized? _____	Segregated soils have been replaced? _____
RESTORATION AND REVEGETATION		
<u>Cropland</u>		
	Top soil replaced _____	Recontoured _____ Perennial forage re-established _____
<u>Non-Cropland</u>		

Inspector Name: Sherman, Susan

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms						
Compaction	Fail					

S/A/V: **ACTION REQUIRED**

Corrective Date: **05/09/2014**

Comment: Berms were installed by pumper and tanks were painted per last inspection. Berms were compromised by UXO crew at the Bombing Range.44

CA: Install/maintain stormwater BMPs to prevent site degradation and offsite transport of sediment.

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673702698	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328660
673702699	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328661
673702700	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328662
673702701	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328663

673702702	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328664
673702703	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328665
673702704	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328666
673702705	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328667
673702706	Fahey State 35-13 flowline spill	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3328668