

Document Number:
 400594573
 Date Received:

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 96155 Contact Name: Sonia Stephens
 Name of Operator: WHITING OIL AND GAS CORPORATION Phone: (303) 928-7128
 Address: 1700 BROADWAY STE 2300 Fax: (303) 218-5678
 City: DENVER State: CO Zip: 80290 Email: regulatory@petro-fs.com

For "Intent" 24 hour notice required, Name: Rains, Bill Tel: (970) 590-6480
COGCC contact: Email: bill.rains@state.co.us

API Number 05-123-23302-00
 Well Name: MADDY Well Number: 2
 Location: QtrQtr: SESW Section: 31 Township: 10N Range: 57W Meridian: 6
 County: WELD Federal, Indian or State Lease Number: _____
 Field Name: WILDCAT Field Number: 99999

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.790500 Longitude: -103.795793
 GPS Data:
 Date of Measurement: 09/21/2009 PDOP Reading: 1.9 GPS Instrument Operator's Name: NEAL MCCORMICK
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other Re-Plug and abandon
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	214	72	214	0	

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 60 sks cmt from 5000 ft. to 5200 ft. Plug Type: OPEN HOLE Plug Tagged:
Set 60 sks cmt from 700 ft. to 900 ft. Plug Type: OPEN HOLE Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set 85 sacks half in. half out surface casing from 275 ft. to _____ ft. Plug Tagged:
Set _____ sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Re-Plug and Abandon Procedure

1. Notify COGCC at least 48-hours prior to the start of operations using a Form 42. Verify with James Kopp that this is completed prior to moving the rig in.
2. Take GPS coordinates of exposed wellhead. Send information to:
James Kopp James.Kopp@whiting.com 303.357.1410
3. MIRU Bayou Rig. Mob-in pump, swivel, tank, and 2-7/8" PH-6 workstring.
4. MIRU wireline company. PU jet cutter tool and NU lubricator. RIH w/ jet cutter to 5,200' and cut 4-1/2" production casing. POOH with jet cutter tool. ND lubricator and LD jet cutter tool. RDMO wireline company.
5. PU and POOH with 4-1/2" casing. Inspect casing ang LD. Send good casing to yard.
6. NU-7-1/16" 5K BOP w/ 2-7/8" pipe rams on top and blind rams on bottom, pressure test high and low. PU 2-7/8" workstring and TIH to 5,200'. Load hole with fresh water.
7. MIRU cement crew. Pressure test surface lines to 2,000psi. Mix and pump 60sks, API Class G, 1.15 cu-ft/sk, 15.8 ppg cement, balancing plug at 5,200'. TOOH with 2-7/8" worksting standing back. Let cement cure overnight.
8. TIH with 2-7/8" workstring. Tag TOC with EOT, record depth.
9. PU to 800' FS. MIRU cement crew. Pressure test surface lines to 2,000psi. Mix and pump 60sks, API Class G, 1.15 cu-ft/sk, 15.8 ppg cement, balancing plug at 800'KB. TOOH with 2-7/8" workstring standing back. Let cement cure overnight.
10. TIH with 2-7/8" workstring. Tag TOC with EOT, record depth.
11. PU to 275' FS. MIRU cement crew. Pressure test surface lines to 2,000psi. Mix and pump 85sks, API Class G, 1.15 cu-ft/sk, 15.8 ppg cement, balancing plug from 275' KB to surface. TOOH with 2-7/8" worksting, LD on float.
12. Cut off WH to 5' below GL and fill hole.
13. Weld on cap with plugging inforamtion plate. Backfill cellar.
14. RDMO rig and equipment.
15. Reclaim disturbed surface.

Pictures and Access agreement are attached as " Other"

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sonia Stephens
Title: Regulatory Technician Date: _____ Email: regulatory@petro-fs.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

<u>COA Type</u>	<u>Description</u>

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400594595	OTHER
400594597	WELLBORE DIAGRAM
400594599	OTHER
400594600	WELLBORE DIAGRAM
400595475	PROPOSED PLUGGING PROCEDURE

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)