

FORM  
5Rev  
02/08

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400545436

Date Received:

01/28/2014

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185

4. Contact Name: Kelly Hamden

2. Name of Operator: ENCANA OIL &amp; GAS (USA) INC

Phone: (720) 876-5185

3. Address: 370 17TH ST STE 1700

Fax: (720) 876-6185

City: DENVER State: CO Zip: 80202-

5. API Number 05-045-21909-00

6. County: GARFIELD

7. Well Name: SG

Well Number: 8506D-34 E34496

8. Location: QtrQtr: SWNW Section: 34 Township: 4S Range: 96W Meridian: 6

Footage at surface: Distance: 2229 feet Direction: FNL Distance: 1001 feet Direction: FWL

As Drilled Latitude: 39.659944 As Drilled Longitude: -108.160575

## GPS Data:

Data of Measurement: 07/09/2013 PDOP Reading: 3.3 GPS Instrument Operator's Name: Travis Murphy

\*\* If directional footage at Top of Prod. Zone Dist.: feet. Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

\*\* If directional footage at Bottom Hole Dist.: 2205 feet. Direction: FNL Dist.: 1334 feet. Direction: FWL

Sec: 34 Twp: 4S Rng: 96W

9. Field Name: GRAND VALLEY

10. Field Number: 31290

11. Federal, Indian or State Lease Number: COC69557

12. Spud Date: (when the 1st bit hit the dirt) 09/15/2013 13. Date TD: 09/16/2013 14. Date Casing Set or D&amp;A: 09/16/2013

## 15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 3000 TVD\*\* 2997 17 Plug Back Total Depth MD 3000 TVD\*\* 2997

18. Elevations GR 8323 KB 8353

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

## 19. List Electric Logs Run:

No logs ran

## 20. Casing, Liner and Cement:

## CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	52.78	0	150	130	0	150	VISU
SURF	14+3/4	9+5/8	36.0	0	2,974	1,144	0	2,974	VISU

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
Details of work:					

21. Formation log intervals and test zones:

<b>FORMATION LOG INTERVALS AND TEST ZONES</b>					
FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

This well has been considered a suspension of operations due to change in rig availability and operational economics. The remaining wells on the E34 496 Pad with surface casing set are projected to resume ops in January 2015, approximately. Encana will notify OGCC accordingly amid further developments.

A SH Directional survey and SH Directional data template has been uploaded along with the surface cement report.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kelly Hamden

Title: Permitting Analyst Date: 1/28/2014 Email: Kelly.hamden@encana.com

### **Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
400546566	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400593453	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
400545436	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400593454	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Engineering Tech	PBTD taken from directional survey. Cement job summary 400546566 is for 8506D-33	4/23/2014 1:51:37 PM
Permit	Passes Permitting: Operator has attached directional survey along with reason for stopping drilling, plans for resuming.	4/7/2014 1:29:49 PM

Total: 2 comment(s)