

**FORM
INSP**Rev
05/11

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


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Inspection Date:

04/22/2014

Document Number:

674600259

Overall Inspection:

SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	<input type="checkbox"/>
	214670	333779	Maclaren, Joe	2A Doc Num:	

Operator Information:OGCC Operator Number: 66575Name of Operator: PABLO OPERATING COMPANYAddress: 777 MAIN ST STE 3250City: FT WORTH State: TX Zip: 76102

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Heller, Bruce	970-247-4036	bruceheller@durangolive.net	SW Inspections
Roger Neely		rtneely@anklaw.com	SW Inspections
Patton, Paula	817-332-1328	ppatton@sproles.com	SW Inspections

Compliance Summary:QtrQtr: NWNE Sec: 27 Twp: 33N Range: 8W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
06/07/2007	200120561	PR	PR	SATISFACTORY Y			No
02/07/2006	200088334	PR	PR	SATISFACTORY Y		Pass	No
02/12/2004	200052828	PR	PR	SATISFACTORY Y		Pass	No
03/06/2003	200037949	PR	PR	SATISFACTORY Y		Pass	No
06/20/2000	200007553	PR	PR	SATISFACTORY Y		Pass	No
02/23/1998	500147660	PR	PR			Pass	No
07/10/1996	500147659	PR	PR			Pass	No
07/27/1994	500147658	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
214670	WELL	PR	02/08/2011	GW	067-06274	JACQUES 3	PR	<input checked="" type="checkbox"/>
265162	WELL	PR	02/05/2010	GW	067-08767	JAQUES 7F	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: Maclaren, Joe

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number: (S/U/V) SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
STORAGE OF SUPL	SATISFACTORY	Tubing joint up on blocks and stored next to pump jack		

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Guard Fencing		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY			
Pump Jack	1	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY			
Bird Protectors	2	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			
Vertical Heated Separator	1	SATISFACTORY			
Deadman # & Marked	3	SATISFACTORY	Found 3 rig anchors total, all were marked.		
Flow Line	2	SATISFACTORY			
Ancillary equipment	3	SATISFACTORY	Gas line risers with valves		
Ancillary equipment	1	SATISFACTORY	Flowing Wellhead		

Inspector Name: Maclaren, Joe

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	500 BBLS	STEEL AST	37.079370,-107.701290	
S/AV:	ACTION REQUIRED		Comment:	There is standing fluid located at the point inside the bermed area where the produced water line surfaces and ties in to the steel AST tank inlet. There is also standing fluid outside of the berm area along the bottom of the north edge of berm. Pictures uploaded.	
Corrective Action:			Confirm integrity of tank and incoming produced water line. Ensure there is not a subsurface produced water line leak or tank leak present. Confirm that the source of water below north berm area is storm water and not produced water from facility. Keep inside berm area free of standing fluid.		Corrective Date: 05/21/2014
Paint					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action					Corrective Date
Comment					
The subreport 'rptInsp8' could not be found at the					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 214670

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 214670 Type: WELL API Number: 067-06274 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 265162 Type: WELL API Number: 067-08767 Status: PR Insp. Status: PR

Producing Well

Comment: PR

The subreport 'rptInsp12' could not be found at the

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation Pass

1003 f. Weeds Noxious weeds? _____ P _____

Comment: _____

Overall Interim Reclamation Pass**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Inspector Name: Maclaren, Joe

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				MHSP	Pass	Berming under lube oil drum. Some gravel staining.
Compaction	Pass	Compaction	Pass			
		Culverts	Pass			
Gravel	Pass	Gravel	Pass			

S/U/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674600263	Standing fluid at Tank Inlet	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326935
674600264	Standing fluid at the base of North side berm	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326936
674600265	View from base of berm toward facility	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3326937