
WPX ENERGY ROCKY MOUNTAIN LLC-EBUS

**PA 541-21
PARACHUTE
Garfield County , Colorado**

Cement Surface Casing
28-Jan-2014

Post Job Report

The Road to Excellence Starts with Safety

Sold To #: 300721	Ship To #: 3123606	Quote #:	Sales Order #: 901070721
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep:	
Well Name: PA		Well #: 541-21	API/UWI #:
Field: PARACHUTE	City (SAP): UNKNOWN	County/Parish: Garfield	State: Colorado
Contractor: Nabors		Rig/Platform Name/Num: Nabors 573	
Job Purpose: Cement Surface Casing			
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srvc Supervisor: CARTER, ERIC	MBU ID Emp #: 345598

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
CAMPBELL, DAVID Arthur	0.0	544403	CARTER, ERIC Earl	0.0	345598	DIAZ, ZACHARY Ryan	0.0	554549
LINN, PAUL Andrew	0.0	479143						

Equipment

HES Unit #	Distance-1 way						
10551730C	60 mile	10784080	60 mile	10951246	60 mile	11360871	60 mile
11360883	60 mile	11808849	60 mile				

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Top	Bottom	Called Out	Date	Time	Time Zone
Formation Depth (MD)			On Location	27 - Jan - 2014	17:00	MST
Form Type		BHST	On Location	27 - Jan - 2014	22:00	MST
Job depth MD	1679. ft	Job Depth TVD	Job Started	28 - Jan - 2014	05:36	MST
Water Depth		Wk Ht Above Floor	Job Completed	28 - Jan - 2014	06:45	MST
Perforation Depth (MD)	<i>From</i>	<i>To</i>	Departed Loc	28 - Jan - 2014	08:00	MST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
OPEN HOLE				13.5				.	1685.	.	1685.
SURFACE CASING	Mixed		9.625	9.001	32.3		H-40	.	1679.	.	1679.

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

Stage/Plug #: 1

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Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	
1	Fresh Water Spacer		30.00	bbl	8.33	.0	.0	4.0		
2	VersaCem GJ1 Lead Cement	VARICEM (TM) CEMENT (452009)	240.0	sacks	12.3	2.38	13.75		13.75	
13.75 Gal		FRESH WATER								
3	VersaCemGJ1 Tail Cement	VARICEM (TM) CEMENT (452009)	175.0	sacks	12.8	2.11	11.75		11.75	
11.75 Gal		FRESH WATER								
4	Displacement Fluid			bbl	8.34	.0	.0	10.0		
Calculated Values			Pressures			Volumes				
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad		
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment		
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job		
Rates										
Circulating			Mixing			Displacement			Avg. Job	
Cement Left In Pipe		Amount	44 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID			
The Information Stated Herein Is Correct				Customer Representative Signature						

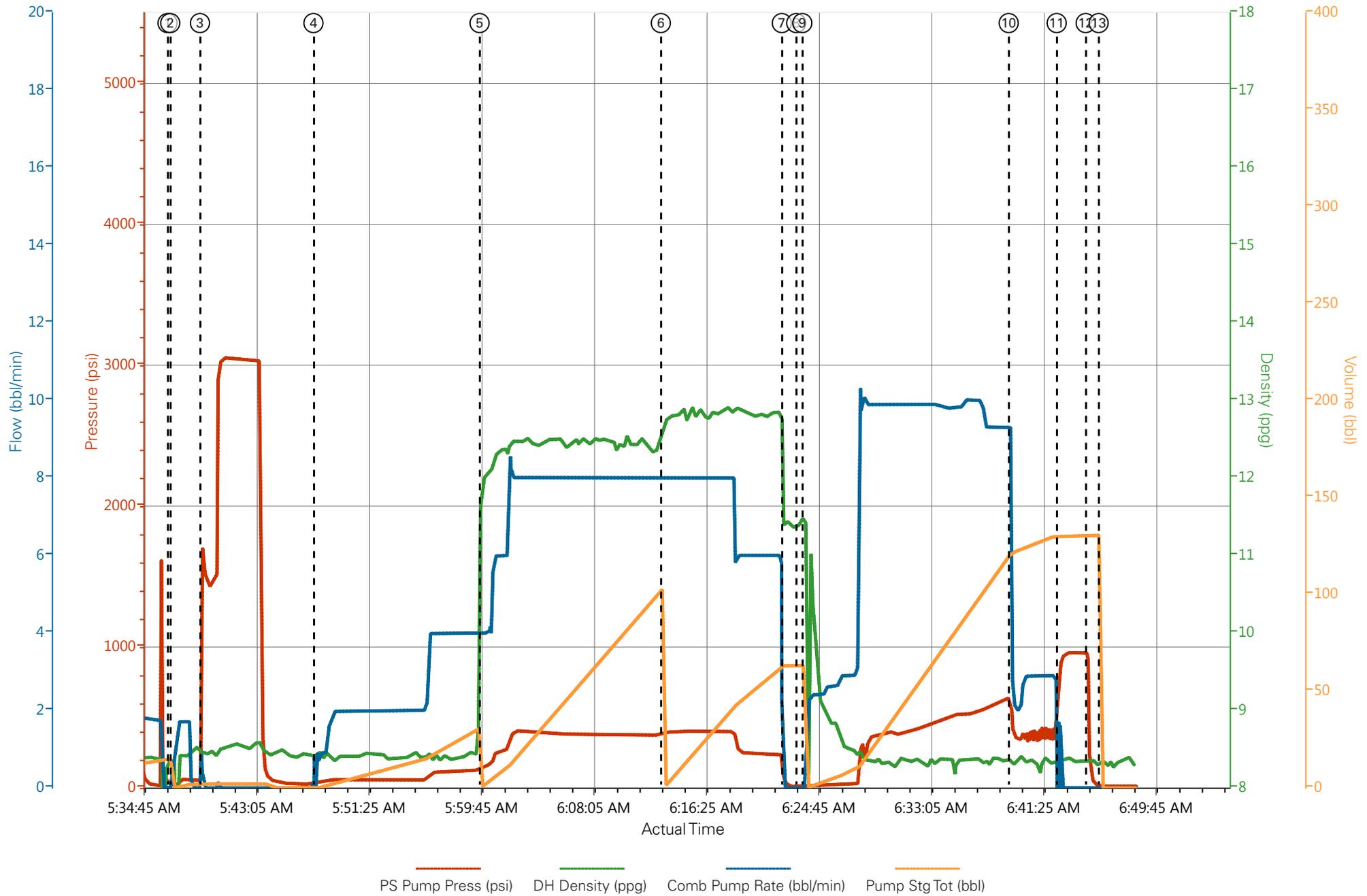
The Road to Excellence Starts with Safety

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Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Customer Rep:	
Well Name: PA		Well #: 541-21	API/UWI #:
Field: PARACHUTE	City (SAP): UNKNOWN	County/Parish: Garfield	State: Colorado
Legal Description:			
Lat:		Long:	
Contractor: Nabors		Rig/Platform Name/Num: Nabors 573	
Job Purpose: Cement Surface Casing			Ticket Amount:
Well Type: Development Well		Job Type: Cement Surface Casing	
Sales Person: MAYO, MARK		Srvc Supervisor: CARTER, ERIC	MBU ID Emp #: 345598

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	01/27/2014 17:00							
Depart Yard Safety Meeting	01/27/2014 19:20							ATTENDED BY ALL HES CREW
Crew Leave Yard	01/27/2014 19:30							
Arrive At Loc	01/27/2014 22:00							RIG PULLING DP
Assessment Of Location Safety Meeting	01/28/2014 03:50							ATTENDED BY ALL HES CREW
Other	01/28/2014 04:00							SPOT EQUIPMENT
Pre-Rig Up Safety Meeting	01/28/2014 04:20							ATTENDED BY ALL HES CREW
Rig-Up Equipment	01/28/2014 04:30							
Pre-Job Safety Meeting	01/28/2014 05:15							ATTENDED BY ALL HES CREW, RIG CREW AND COMPANY REP
Start Job	01/28/2014 05:36							TP 1679', TD 1685', SJ 44', FC 1630', MW 9.9 PPG, CASING 9.625", 32.3#, H-40, HOLE 13.5", 12 CENTRALIZERS TOTAL, RIG CIRCULATED 2 HR'S PRIOR TO JOB
Other	01/28/2014 05:36		2	2			90.0	FILL LINES
Test Lines	01/28/2014 05:39							PRESSURED UP TO 3070 PSI, PRESSURE HELD
Pump Spacer	01/28/2014 05:47		4	30			130.0	FRESH WATER

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Pump Lead Cement	01/28/2014 05:59		8	101.7			410.0	240 SKS VARICEM MIXED AT 12.3 PPG, 2.38 YIELD, 13.75 GL/SK
Pump Tail Cement	01/28/2014 06:13		8	65.8			402.0	175 SKS VARICEM MIXED AT 12.8 PPG, 2.11 YIELD, 11.75 GL/SK
Shutdown	01/28/2014 06:22							
Drop Top Plug	01/28/2014 06:23							PLUG LUANCHED
Pump Displacement	01/28/2014 06:23		10	118.7			630.0	FRESH WATER
Slow Rate	01/28/2014 06:39		3	10			360.0	
Bump Plug	01/28/2014 06:42						960.0	PLUG LANDED
Check Floats	01/28/2014 06:44							FLOATS HELD
End Job	01/28/2014 06:45							GOOD CIRCULATION THROUGH OUT JOB, PIPE RECIPROCATED DURING JOB, 8 BBLS CEMENT TO SURFACE
Post-Job Safety Meeting (Pre Rig-Down)	01/28/2014 06:50							ATTENDED BY ALL HES CREW
Rig-Down Equipment	01/28/2014 07:00							
Depart Location Safety Meeting	01/28/2014 07:50							ATTENDED BY ALL HES CREW
Crew Leave Location	01/28/2014 08:00							THANK YOU FOR USING HALLIBURTON CEMENT, ERIC CARTER AND CREW.

WPX - PA 541-21- SURFACE



PS Pump Press (psi) DH Density (ppg) Comb Pump Rate (bbl/min) Pump Stg Tot (bbl)

HALLIBURTON

Water Analysis Report

Company: WPX
Submitted by: ERIC CARTER
Attention: J.Trout
Lease: NABORS 573
Well #: PA 541-21

Date: 2/3/2014
Date Rec.: 2/3/2014
S.O.#: 901070721
Job Type: SURFACE

Specific Gravity	<i>MAX</i>	1
pH	<i>8</i>	8
Potassium (K)	<i>5000</i>	200 Mg / L
Hardness	<i>500</i>	250 Mg / L
Iron (FE2)	<i>300</i>	0 Mg / L
Chlorides (Cl)	<i>3000</i>	500 Mg / L
Sulfates (SO ₄)	<i>1500</i>	<200 Mg / L
Temp	<i>40-80</i>	42 Deg
Total Dissolved Solids		720 Mg / L

Respectfully: ERIC CARTER

Title: CEMENTING SUPERVISOR

Location: Grand Junction, CO

NOTICE:

This report is limited to the described sample tested. Any person using or relying on this report agrees that Halliburton shall not be liable for any loss or damage whether due to act or omission resulting from such report or

Sales Order #: 901070721	Line Item: 10	Survey Conducted Date: 1/28/2014
Customer: WPX ENERGY ROCKY MOUNTAIN LLC-EBUS		Job Type (BOM): CMT SURFACE CASING BOM
Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYS5UD2KKF5ZW0AAA
Well Name: PA		Well Number: 541-21
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Dear Customer,

We hope that you were satisfied with the service quality of this job performed by Halliburton. It is the aim of our management and service personnel to deliver equipment and service of a standard unmatched in the service sector of the energy industry.

Please take the time to let us know if our performance met with your satisfaction. Please be as critical as possible to ensure we constantly improve our service. Your comments are of great value to us and are intended for the exclusive use of Halliburton.

CUSTOMER SATISFACTION SURVEY

CATEGORY	CUSTOMER SATISFACTION RESPONSE	
Survey Conducted Date	The date the survey was conducted	1/28/2014
Survey Interviewer	The survey interviewer is the person who initiated the survey.	ERIC CARTER (HX15491)
Customer Participation	Did the customer participate in this survey? (Y/N)	Yes
Customer Representative	Enter the Customer representative name	RON TOWERS
HSE	Was our HSE performance satisfactory? Circle Y or N	Yes
Equipment	Were you satisfied with our Equipment? Circle Y or N	Yes
Personnel	Were you satisfied with our people? Circle Y or N	Yes
Customer Comment	Customer's Comment	

CUSTOMER SIGNATURE

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Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYS5UD2KKF5ZW0AAA
Well Name: PA		Well Number: 541-21
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

KEY PERFORMANCE INDICATORS

General	
Survey Conducted Date	1/28/2014
The date the survey was conducted	

Cementing KPI Survey	
Type of Job	0
Select the type of job. (Cementing or Non-Cementing)	
Select the Maximum Deviation range for this Job	Vertical
What is the highest deviation for the job you just completed? This may not be the maximum well deviation.	
Total Operating Time (hours)	3.5
Total Operating Hours Including Rig-up, Pumping, Rig-down. Enter in decimal format.	
HSE Incident, Accident, Injury	No
HSE Incident, Accident, Injury. This should be recordable incidents only.	
Was the job purpose achieved?	Yes
Was the job delivered correctly as per customer agreed design?	
Operating Hours (Pumping Hours)	1.5
Total number of hours pumping fluid on this job. Enter in decimal format.	
Customer Non-Productive Rig Time (hrs)	0
Lost time due to Halliburton in the start, execution, or completion of an ordered service or product, or delays in a follow-on service. Enter in decimal format. 0 if none.	
Type of Rig Classification Job Was Performed	Drilling Rig (Portable)
Type Of Rig (classification) Job Was Performed On	
Number Of JSAs Performed	5
Number Of Jsas Performed	
Number of Unplanned Shutdowns	0
Unplanned shutdown is when injection stops for any period of time.	
Was this a Primary Cement Job (Yes / No)	Yes

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Customer Representative: RON TOWERS		API / UWI: (leave blank if unknown) AFEYS5UD2KKF5ZW0AAA
Well Name: PA		Well Number: 541-21
Well Type: Development Well	Well Country: United States of America	
H2S Present:	Well State: Colorado	Well County: Garfield

Primary Cement Job= Casing job, Liner job, or Tie-back job.	
Did We Run Wiper Plugs? Did We Run Top And Bottom Casing Wiper Plugs?	Top
Mixing Density of Job Stayed in Designed Density Range (0-100%) Density Range defined as +/- .20 ppg. Calculation: Total BBLs cement mixed at designed density divided by total BBLs of cement multiplied by 100	98
Was Automated Density Control Used? Was Automated Density Control (ADC) Used ?	Yes
Pump Rate (percent) of Job Stayed At Designed Pump Rate Pump Rate range defined as +/- 1bbl/min. Calculation: Total BBLs of fluid pumped at the designed rate divided by Total BBLs of fluid pumped, multiplied by 100	98
Nbr of Remedial Sqz Jobs Rqd - Competition Number Of Remedial Squeeze Jobs Required After Primary Job Performed By Competition	0
Nbr of Remedial Plug Jobs Rqd - HES Number Of Remedial Plug Jobs Needed After Primary Plug Pumped By HES	0
Nbr of Remedial Sqz Jobs Rqd - HES Number Of Remedial Squeeze Jobs Required After Primary Job Performed By HES	0