

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400592624

Date Received:

04/21/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10203

2. Name of Operator: BLACK RAVEN ENERGY INC

3. Address: 1331 17TH STREET - #350

City: DENVER State: CO Zip: 80202

4. Contact Name: David Kunovic

Phone: (303) 308-1330

Fax: (303) 308-1590

Email: dkunovic@enerjexresources.com

5. API Number 05-087-05280-00

7. Well Name: AJU JOHNSON-GLN

8. Location: QtrQtr: NWSE Section: 17 Township: 1N Range: 57W Meridian: 6

9. Field Name: ADENA Field Code: 700

### Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: \_\_\_\_\_  
Treatment Date: \_\_\_\_\_ End Date: \_\_\_\_\_ Date of First Production this formation: 02/20/2014  
Perforations Top: 5501 Bottom: 5517 No. Holes: 96 Hole size: \_\_\_\_\_  
Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole: ☐

This well had been shut-in for over 25 years. The original surface equipment was removed prior to our purchase of the field in July 2011. We recently reactivated this well as a flowing producing gas well from the original perforations. The well came on natural - no treatment was necessary. We have set a separator and water tank where the equipment was originally set - there is no new surface disturbance, no pit, no drilling. We also ran a COGCC witnessed MIT on 3/29/14.

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): \_\_\_\_\_ Max pressure during treatment (psi): \_\_\_\_\_  
Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_  
Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_  
Total acid used in treatment (bbl): \_\_\_\_\_ Number of staged intervals: \_\_\_\_\_  
Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): \_\_\_\_\_  
Fresh water used in treatment (bbl): \_\_\_\_\_ Disposition method for flowback: \_\_\_\_\_  
Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized: ☐  
Reason why green completion not utilized: \_\_\_\_\_

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 02/20/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 354 Bbl H2O: 5  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 354 Bbl H2O: 5 GOR: \_\_\_\_\_  
Test Method: flow to sales Casing PSI: 500 Tubing PSI: \_\_\_\_\_ Choke Size: 10/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1184 API Gravity Oil: 42  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5462 Tbg setting date: 03/14/2014 Packer Depth: 5462

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

#### Comment:

This well had been shut in for over 25 years. The original surface equipment was removed prior to our purchase of the field in July 2011. We recently reactivated this well as a flowing producing gas well from the original perforations. This well came on natural - no treatment was necessary. We have set a separator and water tank where the equipment was originally set - there is no new surface disturbance, no pit, no drilling. We also ran a COGCC witnessed MIT on 3/29/14.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: David Kunovic  
Title: VP Exploration Date: 4/21/2014 Email: dkunovic@enerjexresources.com  
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### Attachment Check List

Att Doc Num Name

400592624	FORM 5A SUBMITTED
400593059	WELLBORE DIAGRAM

Total Attach: 2 Files

## General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)