

FORM
19
Rev 6/99

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

RECEIVED
4/18/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>WPX Energy Rocky Mountain, LLC</u>	OGCC Operator No: <u>96850</u>	Phone Numbers
Address: <u>1058 County Road 215</u>		No: <u>970-683-2295</u>
City: <u>Parachute</u>	State: <u>CO</u> Zip: <u>81635</u>	Fax: <u>970-285-9573</u>
Contact Person: <u>Karolina Blaney</u>		Email: <u>Karolina.Blaney@wpxenergy.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>04/11/2014</u>	Facility Name & No: <u>Federal 66S94W19NESW (COGCC # 335430)</u>	County: <u>Garfield</u>
Type of Facility (well, tank battery, flow line, pit): <u>RWF 23-19 Tank Battery</u>		QtrQtr: <u>NESW</u> Section: <u>19</u>
Well Name and Number: <u>Federal RWF 23-19</u>		Township: <u>6S</u> Range: <u>96W</u>
API Number: <u>05-045-10098</u>		Meridian: <u>6th</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: _____	Oil recov'd: _____	Water spilled: <u>10 bbls</u> Water recov'd: <u>10 bbls</u> Other spilled: _____ Other recov'd: _____
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Area and vertical extent of spill: <u>~1,977 sq. feet x <1 inch deep</u>
Current land use: <u>Open Rangeland</u>		Weather conditions: <u>Clear, sunny, dry soil conditions</u>
Soil/geology description: <u>Potts-Ildesonso complex - clayey to clayey stony to very stony loam</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest ... Surface water: <u>~3,100 feet</u> wetlands: <u>None</u> buildings: <u>None</u>		
Livestock: <u>None</u> Water wells: <u>None</u> Depth to shallowest ground water: <u>> 40 feet</u>		
Cause of spill (e.g. equipment failure, human error, etc.): <u>Equipment Failure</u>		Detailed description of the spill/release incident:
A pipe dope container was inadvertently left in the tank equalizing line during construction of the tank battery. Initially water passed around the container. However over time, build up of sediment and corrosion around the container eventually plugged off the line. This allowed one of the produced water tanks to overfill as the whole system could not equalize properly. The produced water flowed out of the top of the tank into the impervious plastic lined SPCC containment structure.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered): When the release was discovered, production personnel halted the flow of water to the production tanks . A vac truck was dispatched to the location to pull the tank and vacuum off the free standing liquids in the lined SPCC containment structure. The entire release was contained within the lined SPCC containment structure. No fluids migrated out of the containment or off the facility. The pipe dope container was removed from the equalizing line and the pad was put back on line.
Describe any emergency pits constructed: None were constructed.
How was the extent of contamination determined? By field measurements and mapping with a Trimble GPS unit.
Further remediation activities proposed (attach separate sheet if needed): None are currently planned. The lined SPCC containment structure performed as it was designed and captured all of the fluids from the release allowing for 100 percent recovery.
Describe measures taken to prevent problem from reoccurring: This was an isolated incident that occurred years ago. However, all companies involved in construction of tanks batteries and piping have been instructed not to leave any type of material inside any fluid transfer lines.

OTHER NOTIFICATIONS

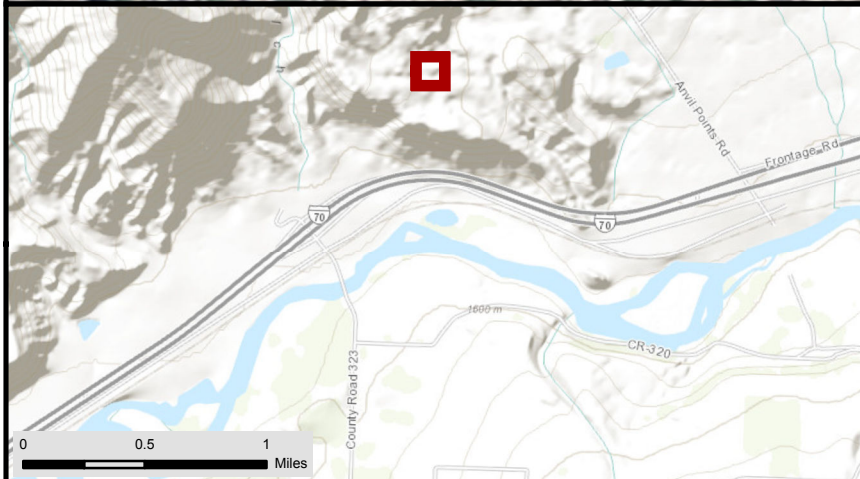
List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
4/11/2014	BLM	Jim Byers	970-876-9056	Verbal Notification of the Release 15:43 hrs
04/11/2014	COGCC	Alex Fischer	970-894-2100	Verbal Notification of the Release 15:43 hrs
04/11/2014	County	Kirby Wynn	970-285-9119	Email
04/11/2014	Fire Department	David Blair	970-625-1243	Email
04/11/2014	Fire Department	Orin Moon	970-625-1243	Email

Spill/Release Tracking No: 2148608



0 50 100
Feet



WPXENERGY Form 19 Map

RWF 23-19

39.507299 -107.932746
Section 19, Township 6 South, Range 94 West

Transportation		Hydrography
Impacted Area	CO Highways	Ditch
PLSS	County Roads	Intermittent Stream
Township	Local Streets	Perennial Stream
Section	WPX Access	Waterbody
		Watershed



Author: B. Hall

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