FORM 5	**State of Colorado**	DE	ET	OE	ES

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

DRILLING COMPLETION REPORT

FORM 5 Rev 02/08

Document Number: 400547438

Date Received: 01/29/2014

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☐ Final completion ☒ Preliminary completion

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
   City: DENVER State: CO Zip: 80202-

4. Contact Name: Kelly Hamden
   Phone: (720) 876-5185
   Fax: (720) 876-6185

5. API Number 05-045-22121-00
6. County: GARFIELD
7. Well Name: Rose   Well Number: 22-4D (K22W)
8. Location: QtrQtr: NESW Section: 22 Township: 7S Range: 93W Meridian: 6

Footage at surface: Distance: 2361 feet Direction: FSL Distance: 2218 feet Direction: FWL
As Drilled Latitude: 39.430576 As Drilled Longitude: -107.761579

GPS Data:
Data of Measurement: 10/08/2013 PDOP Reading: 2.5 GPS Instrument Operator's Name: Brandon Birdsall

** If directional footage at Top of Prod. Zone Dist.: ___ feet. Direction: ___ Dist.: ___ feet. Direction: ___
Sec: ___ Twp: ___ Rng: ___

** If directional footage at Bottom Hole Dist.: 2512 feet. Direction: FSL Dist.: 2073 feet. Direction: FWL
Sec: 22 Twp: 7S Rng: 93W

9. Field Name: MAMM CREEK
10. Field Number: 52500
11. Federal, Indian or State Lease Number: ___

12. Spud Date: (when the 1st bit hit the dirt) 10/28/2013 13. Date TD: 10/29/2013 14. Date Casing Set or D&A: 10/29/2013

15. Well Classification:
☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 1305 TVD** 1273   17 Plug Back Total Depth MD 1246 TVD** 1214

18. Elevations GR 6950 KB 6972   One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:
No logs ran

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	42.09	0	82	114	0	82	VISU
SURF	12+1/4	9+5/8	36.0	0	1,292	480	0	1,292	VISU

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____					
Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
			☐	☐	

Comment:

Encana has suspended operations on the K22W Pad due to change in rig availability and operational economics. We intend to resume action in the near future and will notify COGCC accordingly amid developments.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Kelly Hamden

Title: Permitting Analyst   Date: 1/29/2014   Email: Kelly.Hamden@encana.com

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name				
400547448	CMT Summary *	Yes ☒	No ☐		
	Core Analysis	Yes ☐	No ☒		
400547443	Directional Survey **	Yes ☒	No ☐		
	DST Analysis	Yes ☐	No ☒		
	Logs	Yes ☐	No ☒		
	Other	Yes ☐	No ☒		

Other Attachments

Att Doc Num	Document Name				
400547438	FORM 5 SUBMITTED	Yes ☒	No ☐		
400547446	DIRECTIONAL DATA	Yes ☒	No ☐		

General Comments

User Group	Comment	Comment Date
Permit	Passes Permitting as Preliminary 5. TPZ/BHL calculated, plug back from shoe depth in cement report.	4/8/2014 1:49:48 PM

Total: 1 comment(s)