

FORMATION: MISSISSIPPIAN Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 02/25/2014 End Date: 02/26/2014 Date of First Production this formation: _____

Perforations Top: 5298 Bottom: 5336 No. Holes: 72 Hole size: 0.052

Provide a brief summary of the formation treatment: _____ Open Hole:

ACIDIZED W/1,500 GAL 15% MCA

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/26/2014 Hours: 3 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 11

Calculated 24 hour rate: Bbl oil: 1 Mcf Gas: 0 Bbl H2O: 88 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: HIGH WATER CUT

Date formation Abandoned: 02/27/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5270 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: WARSAW Status: DRY AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 02/19/2014 End Date: 02/21/2014 Date of First Production this formation: _____

Perforations Top: 5410 Bottom: 5418 No. Holes: 32 Hole size: 0.52

Provide a brief summary of the formation treatment: _____ Open Hole:

ACIDIZED W/1,250 GAL 15% MCA.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 02/21/2014 Hours: 5 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 7

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 34 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: HIGH WATER CUT

Date formation Abandoned: 02/24/2014 Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: 5400 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: MARK SHREVE

Title: PRESIDENT/COO Date: _____ Email: MSHREVE@MULLDRILLING.COM

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Att Doc Num	Name
400593046	WELLBORE DIAGRAM

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