

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
04/15/2014

Document Number:
663902977

Overall Inspection:
Unsatisfactory

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335712</u>	<u>335712</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:
Name of Operator: <u>XTO ENERGY INC</u>
Address: <u>382 CR 3100</u>
City: <u>AZTEC</u> State: <u>NM</u> Zip: <u>87410</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
kardos, Kelly	303-397-3727	kelly_kardos@xtoenergy.com	
Dooling, Jessica		Jessica_Dooling@xtoenergy.com	
Jaramillo, Diane		diane_jaramillo@xtoenergy.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	

Compliance Summary:

QtrQtr: NESW Sec: 11 Twp: 2S Range: 97W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
159160	UIC DISPOSAL	AC	07/17/2006		-	PICEANCE CREEK UNIT T35X-11G1	AC	<input type="checkbox"/>
259652	WELL	PR	10/04/2013	GW	103-10112	PICEANCE CREEK UNIT T35X-11G	PR	<input checked="" type="checkbox"/>
274342	WELL	PR	06/08/2012	GW	103-10528	PICEANCE CREEK UNIT T35X-11G4	PR	<input checked="" type="checkbox"/>
274343	WELL	PR	04/15/2012	GW	103-10527	PICEANCE CREEK UNIT T35X-11G3	PR	<input checked="" type="checkbox"/>
274344	WELL	PR	12/01/2013	GW	103-10526	PICEANCE CREEK UNIT T35X-11G2	PR	<input checked="" type="checkbox"/>
274345	WELL	IJ	09/28/2012	DSPW	103-10525	PICEANCE CREEK UNIT T35X-11G1	AC	<input checked="" type="checkbox"/>
274346	WELL	PR	06/06/2012	GW	103-10524	PICEANCE CREEK UNIT T35X-11GS	PR	<input checked="" type="checkbox"/>
279500	WELL	PR	06/15/2012	GW	103-10627	PICEANCE CREEK UNIT T35X-11G5	PR	<input checked="" type="checkbox"/>
279501	WELL	PR	10/01/2013	GW	103-10626	PICEANCE CREEK UNIT T35X-11G6	PR	<input checked="" type="checkbox"/>
279502	WELL	PR	06/08/2012	GW	103-10625	PICEANCE CREEK UNIT T35X-11G7	PR	<input checked="" type="checkbox"/>

Equipment:		<u>Location Inventory</u>	
Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Unsatisfactory	comment	Corrective Action	Date
Access	Satisfactory			

Signs/Marker:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
WELLHEAD	Satisfactory			
CONTAINERS	Satisfactory			
TANK LABELS/PLACARDS	Satisfactory			
BATTERY	Satisfactory			

Emergency Contact Number: (S/U/V) Satisfactory Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
OTHER	Unsatisfactory	Stock piles from earth work.	Reclaim pit and unused areas of location	06/30/2014
STORAGE OF SUPL	Satisfactory	Spool of poly pipe, fence post, unused pipe	Remove any supplies and equipment not ment for production of the wells	05/17/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
PIT	Satisfactory			
WELLHEAD	Satisfactory			

Equipment:					
Type	#	Satisfactory/Unsatisfactory	Comment	Corrective Action	CA Date
Horizontal Separator	2	Satisfactory			
Flow Line	7	Satisfactory			
Gas Meter Run	1	Satisfactory			

Ancillary equipment	3	Satisfactory	chemical containers with pumps		
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Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	39.891720,-108.250350

S/U/V: Satisfactory Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No Comment

Flaring:

Type Satisfactory/Unsatisfactory Comment Corrective Action CA Date

Predrill

Location ID: 335712

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/U/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/U/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 259652 Type: WELL API Number: 103-10112 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 274342 Type: WELL API Number: 103-10528 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 274343 Type: WELL API Number: 103-10527 Status: PR Insp. Status: PR

Producing Well

Comment: **Producing well**

Facility ID: 274344 Type: WELL API Number: 103-10526 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 274345 Type: WELL API Number: 103-10525 Status: IJ Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 450 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: WSTCG

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 03/28/2011

Brhd: Pressure or inches of Hg 5 Previous Test Pressure _____ AnnMTRReq: _____

Comment: Last MIT doc #200305316 3/28/2011

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Facility ID: 274346 Type: WELL API Number: 103-10524 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279500 Type: WELL API Number: 103-10627 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279501 Type: WELL API Number: 103-10626 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Facility ID: 279502 Type: WELL API Number: 103-10625 Status: PR Insp. Status: PR

Producing Well

Comment: Producing well

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: Open pits and stock piles on location

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Culverts	Pass			
Gravel	Pass	Gravel	Pass			
Berms	Pass	Compaction	Pass	VT	Pass	15 mph speed limit
Seeding						
Ditches	Pass	Ditches	Pass			

S/U/V: Satisfactory _____ Corrective Date: _____

Comment: Open pits and stock piles need to be closed.

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
663902989	Land Farm open pits in back ground	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3323214