



02/26/2014

200397470

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 87195
Name of Operator: TEXAS TEA OF COLORADO LLC DBA TEXAS TEA LLC
Address: 14405 W. COLFAX #298 ATTN: ROBERT PARKER
City: LAKEWOOD State: CO Zip: 80401
Company Representative BOB PARKER

Date Notice Issued:

Well Name: ROCKY MOUNTAIN II Well Number: 1 Facility Number: 203190
Location (Qtr, Sec, Twp, Rng, Meridian): NWNE 23 1S 67W 6 County: ADAMS
API Number: 05 001 08699 00 Lease Number:

COGCC Representative: BURN DIANA Phone Number: 303 894-2100

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 02/26/2014 Approximate Time of Violation:
Description of Alleged Violation:
Well has been temporarily abandoned without Director approval. Per COGCC rule 319.b.(3) a well which has ceased production shall be abandoned within 6 months thereafter unless the time is extended by the Director upon application by the owner. Per COGCC Rule 326.b.(1) if, at any time, surface equipment is removed or the well becomes incapable of production, a mechanical integrity test must be performed within thirty (30) days. Production reports not current. Inspection issues cited 9/18/2012 (Doc. 665400482) still present 2/26/2014. Access road weedy, not clearly defined. No wellhead sign. Trash, weeds, unused equipment on site. Stained soil at wellhead. Wellhead venting gas.

Act, Order, Regulation, Permit Conditions Cited:

Rules 206, 210.b., 319.b.(3), 309, 324A.a., 326.b.(1), 603.f, 604.d and 912.a.

Abatement or Corrective Action Required to be Performed by Operator:

Well must either: 1) Pass a mechanical integrity test or 2) Be properly plugged and abandoned by June 1, 2014. Production reports brought current by April 15, 2014. Field issues must be corrected by April 15, 2014 (wellhead sign, trash, weeds, unused equipment, stained soils remediated, leak repaired, access road cleared, tanks properly labeled and placarded).

Abatement or Corrective Action to be Completed by (date): 06/01/2014
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, but no penalty shall be assessed in excess of \$10,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved resistance or recalcitrance upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and promptly responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed. The Commission or other agencies with respect to the violation: could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 601, 604
BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401
BASE FINE \$1500.00 PER DAY PER VIOLATION: RULES 603, 604A, 604B, 607
BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 708, 707, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103
In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 2/27/14 Time:
Resolution Approved by: Date:

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

ROBERT PARKER
TEXAS TEA OF COLORADO LLC
14405 W. COLFAX #298
LAKEWOOD, CO
80401

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X

V. Zin

☒ Agent
☐ Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type

☐ Certified Mail ☐ Express Mail
☐ Registered ☐ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

2. Article Number

(Transfer from service label)

7007 1490 0000 1720 3379

DIANA

COGCC

MAR 06 2014

RECEIVED

DEPARTMENT OF NATURAL RESOURCE
Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203
341000526



• Sender: Please print your name, address, and ZIP+4 in this box •

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

DENVER CO 802
UNITED STATES POSTAL SERVICE