

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109



FOR OGCC USE ONLY

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4/16/2014

SPILL/RELEASE REPORT

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:

FACILITY ID:

OPERATOR INFORMATION

Name of Operator: <u>CM Production, LLC</u>	OGCC Operator No: <u>10352</u>	Phone Numbers
Address: <u>600 17th Street, Suite 2800 South</u>		No: <u>(303) 534-0199</u> Cell: <u>(720) 299-1101</u>
City: <u>Denver</u>	State: <u>CO</u> Zip: <u>80202</u>	Fax: <u>(303) 479-1318</u>
Contact Person: <u>Mr. John Teff - Business Manager</u>		E-Mail: <u>johnt@cmproductionllc.com</u>

DESCRIPTION OF SPILL OR RELEASE

Date of Incident: <u>04/12/13</u>	Facility Name & No.: <u>Oliver-Warren #1 Tank Battery</u>	County: <u>Washington</u>
Type of Facility (well, tank battery, flow line, pit): <u>tank battery - vertical separator</u>		QtrQtr: <u>SW NW</u> Section: <u>11</u>
Well Name and Number: <u>Oliver-Warren #1</u>		Township: <u>2N</u> Range: <u>49W</u>
API Number: <u>05-121-07039</u>		Meridian: <u>6</u>
Specify volume spilled and recovered (in bbls) for the following materials:		
Oil spilled: <u>+/- 2 bbl</u> Oil recov'd: <u>+/- 2 bbl</u> Water spilled: _____ Water recov'd: _____ Other spilled: _____ Other recov'd: _____		
Ground Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Surface Water impacted? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Contained within berm? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Area and vertical extent of spill: _____ x _____		
Current land use: <u>Farming</u> Weather conditions: _____		
Soil/geology description: <u>Keith-Kuma Complex (Unit #33) Quaternary - Loess, Tertiary - Ogallala Formation</u>		
IF LESS THAN A MILE, report distance IN FEET to nearest.... Surface water: <u>No</u> wetlands: <u>No</u> buildings: <u>500 ft</u>		
Livestock: <u>No</u> water wells: <u>2</u> Depth to shallowest ground water: <u>230 ft</u>		
Cause of spill (e.g., equipment failure, human error, etc.): <u>Equipment Failure/windy conditions</u> Detailed description of the spill/release incident:		
A vertical separator 1/4" petcock valve was partially bumped open by windblown tin and leaked fluid into the berm on or about April 12, 2013. The release was estimated at approximately two barrels which was not reportable at the time the release occurred. Due to the spill being less than the reporting limit and therefore notification was not required, the operator and other staff made a courtesy call to the COGCC on 04/12/2013. A form 19 was not submitted at the time since this was not a reportable spill.		

CORRECTIVE ACTION

Describe immediate response (how stopped, contained and recovered):
Valve was shut, vac truck was called to recover liquid, a roustabout crew excavated the impacted soil, put the soil on plastic within a berm, and wiped down all the equipment.

Describe any emergency pits constructed:
No emergency pits were constructed. Release was less than a reportable quantity at the time it occurred. COGCC rules state less than 5 bbls inside of the containment area.

How was the extent of contamination determined:
The extent was determined by the CM Production personnel and third party personnel (pumping crew).

Further remediation activities proposed (attach separate sheet if needed):
Approximately 20 cubic yards of impacted soils were loaded into Waste Management rolls-offs and hauled to the Buffalo Ridge landfill in March 2014.

Describe measures taken to prevent problem from reoccurring:
The valve was closed on the vertical separator and put back into service. Loose tin was removed from the vessel and the valve handles were removed to prevent reoccurrence. This form is provided for informational purposes as requested by John Axelson in response the NOAV written by John Noto, and a complaint (Doc# 200390716) from a former CM Production employee (Ted Parks) that alleged that this was an 18 bbl spill. The complaint was made more than seven months after the spill occurred. (Inspection Doc #670600098 dated 11/20/2013, and reference NOAV #200390913 on 12/3/2013)

OTHER NOTIFICATIONS

List the parties and agencies notified (County, BLM, EPA, DOT, Local Emergency Planning Coordinator or other).

Date	Agency	Contact	Phone	Response
04/12/2013	COGCC	Kym Schure	(303) 894-2100 x 5157	
04/12/2013	COGCC	John Axelson	(303) 894-2100 x 5115	

Spill/Release Tracking No: **2148562**