

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400550976

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 26580
2. Name of Operator: BURLINGTON RESOURCES OIL & GAS LP
3. Address: PO BOX 4289
City: FARMINGTON State: NM Zip: 87499
4. Contact Name: Ali Savage
Phone: (281) 2065359
Fax: (281) 2065721
Email: ali.savage@conocophillips.com

5. API Number 05-005-07180-00
6. County: ARAPAHOE
7. Well Name: BOMHOFF
Well Number: 5-8H
8. Location: QtrQtr: SWNW Section: 9 Township: 4S Range: 64W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/21/2014 End Date: 02/01/2014 Date of First Production this formation: 04/11/2014

Perforations Top: 7951 Bottom: 11934 No. Holes: 1166 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: ☐

Frac 41 stages with 207,289 bbls (8,580,216 gal) fresh water + 14,128,580 sand proppant including 902,160 40/70 + 12,359,570 20/40 + 867,120 20/40 CRC.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 207289 Max pressure during treatment (psi): 9082

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 2921 Number of staged intervals: 41

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 5483

Fresh water used in treatment (bbl): 207289 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1412885 Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/15/2014 Hours: 24 Bbl oil: 395 Mcf Gas: 367 Bbl H2O: 822

Calculated 24 hour rate: Bbl oil: 395 Mcf Gas: 367 Bbl H2O: 822 GOR: 929

Test Method: Flow Casing PSI: 0 Tubing PSI: 968 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 41

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6665 Tbg setting date: 03/06/2014 Packer Depth: 6636

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Frac component information has been uploaded to FracFocus.org.
API gravity is analyzed at time of flow test and may vary by month.
Gas BTU content shown is an estimate based on nearby wells. Actual BTU content will be submitted to COGCC when the analysis is complete.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage
Title: Regulatory Specialist Date: _____ Email: ali.savage@conocophillips.com
:

Attachment Check List

Att Doc Num Name

400590502	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)