



Ticket Date	Ticket #	Description	Tax	Equipment #	Quantity	UOM	Unit Amount	Net Amount
08/27/2013	S0244000875245	Fuel Surcharge CH - as applied	N	S0244	1.00	EA	135.50	135.50
		DISCOUNT	N	S0244	1.00	EA	(1,493.00)	(1,493.00)
		CONVEY GYRO	N	S0244	1.00	EA	1,625.00	1,625.00
		Dump Baller, 3000 ft minimum - per total feet depth	N	S0244	6530.00	FT	0.25	1,632.50
		Solid Bridge Plug 4-1/2 - each	N	S0244	1.00	EA	2,100.00	2,100.00
						Ticket Total:		4,000.00
						SUBTOTAL:		4,000.00
						TOTAL AMOUNT DUE:		4,000.00



FIELD TICKET

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Job Header

NABORS COMPLETION & PRODUCTION
SERVICES CO.

PO BOX 975682

DALLAS

TX 75397-5682

Ticket # S0244000875245

Stage #

Customer

Cust Address

Well/Lease

State/County

Customer

Rep

PDC ENERGY INC

120 GENESIS BLVD
BRIDGEPORT, WV, 26330-9665, U.S.A.

6 D SOUTH/GUTTERSEN 6D.SOUTH

CO/Weld

CHAD SAILORS

Rig

S0244

Date

08/27/2013

Day

Details of Operations

Ticket From Time: (HHMM) Ticket To Time: (HHMM)

Type of Operation

OTHER

Safety Meeting

From Time

To Time

Meeting Topic

Notes

Weather

Temp

°F

Wind

Weather Conditions : Normal

Ticket Services

Service Id	Service Description	Billing Qty	UOM	Price	Amount	EDI1	EDI2	EDI3
758200045	Solid Bridge Plug 4-1/2" each	1.00	Each	\$2,100.00	\$2,100.00			
702990200	Dump Bailer, 3000 ft minimum - per total feet depth	6,530.00	Feet	\$0.25	\$1,632.50			
702101111	CONVEY. GYRO	1.00	Each	\$1,625.00	\$1,625.00			
702009998	Fuel Surcharge CH - as applied	1.00	Each	\$135.50	\$135.50			
702101111	DISCOUNT	1.00	Each	(\$1,493.00)	(\$1,493.00)			
Daily Estimated Total					\$4,000.00			

Comments 45-009375 ENGINEER MEISNER PO ZCAS3

☐ [I Acknowledge] CUSTOMER REPRESENTATIVE REPRESENT AND WARRANTS THAT HE/SHE IS AUTHORIZED TO ENTER INTO THIS AGREEMENT ON BEHALF OF CUSTOMER AND ACCEPTS ALL TERMS AND CONDITIONS BETWEEN CUSTOMER AND NABORS (the "Company"). For standard terms and conditions (WHICH INCLUDES INDEMNITY LANGUAGE THAT ALLOCATED RISKS RELATED TO THE SERVICES DESCRIBED ON THIS TICKET), please click here. Pricing and extensions, if shown on the ticket, are subject to verification and correction at time of invoicing.

Nabors Representative

Customer Representative



SUPERIOR WELL SERVICES
SALES AND SERVICE FIELD TICKET

TICKET NO. 45- 009375

SERVICE DATE **8-27-13**

TICKET PAGE **1** of **1**

0003 Master Field Ticket

CHARGE TO P.D.C.		LEASE NAME OR PROJECT Coburn 6 D South	
ADDRESS PDC Energy, Inc. P.O. Box 28 BRIDGEPORT, WV 26330		COUNTY WV	STATE CO
JOB BRIDGEPORT, WV 26330		FIELD WV	WELL PERMIT NUMBER
OWNER Mc3000		SERVICE ENGINEER # 3312	
PURCHASE ORDER / REFERENCE ECAS-3	JOB TYPE Plat/cant/16480	CALLS OUT TIME DATE	ON LOCATION TIME DATE 8-27
SIGNATURE OF CUSTOMER OR CUSTOMER'S AGENT X [Signature] ECAS-3 Sibs		I have read, understood and agreed to the terms and conditions printed on the reverse side hereof which include, but are not limited to, LIMITED WARRANTY, INDEMNITY, RELEASE and PAYMENT and represent that I have full power and authority to execute this agreement.	

LOG	PRICE* REFERENCE	AMOUNT	DESCRIPTION	UNIT COST	TOTAL COST
45	75 820 0045	6530'	Set 4 1/2 CIBP (575)		\$200.00
45	75 299 0200	6530'	Deep Bail Cant (25x)		\$1632.50
45	70 810 1111	6500'	Convey Gyro	\$.30/ft	\$1625.00
45	70 200 9998		Fuel Charge		\$135.00
					\$5493.00

[Handwritten signature]

Less 27.2% - (\$1493.00)

CUSTOMER OR AGENT SIGNATURE
X [Signature] ECAS-3

Unless satisfactory credit terms have been established prior to service payment in advance may be required. All invoices rendered for services performed by Superior Well Services shall be paid as indicated on the invoice within thirty days (30) from date of receipt. If not paid within thirty (30) days the unpaid amount is subject to interest at one and one half percent (1 1/2%) per month (eighteen percent per annum). All discounts indicated on the invoice are subject to payment within the credit payment term and are subject to being cancelled by Superior Well Services if not paid within term. If it should be necessary to employ an attorney to collect the amount due, you will be held liable for attorney's fees and collection costs. Superior Well Services price book is incorporated herein by reference, which also contains all service payment terms.

Subtotal

Bal Due **\$4000.00**

Main—White Customer—Canary Field—Pink

24 HR. EMERGENCY CONTACT: ChemTrek 800-424-9300

SUPERIOR WELL SERVICES

12670 WCR 25 1/2
Ft. Lupton, CO 80621
(970) 785-6575

15581 Hwy. 14
Sterling, CO 80751
(970) 526-1084

Explosive Shipping/Transport & Other Hazardous Material

Date: 8-27-13 District: 45 Vehicle No.: 13947 Ticket No.: 9375
Destination: Gottman 6th South State: CO County: Weld
Routing: Hwy 6, I 76, I 76, Frontage Rd 3.8 mile W. N.H., W. N.W. etc.
Engineer's Number: NH Engineer's Name: Morgan

HM	Item	Proper Shipping Name	n.e.c. per unit	Number Units Out	Number Units In	Net Weight Out	Net Weight In
	1	Charges, Shaped, Commercial, 1.4S, UN0441, II (STD)	g			kg	kg
		Charges, Shaped, Commercial, 1.4S, UN0441, II	g			kg	kg
	2	Charges, Shaped, Commercial, 1.4D, UN0440, II (EXP)	g			kg	kg
		Charges, Shaped, Commercial, 1.4D, UN0440, II	g			kg	kg
	13	Charges, Shaped, Commercial, 1.1D, UN0069, II (Cutters)	g			kg	kg
	4	Cord, Detonating, 1.4D, UN0289, II	gr./ft.	ft.	ft.	kg	kg
		Cord, Detonating, 1.4D, UN0289, II	gr./ft.	ft.	ft.	kg	kg
	5	Detonators, Electric, 1.4S, UN0255, II (TUBFD)	g			kg	kg
		Detonators, Electric, 1.4S, UN0456, II (OWEN)	g			kg	kg
	6	Cartridge, Power Device, 1.4S, UN0323 (Gloran)	315 g	1	0	315 kg	0 kg
	7	Flammable Solid, Organic, N.O.S. (Ammonium Perchlorate Mixture), 4.1, UN1325, II (Std)	g			kg	kg
	8	Flammable Solid, Organic, N.O.S. (Strontium Nitrate/Potassium Perchlorate Mixtures), 4.1, UN1325, II	g			kg	kg
	9	Igniters, 1.4S, UN0454, II (Baker Primary)	1 g	1	0	1 kg	0 kg
		Igniters, 1.4S, UN0454, II (Baker Secondary)	2 g	1	0	2 kg	0 kg
	10	Igniters, 1.4G, UN0325, II (Owen)	g			kg	kg

	Proper Shipping Name	Total Guns	Total Charges	n.e.c. per Charge	Total n.e.c.	Gross Wt. Guns & Charges Out	Gross Wt. Guns & Charges In
11	Jet Perforating Gun, charged oil well, without detonator, 1.4D, UN0494, II						
12	Jet Perforating Gun, charged oil well, without detonator, 1.4D, UN0494, II						

	Proper Shipping Name	Quantity per Unit in Liters	Number of Units Out	Number of Units In
13	Bromine Trifluoride, 5.1, UN1748, I DOT E-7879 Poison Inhalation Hazard, Zone B			

This is to certify that the above named materials are properly classified, described, packaged, marked, and labeled in proper condition for transportation according to the applicable regulations of the Department of Transportation.

Signature of Superior employee preparing shipment

Date of Disposition	Explosive Manufacturer's Name	Quantity	Explosive Description and Size
8-27-13	Baker	1	#10 STD
	Baker	1	Secondary
	Baker	1	BP-3s

[illegible]



Cased Hole Wire-Line Safety Checklist

Version: 7-20-07

This form is to be used while auditing cased hole supervisors and their crews. If an item was not completed a counseling session on proper job procedures will be given by the local manager with the supervisor and employees the audit was conducted on.

Task	CHECK
Convoy of perf trucks MUST travel together at all times (shop-to-shop).	
Shipping papers MUST be completed and carried at all times while transporting explosives.	
Complete a formal documented safety meeting before each job. (Jobsite EEP Form)	
Check for power lines and RF antennas	
Check and identify any dangerous situations on location.	
Place the blasting sign out (300 ft. minimum) & in the front windshield of the perf truck.	
Designate an area to make up guns (authorized personnel only)	
Put out ground lines	
Conduct a stray current check with Blasters Safety Meter; if more than .25v eliminate the source	
Engineer and crew ensure all cell phones, generators and/or other electronic devices are turned off PRIOR to arming guns.	
When capping, ALWAYS have key in safe position and out of the shooting panel (key in pocket)	
Engineer MUST have visual contact with the frac supervisor giving the okay to arm guns.	
Remove all shipping stickers on guns before going into wellbore	
Blasting sleeve MUST be used when capping up	
Always arm guns Electrically , first, then Ballistically .	
DO NOT come out of safe mode until 200 ft below surface; return to safe mode when coming out of the wellbore (200 ft below surface); Always assume the gun is live until it is verified otherwise.	
NEVER check fire through a gun or near vented well gas (wellhead, flow line or annulus)	
NEVER check fire with detonators in the designated explosive area	
NEVER check fire without being in the line of sight	
NEVER top fire HSC gun	
NO welding on site during explosive operations	
Top sheave and rig equipment MUST have fender cover to minimize water, grease and debris from being spread across location	
Superior Well Services PPE Policy MUST be followed while on location.	
NO SMOKING on location; NO SMOKING within a 100ft minimum distance of flammables and/or explosives.	
NEVER proceed with explosive operations when lightning is in sight	
If you believe that a procedure cannot be performed safely, DO NOT do it.	

**THIS FORM IS TO BE SUBMITTED WITH YOUR FIELD TICKETS
DAILY FOR AUDITING PURPOSES.**

Engineer/Operator Signature

Date:

8-27-13

Risk Identification Document <small>for Accidents, Failures, Near Misses and Hazardous Situations</small>					
Reporter	M. J. ...		Report Number		
District	45	Supervisor	S. ...	Report Date	
Client	PDC	Well Name	60125160	Event Date	8-27-9
Description of Event or Potential Loss					
<input type="checkbox"/> HSE	<input type="checkbox"/> Accident <input type="checkbox"/> Near Miss <input checked="" type="checkbox"/> Hazardous Situation		<input type="checkbox"/> Personnel <input checked="" type="checkbox"/> Automotive <input type="checkbox"/> Environmental <input type="checkbox"/> Other	Site <input type="checkbox"/> Shop <input type="checkbox"/> Traveling <input type="checkbox"/> Field <input type="checkbox"/> Office/Lab <input type="checkbox"/> Rig <input type="checkbox"/> Other	
<input type="checkbox"/> Service Quality					
Describe what happened (or what could have happened)					
Early Location					
What can be done about this? (or what did you do)					
Richard Spater					



WELL#	6D SOUTH	START DATE:	8/27/2013
Project #			
Organization #	PDC	END DATE:	8/27/2013
Element #			
Task #		JOB BILLING:	COMPLETE OR PARTIAL
BPA #			
WWT or WO#		FIELD / LEASE :	GUTTERSEN
RIG/EQUIP#			
AREA / DIV #	FORT LUTPON	COUNTY #:	WELD

☐ Coil Tubing
☐ Cementing
☐ Frac Crew
☐ Stimulation
☒ Other - Please describe DOWN-HOLE SURVEYING

\$4,000.00

8/30/2013

APPROVING SIGNATURE(if applicable)