

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400421031 Date Received: 05/20/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10311 2. Name of Operator: SYNERGY RESOURCES CORPORATION 3. Address: 20203 HIGHWAY 60 City: PLATTEVILLE State: CO Zip: 80651 4. Contact Name: Brianne Visconti Phone: (970) 737-1073 Fax: (970) 737-1045 Email: bvisconti@syrinfo.com

5. API Number 05-123-33898-00 6. County: WELD 7. Well Name: Hall 8. Location: QtrQtr: NENW Section: 19 Township: 6N Range: 67W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: COMMINGLED Treatment Type: Treatment Date: 05/30/2012 End Date: Date of First Production this formation: 06/23/2012 Perforations Top: 7003 Bottom: 7014 No. Holes: 44 Hole size: 41/100

Provide a brief summary of the formation treatment: Open Hole: [] "SLICK WATER" 91,309 LBS. 30/50 SAND FRACTURE TREATMENT.

This formation is commingled with another formation: [X] Yes [] No Total fluid used in treatment (bbl): 5350 Max pressure during treatment (psi): 5075 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 0.75 Type of gas used in treatment: Min frac gradient (psi/ft): 0.67 Total acid used in treatment (bbl): 42 Number of staged intervals: 8 Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): 4217 Disposition method for flowback: Rule 805 green completion techniques were utilized: [] Total proppant used (lbs): 90740 Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: SOLD Gas Type: WET Btu Gas: API Gravity Oil: Tubing Size: 2 + 3/8 Tubing Setting Depth: 6979 Tbg setting date: 08/09/2012 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [X] No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: FORT HAYS Status: PRODUCING Treatment Type: _____

Treatment Date: 05/30/2012 End Date: _____ Date of First Production this formation: 06/23/2012

Perforations Top: 6986 Bottom: 6998 No. Holes: 48 Hole size: 41/100

Provide a brief summary of the formation treatment: _____ Open Hole:

"SLICK WATER" SAND FRACTURE TREATMENT WITH THE CODELL.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: SOLD Gas Type: WET Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA-CODELL Status: PRODUCING Treatment Type: _____

Treatment Date: _____ End Date: _____ Date of First Production this formation: _____

Perforations Top: 6738 Bottom: 7014 No. Holes: 92 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): _____ Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____ Number of staged intervals: _____

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____

Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

FORMATION: NIOBRARA Status: COMMINGLED Treatment Type: _____

Treatment Date: 05/30/2012 End Date: _____ Date of First Production this formation: 06/23/2012

Perforations Top: 6738 Bottom: 6895 No. Holes: 56 Hole size: _____

Provide a brief summary of the formation treatment: _____ Open Hole:

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 5253 Max pressure during treatment (psi): 5500

Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 0.75

Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.77

Total acid used in treatment (bbl): _____ Number of staged intervals: 6

Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): 4140 Disposition method for flowback: _____

Total proppant used (lbs): 90740 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____ Hours: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____

Calculated 24 hour rate: _____ Bbl oil: _____ Mcf Gas: _____ Bbl H2O: _____ GOR: _____

Test Method: _____ Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: _____ API Gravity Oil: _____

Tubing Size: _____ Tubing Setting Depth: _____ Tbg setting date: _____ Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment: _____

Synergy Resources acquired this well from Orr Energy in October of 2012. This is a clean-up 5A to enable Synergy to report this well as producing from the NB-CD and Fort Hays.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Brianne Visconti

Title: Administrator Date: 5/20/2013 Email: bvisconti@syrginfo.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400421031	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	No other information is available to opr. Form is approved.	4/14/2014 11:33:20 AM
Permit	Received data from opr for the Codell and Niobrara Formation and entered into form. combined some data from doc 2237537 and withdrew that form.	8/28/2013 9:45:21 AM
Permit	Entered treatment data for the Codell and Niobrara according to Opr.	8/28/2013 9:05:17 AM
Permit	Sent reminder to opr for missing data.	6/14/2013 11:55:48 AM
Permit	Form is on hold due to incomplete treatment and test information. Opr notified.	5/23/2013 3:04:14 PM

Total: 5 comment(s)