

**FORM**  
**5**  
Rev  
02/08

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:  
400587882

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: Venessa Langmacher  
 2. Name of Operator: BARRETT CORPORATION\* BILL Phone: (303) 312-8172  
 3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420  
 City: DENVER State: CO Zip: 80202

5. API Number 05-123-37968-00 6. County: WELD  
 7. Well Name: Helton Well Number: 5-63-27-4956CDH  
 8. Location: QtrQtr: NWSW Section: 27 Township: 5N Range: 63W Meridian: 6  
 Footage at surface: Distance: 2422 feet Direction: FSL Distance: 1160 feet Direction: FWL  
 As Drilled Latitude: 40.369900 As Drilled Longitude: -104.426940

GPS Data:  
 Date of Measurement: 04/07/2014 PDOP Reading: 1.7 GPS Instrument Operator's Name: Wyatt Hall

\*\* If directional footage at Top of Prod. Zone Dist.: 1261 feet. Direction: FSL Dist.: 567 feet. Direction: FWL  
 Sec: 27 Twp: 5N Rng: 63W

\*\* If directional footage at Bottom Hole Dist.: 1182 feet. Direction: FSL Dist.: 580 feet. Direction: FEL  
 Sec: 27 Twp: 5N Rng: 63W

9. Field Name: WATTENBERG 10. Field Number: 90750  
 11. Federal, Indian or State Lease Number: \_\_\_\_\_

12. Spud Date: (when the 1st bit hit the dirt) 12/10/2014 13. Date TD: 01/14/2014 14. Date Casing Set or D&A: 01/15/2014

15. Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

16. Total Depth MD 11263 TVD\*\* 6519 17 Plug Back Total Depth MD 11263 TVD\*\* 6519

18. Elevations GR 4558 KB 4542 One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

GR, Mud, CBL

20. Casing, Liner and Cement:

**CASING**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	13+1/2	9+5/8	36	0	802	374	0	816	CALC
1ST	8+3/4	7	26	0	7,163	560	0	7,170	CALC
1ST LINER	6+1/8	4+1/2	11.6	6193	11,263				

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
SHARON SPRINGS	6,427		<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6,532		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	7,284		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

The spud date on Form 42 was submitted for 12/9/13, however, the actual spud date was 12/10/13.  
No conductor casing was set.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Venessa Langmacher

Title: Sr Permit Analyst

Date:

Email: vlangmacher@billbarrettcorp.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400588525	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400588524	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
400588511	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588513	LAS-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588515	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588516	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588517	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588519	PDF-Measurement/Logging While Drilling	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588521	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588526	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400588528	WELLBORE DIAGRAM	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)