

**From:** [Decker, Casey](#)  
**To:** [Light, Cheryl](#); [Heim, Rebecca](#)  
**Subject:** DOROTHY SEBOLD UNIT 1 123-08119  
**Date:** Wednesday, February 19, 2014 6:38:27 PM

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Cheryl/Rebecca,

The below email is the verbal approval from the state to pump cement behind pipe on the Dorothy Sebold Unit #1 well that we were safety prepping and found inadequate Niobrara cement coverage. Please let me know if you have any questions.

Thanks,

Casey

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**From:** Diana Burn - DNR [mailto:[diana.burn@state.co.us](mailto:diana.burn@state.co.us)]  
**Sent:** Tuesday, February 18, 2014 3:54 PM  
**To:** Decker, Casey  
**Cc:** Mark Schlagenhauf - DNR  
**Subject:** DOROTHY SEBOLD UNIT 1 123-08119

Hi Casey – the review for this well indicates that there should be cement coverage at least to 7088' for Niobrara coverage. The DV tool with cement at 862' provides the necessary Fox Hills coverage. There is Sussex production in the area. You can demonstrate the Sussex being isolated once the additional cement is placed for the Niobrara coverage and the casing is pressure tested to assure that isolation. Please proceed as proposed . A CBL should be run after the cementing and include both the downhole and uphole coverage. Submit the current CBL and the one run after the cementing and file a Form 5 Drilling Completion Report once the activity has been completed. The casing pressure test should be acknowledged in the Form 5 – Submit tab Technical Details/Comments.

Thanks,  
Diana

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