

FORM
5

Rev
02/08

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400587647

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 96850

4. Contact Name: GINA RANDOLPH

2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 260-4509

3. Address: 1001 17TH STREET - SUITE #1200

Fax: (303) 629-8268

City: DENVER State: CO Zip: 80202

5. API Number 05-045-21977-00

6. County: GARFIELD

7. Well Name: Savage

Well Number: RWF 311-25

8. Location: QtrQtr: SENW Section: 25 Township: 6S Range: 94W Meridian: 6

Footage at surface: Distance: 2471 feet Direction: FNL Distance: 1407 feet Direction: FWL

As Drilled Latitude: 39.497026 As Drilled Longitude: -107.841073

GPS Data:

Data of Measurement: 08/16/2013 PDOP Reading: 1.7 GPS Instrument Operator's Name: J. KIRKPATRICK

** If directional footage at Top of Prod. Zone Dist.: 1128 feet. Direction: FNL Dist.: 841 feet. Direction: FWL

Sec: 25 Twp: 6S Rng: 94W

** If directional footage at Bottom Hole Dist.: 1171 feet. Direction: FNL Dist.: 804 feet. Direction: FWL

Sec: 25 Twp: 6S Rng: 94W

9. Field Name: RULISON

10. Field Number: 75400

11. Federal, Indian or State Lease Number:

12. Spud Date: (when the 1st bit hit the dirt) 01/13/2014 13. Date TD: 01/22/2014 14. Date Casing Set or D&A: 01/03/2014

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

16. Total Depth MD 8780 TVD** 8580 17 Plug Back Total Depth MD 8679 TVD** 8479

18. Elevations GR 6037 KB 6058

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

RPM/CBL/MUDLOGS

**NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	18	48	0	42	16	0	42	
SURF	13+1/2	9+5/8	32.3	0	1,129	320	0	1,129	
1ST	8+3/4	4+1/2	11.6	0	8,756	1,250	3,366	8,756	

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	2,319		<input type="checkbox"/>	<input type="checkbox"/>	
MESAVERDE	4,899		<input type="checkbox"/>	<input type="checkbox"/>	
CAMEO	7,772		<input type="checkbox"/>	<input type="checkbox"/>	
ROLLINS	8,642		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

Please note: The "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.

Surface Pressure = 0

****NOTE: LOGS ARE ATTACHED TO THIS WELL COMPLETION REPORT.**

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: GINA RANDOLPH

Title: PERMIT TECH II

Date: _____

Email: GINA.RANDOLPH@WPXENERGY.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400587748	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400587751	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
400587687	PDF-CBL 1ST RUN	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587731	PDF-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587737	LAS-PULSED NEUTRON	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587742	PDF-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587746	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587755	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400587757	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)