

FORM
6Rev
12/05

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10261

Contact Name: Sean McClaren

Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION

Phone: (720) 881-4479

Address: 730 17TH ST STE 610

Fax: (303) 893-2508

City: DENVER State: CO Zip: 80202

Email: smcclaren@bayswater.us

For "Intent" 24 hour notice required,

Name: MONTOYA, JOHN

Tel: (970) 3974124

COGCC contact:

Email: john.montoya@state.co.us

API Number 05-001-06439-00

Well Name: DUMLER

Well Number: 3-24

Location: QtrQtr: SENW Section: 24 Township: 2S Range: 62W Meridian: 6

County: ADAMS

Federal, Indian or State Lease Number:

Field Name: IRONDALE

Field Number: 39350

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.863739 Longitude: -104.274894

GPS Data:

Date of Measurement: 08/10/2010 PDOP Reading: 2.3 GPS Instrument Operator's Name: Steve Robison

Reason for Abandonment: ☐ Dry ☐ Production for Sub-economic ☒ Mechanical Problems☐ Other Well-bore failed mechanical integrity test and casing leaks areCasing to be pulled: ☒ Yes ☐ No Estimated Depth: 3950Fish in Hole: ☐ Yes ☒ No If yes, explain details belowWellbore has Uncemented Casing leaks: ☒ Yes ☐ No If yes, explain details below

Details: Well-bore failed mechanical integrity test on 8/31/2013 and casing leaks were suspected somewhere between 1200' KB and surface. In preparation for plugging, the producing zones were isolated underneath a CIBP set at 7040' with 2sx of cement above on 9/3/2013.

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA-JSND	7156	7160	09/03/2013	B PLUG CEMENT TOP	7040
D SAND	7070	7090	09/03/2013	B PLUG CEMENT TOP	7040

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
S.C. 1.1	12+1/2	8+5/8	20	141	150	141	0	VISU
OPEN HOLE	7+7/8	5+1/2	17	7,261	150	7,261	6,510	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7040 with 2 sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 40 sks cmt from 4000 ft. to 3900 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set 60 sks cmt from 1100 ft. to 940 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 60 sks cmt from 600 ft. to 450 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 60 sacks half in. half out surface casing from 191 ft. to 0 ft. Plug Tagged: ☐

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☒ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sean McClaren

Title: Operations Engineer Date: _____ Email: smcclaren@bayswater.us

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: _____

COA Type **Description**

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Attachment Check List

Att Doc Num **Name**

400585248	WELLBORE DIAGRAM
400585249	PROPOSED PLUGGING PROCEDURE

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)