

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400583899

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10275  
2. Name of Operator: AUGUSTUS ENERGY PARTNERS LLC  
3. Address: 36695 HWY 385  
City: WRAY State: CO Zip: 80758  
4. Contact Name: Loni Davis  
Phone: (970) 332-3585  
Fax: (970) 332-3587  
Email: ldavis@augustusenergy.com

5. API Number 05-125-08861-00  
6. County: YUMA  
7. Well Name: SHINER  
Well Number: 01-31  
8. Location: QtrQtr: NESE Section: 31 Township: 5N Range: 45W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/02/2014 End Date: 04/02/2014 Date of First Production this formation: 04/02/2014  
Perforations Top: 2680 Bottom: 2700 No. Holes: 40 Hole size: 47/100  
Provide a brief summary of the formation treatment: Open Hole: ☐  
Total usage of 50,020 16/30 Brown sand, 50,320# 12/20 Brown sand, & 476,000 scf N2  
This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 353 Max pressure during treatment (psi): 1550  
Total gas used in treatment (mcf): 476 Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: NITROGEN Min frac gradient (psi/ft): 0.50  
Total acid used in treatment (bbl): 12 Number of staged intervals: 6  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 0  
Fresh water used in treatment (bbl): 341 Disposition method for flowback:  
Total proppant used (lbs): 100340 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/05/2014 Hours: 4 Bbl oil: 0 Mcf Gas: 26 Bbl H2O: 0  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: 0  
Test Method: Flowing Casing PSI: 1070 Tubing PSI: Choke Size: 8/64  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 996 API Gravity Oil: 0  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

This well has been WOC since 2004. Was MIT'd in May 2007 and March 2012. Form 5 was filed by J-W Operating in Sept 2004. Logs and Cement Summaries were submitted in 2004. I have attached the CBL to this form.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Loni J. Davis \_\_\_\_\_

Title: Oper Acctg & Reg Spec \_\_\_\_\_ Date: \_\_\_\_\_ Email : ldavis@augustusenergy.com \_\_\_\_\_

### **Attachment Check List**

**Att Doc Num**      **Name**

400583919	OTHER
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Total Attach: 1 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)