

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400582933

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261
2. Name of Operator: BAYSWATER EXPLORATION AND PRODUCTION
3. Address: 730 17TH ST STE 610 City: DENVER State: CO Zip: 80202
4. Contact Name: JONATHAN RUNGE Phone: (720) 420-5700 Fax: (720) 420-5800 Email: jonathan.runge@iptenergyservices.com

5. API Number 05-123-25226-00
6. County: WELD
7. Well Name: HUNGENBERG Well Number: 43-29
8. Location: QtrQtr: NESE Section: 29 Township: 6N Range: 65W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 12/20/2013 End Date: 12/20/2013 Date of First Production this formation: 01/17/2014
Perforations Top: 7069 Bottom: 7083 No. Holes: 56 Hole size: 041/100

Provide a brief summary of the formation treatment: Open Hole: []

Re-frac CODL w/ 133,476 gal fluid and 240,060# 20/40 sand (19,992 gal slick wtr, 19,997 gals linear gel, 93,487 gal xlink gel). ISIP=4338 psi (0.856 F.G.). ATP=4288 psi, ATR=30.1 BPM, MTP=5266 psi, MTR=30.3 BPM.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 3178 Max pressure during treatment (psi): 5266
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 11.80
Type of gas used in treatment: Min frac gradient (psi/ft): 0.85
Total acid used in treatment (bbl): 0 Number of staged intervals: 1
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 605
Fresh water used in treatment (bbl): 3178 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 240060 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/12/2014 Hours: 24 Bbl oil: 40 Mcf Gas: 174 Bbl H2O: 24
Calculated 24 hour rate: Bbl oil: 40 Mcf Gas: 174 Bbl H2O: 24 GOR: 4350
Test Method: FLOWING Casing PSI: 1250 Tubing PSI: 725 Choke Size: 08/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1312 API Gravity Oil: 51
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7048 Tbg setting date: 01/03/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: JONATHAN RUNGE
Title: CONSULTANT Date: _____ Email jonathan.runge@iptenergyservices.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400582956	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)