

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:  
02/13/2014

Accident Tracking No.:  
400555138

**WELL CONTROL REPORT**

As required by Rule 327.

**CONTACT INFORMATION**

Initial Notice of Well Control Event

1. OGCC Operator Number: <u>100185</u>	4 Contact Name: <u>Chris McRickard</u>
2. Name of Operator: <u>ENCANA OIL &amp; GAS (USA) INC</u>	Phone: <u>(720) 876-5586</u>
3. Address: <u>370 17TH ST STE 1700</u>	Fax: <u>(720) 876-6584</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202-5632</u>	Email: <u>chris.mcrickard@encana.com</u>

**WELL INFORMATION**

5. API Number: 05- <u>123-37302</u>	6. County: <u>WELD</u>
7. Well Name: <u>Peppler Farms</u>	8. Welly Number: <u>1C-4H</u>
9. Unit Name: _____	10. Unit Number: _____
11. Location: QTRQTR: <u>SENE</u> Sec: <u>4</u> Twp: <u>3N</u> Rng: <u>68W</u> Meridian: <u>6</u>	Lat: _____ Long: _____
12. Footage from Exterior Section Lines: Distance: _____ feet, Direction: _____	Distance: _____ feet, Direction: _____
13. Field Name: <u>WATTENBERG</u>	14. Field Number: <u>90750</u>

**CURRENT WELLBORE INFORMATION**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+1/4	9+5/8	40	0	918	360	0	918	VISU
1ST	8+3/4	7	26	0	7,190	640		7,190	

**WELL CONTROL INFORMATION**

17. Type of Well Control: Drilling

18. True Vertical Depth at Well Control Event: 7190 feet.

19. Formation at Well Control Event: NIOBRARA

20. Formation Code: NBRR

21. Shut-in Drill Pipe Pressure (SIDPP): 224 psi.

22. Shut-in Casing Pressure (SICP): 217 psi.

23. Mud Weight at Time of Well Control Events: 10.7 ppg.

24. Pit Gain: 11 lbs.

25. Time Shut-in: 18:21 PM Date Shut-in: 02/12/2014

26. Mud Weight Required for Well Control: 11.3 ppg.

27. Fluid Type of In-Flow: Gas

28. Comments (describe actions taken to provide well control in detail):

Drilling 6 1/8" Lateral Section on Pepler Farms Well #1C-4H. Driller noticed an 11 barrel mud gain. Driller Shut In Well and recorded SIDP of 45 psi, SICP of 146 psi. On Site Encana DSM Consulted while utilizing the Drillers Method to circulate gas to Surface with a mild flare. Initial Shut In 2/12/2014 18:21 hours. After completing the Drillers Method the Well was Shut in the Second time. Monitor Well 4 hours and build 11.3 ppg LSND Kill mud. SIDP 224 psi. Encana DSM Supervised the pumping of 11.3 ppg Kill mud to Surface. Kill Mud effectively balanced the formation pressure killing well. Well Opened back up at 05:00 hours for additional Balanced Drilling. 2/13/2014

**OPERATOR COMMENTS and SUBMITTAL**

Awaiting further information from Drill site for Sacks of Cement, Cement Top, Cement Btm. Will forward information when received.

This form must be signed by an authorized agent of the entity making assertion.

I certify under penalty of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Print Name: Chris McRickard Email: chris.mcrickard@encana.com

Signature: \_\_\_\_\_ Title: Permitting Analyst Date: 02/13/2014

**CONDITIONS OF APPROVAL, IF ANY:**

<b><u>COA Type</u></b>	<b><u>Description</u></b>

**General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>

Total: 0 comment(s)

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
400555138	FORM 23 SUBMITTED

Total Attach: 1 Files